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Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Power Purchases					
2	3 Phases Energy Services	SF		NA	NA	NA
3	AES SeaWest, Inc.	LU		NA	NA	NA
4	Alta Energy LLC	LU		NA	NA	NA
5	Alta Energy LLC	LU		NA	NA	NA
6	American Electric Power	SF		NA	NA	NA
7	Anaheim, City of	SF		NA	NA	NA
8	Anaheim, City of	SF		NA	NA	NA
9	Arizona Electric Power Cooperative	SF		NA	NA	NA
10	Arizona Public Service Co.	IF		NA	NA	NA
11	Arizona Public Service Co.	IF		NA	NA	NA
12	Arizona Public Service Co.	BS		NA	NA	NA
13	Arizona Public Service Co.	SF		NA	NA	NA
14	Avista Corp.	OS		NA	NA	NA
	Total					

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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$ (j))	Energy Charges (\$ (k))	Other Charges (\$ (l))	Total (j+k+l) of Settlement (\$ (m))	
							1
					399,526	399,526	2
142,123				5,042,513	1,227,184	3,815,329	3
6					194	194	4
385				12,891		12,891	5
507,248				23,611,644		23,611,644	6
13,707				320,146		320,146	7
4,199				219,764		219,764	8
800				55,100		55,100	9
325,400				18,617,608		18,617,608	10
309,750				8,926,997		8,926,997	11
4,995				243,736		243,736	12
426,905				21,121,133		21,121,133	13
					58,830	58,830	14
15,918,949	14,373,073	13,736,640	113,105,200	1,971,945,158	-1,377,596,202	707,454,156	

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PURCHASED POWER (Account 555)
(including power exchanges)

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LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Avista Corp.	SF		NA	NA	NA
2	Avista Energy, Inc.	OS		NA	NA	NA
3	Avista Energy, Inc.	SF		NA	NA	NA
4	BP Energy Company	SF		NA	NA	NA
5	Ballard Hog Farms Inc.	LU		NA	NA	NA
6	Barclays Bank PLC	IF		NA	NA	NA
7	Barclays Bank PLC	SF		NA	NA	NA
8	Bear Energy LP	SF		NA	NA	NA
9	Beaver City	LU		NA	NA	NA
10	Bell Mountain Power	LU		NA	NA	NA
11	Benton County PUD No. 1	SF		NA	NA	NA
12	Biomass One, L.P.	AD		NA	NA	NA
13	Biomass One, L.P.	LU		22.5	19.4	15.6
14	Birch Creek Hydro	LU		NA	NA	NA
	Total					

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PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

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64,678				2,922,223	16,598	2,938,821	1
					44,705	44,705	2
651,062				26,448,023		26,448,023	3
1,904,596				104,351,363	201,244	104,150,119	4
13				383		383	5
80,000				3,368,000		3,368,000	6
208,105				11,538,618	4,800	11,533,818	7
6,800				420,676		420,676	8
70				5,618		5,618	9
1,349				65,209		65,209	10
15,257				860,896		860,896	11
-42					6,090	6,090	12
143,003			2,666,250	18,231,213	3,462,557	24,360,020	13
14,608				761,733		761,733	14
15,918,949	14,373,073	13,736,640	113,105,200	1,971,945,158	-1,377,596,202	707,454,156	

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					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Black Hills Power, Inc.	AD		NA	NA	NA
2	Black Hills Power, Inc.	LU		NA	NA	NA
3	Black Hills Power, Inc.	OS		NA	NA	NA
4	Black Hills Power, Inc.	SF		NA	NA	NA
5	Black Hills Wyoming, Inc.	SF		NA	NA	NA
6	Bogus Creek	AD		NA	NA	NA
7	Bogus Creek	LU		NA	NA	NA
8	Bonneville Power Administration	AD		NA	NA	NA
9	Bonneville Power Administration	LF		575	575	457
10	Bonneville Power Administration	LF		NA	NA	NA
11	Bonneville Power Administration	OS		NA	NA	NA
12	Bonneville Power Administration	SF		NA	NA	NA
13	Bonneville Power Administration	SF		NA	NA	NA
14	British Columbia Transmission Corp.	SF		NA	NA	NA
	Total					

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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

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1					-11,790	-11,790	1
908					1,112,941	1,112,941	2
420				19,900		19,900	3
185,360				9,141,039		9,141,039	4
24,960				1,017,770		1,017,770	5
102					3,269	3,269	6
848				27,543		27,543	7
					-1,578	-1,578	8
			39,709,500			39,709,500	9
					1,408,428	1,408,428	10
					2,004,356	2,004,356	11
					71,820	71,820	12
975,913				33,802,822	174,328	33,977,150	13
23					953	953	14
15,918,949	14,373,073	13,736,640	113,105,200	1,971,945,158	-1,377,596,202	707,454,156	

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					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Burbank, City of	OS		NA	NA	NA
2	Burbank, City of	SF		NA	NA	NA
3	CDM Hydro	LU		NA	NA	NA
4	California Independent System Operator	AD		NA	NA	NA
5	California Independent System Operator	SF		NA	NA	NA
6	Calpine Energy Services, L.P.	SF		NA	NA	NA
7	Cargill Power Markets, LLC	OS		NA	NA	NA
8	Cargill Power Markets, LLC	SF		NA	NA	NA
9	Central Oregon Irrigation District	LU		3.0	3.7	1.9
10	Central Valley Water District	OS		NA	NA	NA
11	Chelan County PUD No. 1	AD		NA	NA	NA
12	Chelan County PUD No. 1	LU		NA	NA	NA
13	Chelan County PUD No. 1	SF		NA	NA	NA
14	Citigroup Energy, Inc.	SF		NA	NA	NA
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7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
228				7,565		7,565	1
103,085				5,944,612		5,944,612	2
29,791				1,548,685		1,548,685	3
-80					91,409	91,409	4
423,026				16,740,257		16,740,257	5
55				275		275	6
11,298				532,736		532,736	7
1,155,291				57,388,156		57,388,156	8
21,613			306,117	1,830,650		2,136,767	9
					1,305	1,305	10
					69,571	69,571	11
371,659					3,638,003	3,638,003	12
58,818				2,217,498	6,258	2,223,756	13
801,206				42,330,447	115,727	42,446,174	14
15,918,949	14,373,073	13,736,640	113,105,200	1,971,945,158	-1,377,596,202	707,454,156	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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PURCHASED POWER (Account 555)
(including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	City of Buffalo	LU		0.2	0.2	0.2
2	Clark Public Utilities	SF		NA	NA	NA
3	Clatskanie People's Utility District	SF		NA	NA	NA
4	Colorado River Commission of Nevada	SF		NA	NA	NA
5	Colorado Springs Utilities	OS		NA	NA	NA
6	Colorado Springs Utilities	SF		NA	NA	NA
7	Commercial Energy Management	LU		NA	NA	NA
8	Conoco Inc.	SF		NA	NA	NA
9	Constellation Energy Commodities Group	SF		NA	NA	NA
10	Constellation Energy Commodities Group	OS		NA	NA	NA
11	Constellation Energy Commodities Group	SF		NA	NA	NA
12	Coral Power	SF		NA	NA	NA
13	Cowlitz County PUD No. 1	OS		NA	NA	NA
14	Credit Suisse Energy LLC	SF		NA	NA	NA
	Total					

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
1,846			24,858	118,651		143,509	1
62,040				3,505,260		3,505,260	2
12,920				501,460		501,460	3
27,837				1,354,233		1,354,233	4
800				43,200		43,200	5
50				2,900		2,900	6
2,332				119,252		119,252	7
166,325				8,909,802		8,909,802	8
					-579,634	-579,634	9
950				56,350		56,350	10
1,621,242				83,732,743	2,500	83,735,243	11
1,300,503				73,514,515	6,028	73,520,543	12
20,173				161,384	30,274	191,658	13
70,800				3,744,112	100,390	3,844,502	14
15,918,949	14,373,073	13,736,640	113,105,200	1,971,945,158	-1,377,596,202	707,454,156	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Curtiss Livestock	AD		NA	NA	NA
2	Curtiss Livestock	LU		NA	NA	NA
3	DB Energy Trading LLC	SF		NA	NA	NA
4	DR Johnson Lumber Company	LU		8.6	9.3	7.5
5	Davis County Waste Management	LU		NA	NA	NA
6	Deschutes Valley Water District	LU		5.8	4.7	3.2
7	Deseret Power Electric Cooperative	AD		NA	NA	NA
8	Deseret Power Electric Cooperative	IF		100	100	99
9	Deutsche Bank AG	SF		NA	NA	NA
10	Douglas County Forest Products	IU		NA	NA	NA
11	Douglas County PUD No. 1	AD		NA	NA	NA
12	Douglas County PUD No. 1	LU		NA	NA	NA
13	Douglas County PUD No. 1	OS		NA	NA	NA
14	Douglas County PUD No. 1	SF		NA	NA	NA
	Total					

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
16					663	663	1
186				10,977		10,977	2
136,425				6,860,441		6,860,441	3
63,683			783,495	6,146,979		6,930,474	4
628				24,857		24,857	5
33,770			567,771	3,245,306		3,813,077	6
-102					-1,617	-1,617	7
793,475			12,773,880	12,944,204	3,394,800	29,112,884	8
					1,115,020	1,115,020	9
1,198				63,138		63,138	10
					-61,342	-61,342	11
253,929					2,484,969	2,484,969	12
65,936				1,080,380	-27,915	1,052,465	13
22,069				1,074,984	-1,534	1,076,518	14
15,918,949	14,373,073	13,736,640	113,105,200	1,971,945,158	-1,377,596,202	707,454,156	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Draper Irrigation Company	IU		NA	NA	NA
2	Dry Creek	LU		NA	NA	NA
3	Duke Energy Trading & Marketing, LLC	IF		NA	NA	NA
4	Duke Energy Trading & Marketing, LLC	SF		NA	NA	NA
5	EPCOR Merchant and Capital Inc.	SF		NA	NA	NA
6	Eagle Point Irrigation District	LU		0.7	0.5	0.5
7	El Paso Electric Company	OS		NA	NA	NA
8	El Paso Electric Company	SF		NA	NA	NA
9	Eugene Water & Electric Board	SF		NA	NA	NA
10	Eurus Energy America	LU		NA	NA	NA
11	ExxonMobile Production Company	OS		NA	NA	NA
12	FPL Energy Power Marketing, Inc.	SF		NA	NA	NA
13	Falls Creek	AD		NA	NA	NA
14	Falls Creek	LU		3.7	3.1	1.6
	Total					

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
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8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
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MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
365				15,647		15,647	1
10,465				507,489		507,489	2
409,540				17,241,634		17,241,634	3
7,974				419,172		419,172	4
24,451				1,272,719		1,272,719	5
3,265			42,325	329,566		371,891	6
682				26,906		26,906	7
67,390				3,705,717	17,311	3,723,028	8
48,039				2,193,071		2,193,071	9
120,639				3,715,673		3,715,673	10
656,522				31,995,332		31,995,332	11
3,675				199,955		199,955	12
231					24,271	24,271	13
16,606			210,984	1,556,018		1,767,002	14
15,918,949	14,373,073	13,736,640	113,105,200	1,971,945,158	-1,377,596,202	707,454,156	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

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LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

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LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Farmers Irrigation District	LU		3.4	3.2	2.2
2	Fery, Loyd	LU		NA	NA	NA
3	Fillmore City			NA	NA	NA
4	Foote Creek IV LLC	SF		NA	NA	NA
5	Fortis Energy Marketing & Trading GP	SF		NA	NA	NA
6	Franklin County PUD No. 1	SF		NA	NA	NA
7	Frito Lay	OS		NA	NA	NA
8	Galesville Dam	LU		0.6	1.0	0.6
9	Garland Canal	LU		2.5	0.4	0.04
10	General Chemical Corporation	OS		NA	NA	NA
11	George DeRuyter & Sons Dairy	IU		NA	NA	NA
12	Georgetown Irrigation Company	AD		NA	NA	NA
13	Georgetown Irrigation Company	LU		NA	NA	NA
14	Georgia Pacific	OS		NA	NA	NA
	Total					

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
20,688			291,526	1,955,061		2,246,587	1
257				15,108		15,108	2
182				19,680		19,680	3
					13,125	13,125	4
92,080				5,327,556		5,327,556	5
9,198				514,285		514,285	6
					512	512	7
5,358			62,420	575,970		638,390	8
9,694			138,330	347,736		486,066	9
3,150				46,933		46,933	10
823				47,299		47,299	11
18					1,305	1,305	12
1,915				97,667		97,667	13
					17,538	17,538	14
15,918,949	14,373,073	13,736,640	113,105,200	1,971,945,158	-1,377,596,202	707,454,156	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Gila River Power, L.P.	OS		NA	NA	NA
2	Gila River Power, L.P.	SF		NA	NA	NA
3	Glendale, City of	OS		NA	NA	NA
4	Glendale, City of	SF		NA	NA	NA
5	Grand Valley Power	LF		NA	NA	NA
6	Grant County PUD No. 2	AD		NA	NA	NA
7	Grant County PUD No. 2	LF		14	NA	NA
8	Grant County PUD No. 2	LU		NA	NA	NA
9	Grant County PUD No. 2	LU		NA	NA	NA
10	Grant County PUD No. 2	AD		NA	NA	NA
11	Grant County PUD No. 2	OS		NA	NA	NA
12	Grant County PUD No. 2	SF		NA	NA	NA
13	Grays Harbor PUD	SF		NA	NA	NA
14	Green River Hydro, Inc.	LU		0.3	0.4	0.3
	Total					

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
418				23,931		23,931	1
120,032				6,596,263		6,596,263	2
135				2,025		2,025	3
10,778				847,619		847,619	4
66				7,485		7,485	5
					62,704	62,704	6
87,600			119,480	3,947,848	1,076,731	5,144,059	7
702,393				11,861,811	4,444,099	16,305,910	8
857,925					8,299,716	8,299,716	9
					-1,245,266	-1,245,266	10
					44,515	44,515	11
147,836				6,445,189	6,111	6,451,300	12
18,505				1,044,575		1,044,575	13
2,360			36,383	124,392		160,775	14
15,918,949	14,373,073	13,736,640	113,105,200	1,971,945,158	-1,377,596,202	707,454,156	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Heber Light & Power Company	LF		NA	NA	NA
2	Hermiston Generating Company, L.P.	AD		NA	NA	NA
3	Hermiston Generating Company, L.P.	LU		232	232	205
4	Hill Air Force Base	LU		NA	NA	NA
5	Hum Wind	LU		NA	NA	NA
6	Hurricane, City of	LF		NA	NA	NA
7	Idaho Falls, City of	AD		NA	NA	NA
8	Idaho Falls, City of	LU		NA	NA	NA
9	Idaho Falls, City of	SF		NA	NA	NA
10	Idaho Power Company	SF		NA	NA	NA
11	Idaho Power Company	OS		NA	NA	NA
12	Idaho Power Company	SF		NA	NA	NA
13	Intermountain Power Project	LU		NA	NA	NA
14	J. Aron & Company	SF		NA	NA	NA
	Total					

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
4,788				372,985		372,985	1
					43,650	43,650	2
1,553,225			33,991,479	45,096,548	964,715	79,452,742	3
6,311				315,851		315,851	4
					90	90	5
1,997				63,901		63,901	6
					-33,449	-33,449	7
53,091					2,540,153	2,540,153	8
7,795				347,372		347,372	9
					225	225	10
1,435				48,145	-1,250	49,395	11
248,488				10,388,056	524,438	10,912,494	12
593,481				25,128,957		25,128,957	13
212,515				11,540,775	89,560	11,630,335	14
15,918,949	14,373,073	13,736,640	113,105,200	1,971,945,158	-1,377,596,202	707,454,156	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	J.P. Morgan Ventures Energy Corp.	SF		NA	NA	NA
2	Kennecott	IU		NA	NA	NA
3	Kennecott	LU		NA	NA	NA
4	L&M Angus Ranch, LLC	LU		NA	NA	NA
5	Lacomb Irrigation	LU		NA	NA	NA
6	Lake Siskiyou	LU		4.4	4.2	2.4
7	Lehman Brothers Commodity Services Inc	SF		NA	NA	NA
8	Los Angeles Dept. of Water & Power	AD		NA	NA	NA
9	Los Angeles Dept. of Water & Power	OS		NA	NA	NA
10	Los Angeles Dept. of Water & Power	SF		NA	NA	NA
11	Luckey, Paul	AD		NA	NA	NA
12	Luckey, Paul	LU		NA	NA	NA
13	Magnesium Corporation of America	AD		NA	NA	NA
14	Magnesium Corporation of America	IU		NA	NA	NA
	Total					

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$)(j)	Energy Charges (\$)(k)	Other Charges (\$)(l)	Total (j+k+l) of Settlement (\$)(m)	
380,616				21,346,611		21,346,611	1
141,937				9,773,810		9,773,810	2
					9,367,090	9,367,090	3
1,773				92,626		92,626	4
4,132				197,971	30,167	228,138	5
26,994			419,168	2,687,033		3,106,201	6
160,400				9,670,154	319,589	9,350,565	7
-77					3,970	-3,970	8
106,438				2,428,142	883,905	2,812,047	9
87,281				5,504,574	15,677	5,520,251	10
					7,850	7,850	11
230				20,235		20,235	12
1,002					85,875	85,875	13
183,057				8,512,704		8,512,704	14
15,918,949	14,373,073	13,736,640	113,105,200	1,971,945,158	-1,377,596,202	707,454,156	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Magnesium Corporation of America	LF		NA	NA	NA
2	Marsh Valley Hydro & Electric Company	LU		NA	NA	NA
3	Merrill Lynch Commodities, Inc.	SF		NA	NA	NA
4	Middlefork Irrigation District	LU		NA	NA	NA
5	Mink Creek Hydro	LU		NA	NA	NA
6	Mirant Americas Energy Marketing, L.P.	SF		NA	NA	NA
7	Modesto Irrigation District	SF		NA	NA	NA
8	Monsanto	IU		NA	NA	NA
9	Morgan City	LF		NA	NA	NA
10	Morgan Stanley Capital Group, Inc.	IF		50	50	13
11	Morgan Stanley Capital Group, Inc.	OS		NA	NA	NA
12	Morgan Stanley Capital Group, Inc.	SF		NA	NA	NA
13	Mountain Energy, Inc.	LU		NA	NA	NA
14	Municipal Energy Agency of Nebraska	SF		NA	NA	NA
	Total					

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
					584,328	1,584,328	1
6,702				349,830		349,830	2
317,425				15,635,475	149,680	15,491,795	3
22,479				1,321,339		1,321,339	4
11,132				564,085		564,085	5
1,569				38,017		38,017	6
5,200				211,700		211,700	7
					9,718,514	9,718,514	8
21				1,855		1,855	9
271,800			468,000	16,954,840		17,422,840	10
400				24,000		24,000	11
4,442,017				250,666,435	476,673	250,189,762	12
51				3,026		3,026	13
5,040				227,040		227,040	14
15,918,949	14,373,073	13,736,640	113,105,200	1,971,945,158	-1,377,596,202	707,454,156	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Nephi City	LF		NA	NA	NA
2	Nevada Power Company	AD		NA	NA	NA
3	Nevada Power Company	OS		NA	NA	NA
4	Nevada Power Company	SF		NA	NA	NA
5	Nicholson Sunnybar Ranch	AD		NA	NA	NA
6	Nicholson Sunnybar Ranch	LU		NA	NA	NA
7	North Fork Sprague	LU		0.4	0.7	0.2
8	NorthWestern Energy	SF		NA	NA	NA
9	Northern California Power Agency	SF		NA	NA	NA
10	Northpoint Energy Solutions Inc.	SF		NA	NA	NA
11	Nucor Corporation	IF		NA	NA	NA
12	O.J. Power Company	LU		NA	NA	NA
13	Occidental Power Services, Inc.	SF		NA	NA	NA
14	Odell Creek	LU		0.03	0.06	0.03
	Total					

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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PURCHASED POWER (Account 555) (Continued)
(including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
17				1,621		1,621	1
-989					-47,734	-47,734	2
2,710				131,500		131,500	3
17,528				747,948	260,609	1,008,557	4
					131,903	131,903	5
1,839				102,608		102,608	6
2,667			40,916	264,559		305,475	7
446					20,803	20,803	8
51,549				2,526,625		2,526,625	9
5,727				330,839		330,839	10
					1,722,000	1,722,000	11
1,122				54,991		54,991	12
20,411				1,235,437		1,235,437	13
248			2,624	21,309		23,933	14
15,918,949	14,373,073	13,736,640	113,105,200	1,971,945,158	-1,377,596,202	707,454,156	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	PPL Energy Plus, LLC	SF		NA	NA	NA
2	PPL Montana, LLC	OS		NA	NA	NA
3	PPL Montana, LLC	SF		NA	NA	NA
4	PPM Energy, Inc.	SF		NA	NA	NA
5	Pacific Gas & Electric Company	SF		NA	NA	NA
6	Pacific Northwest Gen. Cooperative	SF		NA	NA	NA
7	Pacific Summit Energy LLC	SF		NA	NA	NA
8	Pasadena, City of	OS		NA	NA	NA
9	Pasadena, City of	SF		NA	NA	NA
10	Payson City Corporation	LF		NA	NA	NA
11	Pinnacle West Capital Corporation	SF		NA	NA	NA
12	Platte River Power	SF		NA	NA	NA
13	Portland General Electric Co.	AD		NA	NA	NA
14	Portland General Electric Co.	LF		NA	NA	NA
	Total					

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
270				10,900		10,900	1
100				2,000		2,000	2
33,154				1,335,650		1,335,650	3
547,960				25,358,636		25,358,636	4
16,125				852,165		852,165	5
27,465				1,086,617		1,086,617	6
6,600				349,584		349,584	7
2,660				55,422		55,422	8
20,225				1,051,024		1,051,024	9
8				916		916	10
245,525				18,859,824		18,859,824	11
3,036					140,258	140,258	12
					1,635	-1,635	13
11,999					101,000	101,000	14
15,918,949	14,373,073	13,736,640	113,105,200	1,971,945,158	-1,377,596,202	707,454,156	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Portland General Electric Co.	SF		NA	NA	NA
2	Powerex	AD		NA	NA	NA
3	Powerex	OS		NA	NA	NA
4	Powerex	SF		NA	NA	NA
5	Preston City Hydro	LU		NA	NA	NA
6	Provo City	IF		NA	NA	NA
7	Public Service Company of Colorado	SF		NA	NA	NA
8	Public Service Company of New Mexico	AD		NA	NA	NA
9	Public Service Company of New Mexico	OS		NA	NA	NA
10	Public Service Company of New Mexico	SF		NA	NA	NA
11	Puget Sound Energy	AD		NA	NA	NA
12	Puget Sound Energy	SF		NA	NA	NA
13	Quail Mountain, Inc.	AD		NA	NA	NA
14	Quail Mountain, Inc.	LU		NA	NA	NA
	Total					

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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PURCHASED POWER (Account 555) (Continued)
(including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
482,526				25,027,862	23,075	25,050,937	1
7					590	590	2
130				1,080		1,080	3
959,892				56,898,471		56,898,471	4
2,804				132,070		132,070	5
176				14,065		14,065	6
403,824				22,104,656		22,104,656	7
263					33,029	33,029	8
19,341				797,517	2,975	800,492	9
383,819				18,189,258	295,149	18,484,407	10
-41					-1,727	-1,727	11
299,526				13,006,364	27,215	13,033,579	12
					5		-5
49				3,054		3,054	14
15,918,949	14,373,073	13,736,640	113,105,200	1,971,945,158	-1,377,596,202	707,454,156	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Rainbow Energy Marketing	SF		NA	NA	NA
2	Ralphs Ranch, Inc.	AD		NA	NA	NA
3	Ralphs Ranch, Inc.	LU		NA	NA	NA
4	Redding, City of	SF		NA	NA	NA
5	Reliant Energy Services, Inc.	SF		NA	NA	NA
6	Riverside, City of	OS		NA	NA	NA
7	Riverside, City of	SF		NA	NA	NA
8	Rocky Mountain Generation Cooperative	OS		NA	NA	NA
9	Rocky Mountain Generation Cooperative	SF		NA	NA	NA
10	Roseburg Forest Products Co.	LU		NA	NA	NA
11	Roush Hydro, Inc.	LU		NA	NA	NA
12	SUEZ Energy Marketing NA, Inc.	SF		NA	NA	NA
13	Sacramento Municipal Utility District	IF		NA	NA	NA
14	Sacramento Municipal Utility District	SF		NA	NA	NA
	Total					

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
91,697				3,945,080		3,945,080	1
					8,753	8,753	2
315				27,711		27,711	3
10,047				445,199		445,199	4
3,600				245,750		245,750	5
31,440				756,996		756,996	6
1,283				28,175		28,175	7
5,671				164,484		164,484	8
4,585				167,561		167,561	9
68,080				3,880,548	786	3,879,762	10
396				23,299		23,299	11
234,975				13,163,445		13,163,445	12
173,485				2,258,775	6,565	2,252,210	13
51,618				2,465,420		2,465,420	14
15,918,949	14,373,073	13,736,640	113,105,200	1,971,945,158	-1,377,596,202	707,454,156	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Salt River Project	OS		NA	NA	NA
2	Salt River Project	SF		NA	NA	NA
3	San Diego Gas & Electric	SF		NA	NA	NA
4	Santa Clara, City of	SF		NA	NA	NA
5	Santiam Water Control District	LU		0.2	0.2	0.2
6	Seattle City Light	OS		NA	NA	NA
7	Seattle City Light	SF		NA	NA	NA
8	Sempra Energy Solutions	SF		NA	NA	NA
9	Sempra Energy Trading Corp.	AD		NA	NA	NA
10	Sempra Energy Trading Corp.	OS		NA	NA	NA
11	Sempra Energy Trading Corp.	SF		NA	NA	NA
12	Sempra Generation	SF		NA	NA	NA
13	Sierra Pacific Power Company	AD		NA	NA	NA
14	Sierra Pacific Power Company	OS		NA	NA	NA
	Total					

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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PURCHASED POWER (Account 555) (Continued)
(including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
4,096				265,525		265,525	1
597,272				34,840,387	1,733	34,842,120	2
26,684				1,449,653		1,449,653	3
7,442				383,990		383,990	4
1,446			13,582	125,419		139,001	5
					125	125	6
208,033				9,367,528	10,165	9,377,693	7
20,400				1,543,842		1,543,842	8
89					4,895	4,895	9
50				2,250		2,250	10
3,891,186				217,026,697	85,160	216,941,537	11
5,000				319,614		319,614	12
					8,021	-8,021	13
170				6,650		6,650	14
15,918,949	14,373,073	13,736,640	113,105,200	1,971,945,158	-1,377,596,202	707,454,156	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Sierra Pacific Power Company	SF		NA	NA	NA
2	Simplot Phosphates, LLC	AD		NA	NA	NA
3	Simplot Phosphates, LLC	IU		NA	NA	NA
4	Simplot Phosphates, LLC	OS		NA	NA	NA
5	Slate Creek	AD		NA	NA	NA
6	Slate Creek	LU		3.2	2.3	1.6
7	Snohomish PUD No. 1	SF		NA	NA	NA
8	Southern California Edison Company	OS		NA	NA	NA
9	Southern California Edison Company	SF		NA	NA	NA
10	Southwestern Public Service Company	SF		NA	NA	NA
11	Spanish Fork City	LF		NA	NA	NA
12	Springville City	LF		NA	NA	NA
13	State of CA Dept. of Water Resources	SF		NA	NA	NA
14	Strawberry Electric Service District	LF		NA	NA	NA
	Total					

Name of Respondent PacifiCorp	This Report Is:		Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
48,231				2,378,951	98,734	2,477,685	1
					9,588	9,588	2
51,169				2,650,597		2,650,597	3
					37,726	37,726	4
					84,780	84,780	5
14,549			201,242	1,273,005		1,474,247	6
83,905				3,365,216		3,365,216	7
21,975				769,125	3,000	772,125	8
49,145				2,609,430		2,609,430	9
7				374		374	10
45				4,101		4,101	11
39				4,839		4,839	12
3,800				196,140		196,140	13
70				5,252		5,252	14
15,918,949	14,373,073	13,736,640	113,105,200	1,971,945,158	-1,377,596,202	707,454,156	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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**PURCHASED POWER (Account 555)
(including power exchanges)**

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Sunnyside Cogeneration Associates	AD		NA	NA	NA
2	Sunnyside Cogeneration Associates	LU		51.8	53.7	44.7
3	Swiss Re Financial Products Corp.	SF		NA	NA	NA
4	Swiss Re Financial Products Corp.	SF		NA	NA	NA
5	Sysco Intermountain Foods	OS		NA	NA	NA
6	Tacoma, City of	OS		NA	NA	NA
7	Tacoma, City of	SF		NA	NA	NA
8	Tesoro Refining and Marketing Company	IU		NA	NA	NA
9	The Cincinnati Gas & Electric Company	SF		NA	NA	NA
10	The Energy Authority	SF		NA	NA	NA
11	TransAlta Energy Marketing Inc.	LF		NA	NA	NA
12	TransAlta Energy Marketing Inc.	SF		NA	NA	NA
13	Tri-State Generation & Transmission	LF		38	38	34
14	Tri-State Generation & Transmission	OS		NA	NA	NA
	Total					

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
					-2,932,034	-2,932,034	1
418,618			10,215,263	17,275,237		27,490,500	2
					12,435,469	12,435,469	3
					1,312,497	1,312,497	4
					1,643	1,643	5
20				740	625	1,365	6
139,678				6,754,812	4,278	6,759,090	7
169,945				11,812,883		11,812,883	8
85,400				4,268,350		4,268,350	9
183				9,199		9,199	10
3,424,059				125,798,029	-1,316,471	124,481,558	11
516,963				29,087,543		29,087,543	12
228,766			7,398,150	3,875,296		11,273,446	13
2,955				147,288		147,288	14
15,918,949	14,373,073	13,736,640	113,105,200	1,971,945,158	-1,377,596,202	707,454,156	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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PURCHASED POWER (Account 555)
(including power exchanges)

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Tri-State Generation & Transmission	SF		NA	NA	NA
2	Tucson Electric Power	OS		NA	NA	NA
3	Tucson Electric Power	SF		NA	NA	NA
4	Turlock Irrigation District	SF		NA	NA	NA
5	UBS Warburg Energy LLC	IF		NA	NA	NA
6	UBS Warburg Energy LLC	SF		NA	NA	NA
7	Utah Associated Municipal Power System	OS		NA	NA	NA
8	Utah Associated Municipal Power System	OS		90	90	79
9	Utah Associated Municipal Power System	SF		NA	NA	NA
10	Utah Municipal Power Agency	OS		NA	NA	NA
11	Utah Municipal Power Agency	SF		NA	NA	NA
12	Wadeland South LLC	LU		0.04	0.11	0.04
13	Walla Walla, City of	LU		1.9	1.6	1.4
14	Warm Springs Forest Products	OS		NA	NA	NA
	Total					

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$)(j)	Energy Charges (\$)(k)	Other Charges (\$)(l)	Total (j+k+l) of Settlement (\$)(m)	
34,113				1,533,625	218	1,533,843	1
17,029				694,853		694,853	2
54,620				2,874,832		2,874,832	3
59				1,436		1,436	4
92,350				6,404,860		6,404,860	5
1,230,231				71,014,154		71,014,154	6
					-328,985	-328,985	7
286,401			2,484,000	12,155,792	1,169,763	15,809,555	8
7,997				366,895		366,895	9
8,328				319,221		319,221	10
549				24,867		24,867	11
282			5,465	11,784		17,249	12
12,143			131,992	1,464,490		1,596,482	13
4					85	85	14
15,918,949	14,373,073	13,736,640	113,105,200	1,971,945,158	-1,377,596,202	707,454,156	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Warm Springs Forest Products	LU		NA	NA	NA
2	Weber County, State of Utah	AD		NA	NA	NA
3	Weber County, State of Utah	LU		NA	NA	NA
4	Western Area Power Administration	SF		NA	NA	NA
5	Western Area Power Administration	OS		NA	NA	NA
6	Western Area Power Administration	OS		NA	NA	NA
7	Western Area Power Administration	SF		NA	NA	NA
8	Wolverine Creek Energy LLC	LU		NA	NA	NA
9	Yakima Tieton	LU		NA	NA	NA
10	Accrual True-Up	NA		NA	NA	NA
11	Line Loss Return	AD		NA	NA	NA
12	Potential Liability	AD		NA	NA	NA
13	Potential Liability	AD		NA	NA	NA
14	Bookout Purchases	AD		NA	NA	NA
	Total					

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
982				20,713		20,713	1
					-13,409	-13,409	2
1,807				67,214		67,214	3
-289					-17,524	-17,524	4
24,167				768,970	-22,960	791,930	5
					-572,491	-572,491	6
29,711				1,190,447	-1,547	1,191,994	7
143,698				7,450,160	-270,900	7,179,260	8
6,339				363,874		363,874	9
					-12,913,758	12,913,758	10
					-1,883,400	-1,883,400	11
					-285,144	-285,144	12
					43,600	43,600	13
-632					-241,757	-241,757	14
15,918,949	14,373,073	13,736,640	113,105,200	1,971,945,158	-1,377,596,202	707,454,156	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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PURCHASED POWER (Account 555)
(including power exchanges)

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

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EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Bookout Purchases	AD		NA	NA	NA
2	Trade Purchases	AD		NA	NA	NA
3	Trade Purchases	AD		NA	NA	NA
4						
5	Power Exchanges					
6	Arizona Public Service Co.	EX	306	NA	NA	NA
7	Avista Corp.	EX	554	NA	NA	NA
8	Avista Energy, Inc.	EX	WSPP	NA	NA	NA
9	Basin Electric Power Cooperative	EX	T-11	NA	NA	NA
10	Black Hills Power, Inc.	EX	246	NA	NA	NA
11	Bonneville Power Administration	EX	554	NA	NA	NA
12	Bonneville Power Administration	EX	368	NA	NA	NA
13	Bonneville Power Administration	AD	237	NA	NA	NA
14	Bonneville Power Administration	EX	237	NA	NA	NA
	Total					

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
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MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
-26,277,048					-1,004,967,209	-1,004,967,209	1
					-1,400	-1,400	2
					-363,399,841	-363,399,841	3
							4
							5
	569,095	571,151			1,584,078	1,584,078	6
	1,699						7
	54,000	54,000			-162,000	-162,000	8
	9,649	6,908			55,073	55,073	9
	66						10
	144,108	17,221					11
	242,612	245,520			-8,675	-8,675	12
					-44,195	-44,195	13
					-3,553	-3,553	14
15,918,949	14,373,073	13,736,640	113,105,200	1,971,945,158	-1,377,596,202	707,454,156	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
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SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

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OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Bonneville Power Administration	AD	T-11	NA	NA	NA
2	Bonneville Power Administration	EX	T-11	NA	NA	NA
3	Bonneville Power Administration	EX	256	NA	NA	NA
4	Bonneville Power Administration	EX		NA	NA	NA
5	Bonneville Power Administration	EX	T-12	NA	NA	NA
6	Bonneville Power Administration	EX	347	NA	NA	NA
7	Chelan County PUD No. 1	EX	554	NA	NA	NA
8	Clark Public Utilities	AD	417	NA	NA	NA
9	Clark Public Utilities	EX	417	NA	NA	NA
10	Colockum Transmission Company	EX	T-12	NA	NA	NA
11	Cowlitz County PUD No. 1	EX	554	NA	NA	NA
12	Deseret Power Electric Cooperative	AD	280	NA	NA	NA
13	Deseret Power Electric Cooperative	EX	280	NA	NA	NA
14	Emerald Peoples Utility District	AD	351	NA	NA	NA
	Total					

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$)(j)	Energy Charges (\$)(k)	Other Charges (\$)(l)	Total (j+k+l) of Settlement (\$)(m)	
	15	11			-820	-820	1
	3,637	3,860			-7,027	-7,027	2
	7,073	7,073			-56,560	-56,560	3
	9,335,015	9,335,015			-111,678,305	-111,678,305	4
	104,872	106,805			-619,718	-619,718	5
	1,612,464	1,600,434			580,000	580,000	6
		17,198					7
					2,045,215	2,045,215	8
	354,555				16,497,398	16,497,398	9
		269,017					10
	198,982	205,815					11
	84,827	-28,637			-1,477,992	-1,477,992	12
	84,486	24,342			2,483,542	2,483,542	13
		8			-209	-209	14
15,918,949	14,373,073	13,736,640	113,105,200	1,971,945,158	-1,377,596,202	707,454,156	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Emerald Peoples Utility District	EX	351	NA	NA	NA
2	Eugene Water & Electric Board	EX	T-12	NA	NA	NA
3	Eugene Water & Electric Board	EX	T-11	NA	NA	NA
4	Flathead Electric Cooperative	EX	T-11	NA	NA	NA
5	Grant County PUD No. 2	EX	554	NA	NA	NA
6	Idaho Power Company	EX	380	NA	NA	NA
7	PPM Energy, Inc.	EX	T-11	NA	NA	NA
8	Portland General Electric Co.	EX	554	NA	NA	NA
9	Public Service Company of Colorado	EX	T-12	NA	NA	NA
10	Public Service Company of Colorado	EX	319	NA	NA	NA
11	Redding, City of	AD	364	NA	NA	NA
12	Redding, City of	EX	364	NA	NA	NA
13	Seattle City Light	EX	554	NA	NA	NA
14	Sempra Energy Solutions	EX	T-11	NA	NA	NA
	Total					

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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PURCHASED POWER (Account 555) (Continued)
(including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
		396			-9,898	-9,898	1
	20,126	20,375			-43,397	-43,397	2
	398	345			759	759	3
	9,003	347			402,957	402,957	4
	12,060	45,839					5
	292,594	216,845					6
	18,398	9,740			300,904	300,904	7
	146,723	145,618					8
	73,667	78,746			-1,064,179	-1,064,179	9
	5,040						10
	11				1,067	1,067	11
	127,394	122,155			-151,842	-151,842	12
	338,300	327,968			-800,827	-800,827	13
	2,363	4,125			-203,459	-203,459	14
15,918,949	14,373,073	13,736,640	113,105,200	1,971,945,158	-1,377,596,202	707,454,156	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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PURCHASED POWER (Account 555)
(including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Tri-State Generation & Transmission	AD	319	NA	NA	NA
2	Tri-State Generation & Transmission	EX	319	NA	NA	NA
3	Utah Associated Municipal Power System	AD	T-11	NA	NA	NA
4	Utah Associated Municipal Power System	EX	T-11	NA	NA	NA
5	Utah Municipal Power Agency	AD	T-11	NA	NA	NA
6	Utah Municipal Power Agency	EX	T-11	NA	NA	NA
7	Warm Springs Power Enterprises	AD	T-11	NA	NA	NA
8	Warm Springs Power Enterprises	EX	T-11	NA	NA	NA
9	Western Area Power Administration	AD	T-11	NA	NA	NA
10	Western Area Power Administration	EX	T-11	NA	NA	NA
11	Western Area Power Administration	EX	262	NA	NA	NA
12	Weyerhaeuser	EX	T-11	NA	NA	NA
13						
14	System Deviation	NA		NA	NA	NA
	Total					

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$ (j))	Energy Charges (\$ (k))	Other Charges (\$ (l))	Total (j+k+l) of Settlement (\$ (m))	
					14,602	14,602	1
	156,280	153,815			-161,072	-161,072	2
		92,397			-197,112	-197,112	3
	238,537	72,424			2,258,685	2,258,685	4
	2,618	-24,327			55,556	55,556	5
	64,229	6,264			1,599,311	1,599,311	6
	2	-7			236	236	7
	2,736	8,069			-265,977	-265,977	8
	9,494	4,164			1,079,811	1,079,811	9
	41,834	13,070			1,743,220	1,743,220	10
	4,111						11
		2,531			-132,889	-132,889	12
							13
6,235							14
15,918,949	14,373,073	13,736,640	113,105,200	1,971,945,158	-1,377,596,202	707,454,156	

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 326	Line No.: 2	Column: I	Green tags.
Schedule Page: 326	Line No.: 3	Column: I	Conservation & Renewables Discount applied to wind project near Arlington, Wyoming and settlement for damages from non-delivery of generation.
Schedule Page: 326	Line No.: 4	Column: b	Settlement adjustment.
Schedule Page: 326	Line No.: 4	Column: I	Settlement adjustment.
Schedule Page: 326	Line No.: 7	Column: b	Secondary, economy and/or non-firm.
Schedule Page: 326	Line No.: 11	Column: b	Arizona Public Service - Contract Termination Date: October 31, 2020.
Schedule Page: 326	Line No.: 12	Column: b	Secondary, economy and/or non-firm.
Schedule Page: 326	Line No.: 14	Column: b	Secondary, economy and/or non-firm.
Schedule Page: 326	Line No.: 14	Column: I	Operating reserves.
Schedule Page: 326.1	Line No.: 1	Column: I	Reserve Share.
Schedule Page: 326.1	Line No.: 2	Column: b	Secondary, economy and/or non-firm.
Schedule Page: 326.1	Line No.: 2	Column: I	Operating reserves.
Schedule Page: 326.1	Line No.: 4	Column: I	Financial Swap.
Schedule Page: 326.1	Line No.: 7	Column: I	Financial Swap.
Schedule Page: 326.1	Line No.: 9	Column: b	Under Electric Service Agreement subject to termination upon timely notification.
Schedule Page: 326.1	Line No.: 12	Column: b	Settlement adjustment.
Schedule Page: 326.1	Line No.: 12	Column: I	Settlement adjustment.
Schedule Page: 326.1	Line No.: 13	Column: I	Non-generation agreement.
Schedule Page: 326.2	Line No.: 1	Column: b	Settlement adjustment.
Schedule Page: 326.2	Line No.: 1	Column: I	Operation and maintenance expense associated with the combustion turbine located in Rapid City, South Dakota.
Schedule Page: 326.2	Line No.: 2	Column: I	Operation and maintenance expense associated with the combustion turbine located in Rapid City, South Dakota.
Schedule Page: 326.2	Line No.: 3	Column: b	Secondary, economy and/or non-firm.
Schedule Page: 326.2	Line No.: 6	Column: b	Settlement adjustment.
Schedule Page: 326.2	Line No.: 6	Column: I	Settlement adjustment.
Schedule Page: 326.2	Line No.: 8	Column: b	

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FOOTNOTE DATA			

Settlement adjustment.

Schedule Page: 326.2 Line No.: 8 Column: I

Operating reserves.

Schedule Page: 326.2 Line No.: 9 Column: b

Bonneville Power Administration - Contract Termination Date: August 31, 2011.

Schedule Page: 326.2 Line No.: 10 Column: b

Bonneville Power Administration - Contract Termination Date: 30 days written notice.

Schedule Page: 326.2 Line No.: 10 Column: I

Operating reserves.

Schedule Page: 326.2 Line No.: 11 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.2 Line No.: 11 Column: I

Operating reserves.

Schedule Page: 326.2 Line No.: 12 Column: I

Green tags.

Schedule Page: 326.2 Line No.: 13 Column: I

Reserve Share.

Schedule Page: 326.2 Line No.: 14 Column: I

Reserve Share.

Schedule Page: 326.3 Line No.: 1 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.3 Line No.: 4 Column: b

Settlement adjustment.

Schedule Page: 326.3 Line No.: 4 Column: I

Settlement adjustment.

Schedule Page: 326.3 Line No.: 7 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.3 Line No.: 10 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.3 Line No.: 10 Column: I

Load curtailment.

Schedule Page: 326.3 Line No.: 11 Column: b

Settlement adjustment.

Schedule Page: 326.3 Line No.: 11 Column: I

Operating expense, bond interest, amortization and taxes.

Schedule Page: 326.3 Line No.: 12 Column: I

Operating expense, bond interest, amortization and taxes.

Schedule Page: 326.3 Line No.: 13 Column: I

Reserve Share.

Schedule Page: 326.3 Line No.: 14 Column: I

Financial Swap.

Schedule Page: 326.4 Line No.: 5 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.4 Line No.: 9 Column: I

Financial Swap.

Schedule Page: 326.4 Line No.: 10 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.4 Line No.: 11 Column: I

Settlement adjustment.

Schedule Page: 326.4 Line No.: 12 Column: I

Financial Swap.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 326.4 Line No.: 13 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.4 Line No.: 13 Column: I

Liquidated damages and liability associated with paper pond at hydro facility located on the Lewis River in the state of Washington.

Schedule Page: 326.4 Line No.: 14 Column: I

Financial Swap.

Schedule Page: 326.5 Line No.: 1 Column: b

Settlement adjustment.

Schedule Page: 326.5 Line No.: 1 Column: I

Settlement adjustment.

Schedule Page: 326.5 Line No.: 7 Column: b

Settlement adjustment.

Schedule Page: 326.5 Line No.: 7 Column: I

Settlement adjustment.

Schedule Page: 326.5 Line No.: 8 Column: b

Deseret Generation & Transmission - Contract Termination Date: September 30, 2024.

Schedule Page: 326.5 Line No.: 8 Column: I

Operation and maintenance expense associated with a coal fired generating facility located in Vernal, Utah.

Schedule Page: 326.5 Line No.: 9 Column: I

Financial Swap.

Schedule Page: 326.5 Line No.: 11 Column: b

Settlement adjustment.

Schedule Page: 326.5 Line No.: 11 Column: I

Operating expense, bond interest, amortization and taxes.

Schedule Page: 326.5 Line No.: 12 Column: I

Operating expense, bond interest, amortization and taxes.

Schedule Page: 326.5 Line No.: 13 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.5 Line No.: 13 Column: I

Settlement adjustment.

Schedule Page: 326.5 Line No.: 14 Column: I

Reserve Share.

Schedule Page: 326.6 Line No.: 7 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.6 Line No.: 8 Column: I

Line loss.

Schedule Page: 326.6 Line No.: 11 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.6 Line No.: 13 Column: b

Settlement adjustment.

Schedule Page: 326.6 Line No.: 13 Column: I

Settlement adjustment.

Schedule Page: 326.7 Line No.: 3 Column: b

Under Electric Service Agreement subject to termination upon timely notification.

Schedule Page: 326.7 Line No.: 4 Column: I

Green tags.

Schedule Page: 326.7 Line No.: 7 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.7 Line No.: 7 Column: I

Load curtailment.

Schedule Page: 326.7 Line No.: 10 Column: b

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Secondary, economy and/or non-firm.

Schedule Page: 326.7 Line No.: 12 Column: b

Settlement adjustment.

Schedule Page: 326.7 Line No.: 12 Column: I

Settlement adjustment.

Schedule Page: 326.7 Line No.: 14 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.7 Line No.: 14 Column: I

Load curtailment.

Schedule Page: 326.8 Line No.: 1 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.8 Line No.: 3 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.8 Line No.: 5 Column: b

Under Electric Service Agreement subject to termination upon timely notification.

Schedule Page: 326.8 Line No.: 6 Column: b

Settlement adjustment.

Schedule Page: 326.8 Line No.: 6 Column: I

Settlement adjustment.

Schedule Page: 326.8 Line No.: 7 Column: b

Grant County Public Utility District No. 2 - Contract Termination Date: 2 years written notice.

Schedule Page: 326.8 Line No.: 7 Column: I

Ancillary services and cost recovery adjustment.

Schedule Page: 326.8 Line No.: 8 Column: I

Operating expense, bond interest, amortization and taxes.

Schedule Page: 326.8 Line No.: 9 Column: I

Operating expense, bond interest, amortization and taxes.

Schedule Page: 326.8 Line No.: 10 Column: b

Settlement adjustment.

Schedule Page: 326.8 Line No.: 10 Column: I

Operating expense, bond interest, amortization and taxes.

Schedule Page: 326.8 Line No.: 11 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.8 Line No.: 11 Column: I

Operating reserves.

Schedule Page: 326.8 Line No.: 12 Column: I

Reserve Share.

Schedule Page: 326.9 Line No.: 1 Column: b

Under Electric Service Agreement subject to termination upon timely notification.

Schedule Page: 326.9 Line No.: 2 Column: a

Hermiston Generating Company, L.P. operates the Hermiston Plant, and is jointly owned. The respondent owns 50.0% of the plant. See Page 402.3 Column (c) of this Form No. 1 for further information on the Hermiston Plant.

Schedule Page: 326.9 Line No.: 2 Column: b

Settlement adjustment.

Schedule Page: 326.9 Line No.: 2 Column: I

On peak incentive, supplemental dispatch efficiency expense, start-up charges and committee settlements.

Schedule Page: 326.9 Line No.: 3 Column: a

Hermiston Generating Company, L.P. operates the Hermiston Plant, and is jointly owned. The respondent owns 50.0% of the plant. See Page 402.3 Column (c) of this Form No. 1 for further information on the Hermiston Plant.

Schedule Page: 326.9 Line No.: 3 Column: I

On peak incentive, supplemental dispatch efficiency expense, start-up charges and committee settlements.

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Schedule Page: 326.9	Line No.: 5	Column: I	Settlement adjustment.
Schedule Page: 326.9	Line No.: 6	Column: b	Hurricane, City of - Contract Termination Date: August 31, 2007.
Schedule Page: 326.9	Line No.: 7	Column: b	Settlement adjustment.
Schedule Page: 326.9	Line No.: 7	Column: I	Labor, equipment and administration fees associated with hydro project in Idaho Falls, Idaho.
Schedule Page: 326.9	Line No.: 8	Column: I	Labor, equipment and administration fees associated with hydro project in Idaho Falls, Idaho.
Schedule Page: 326.9	Line No.: 10	Column: I	Settlement adjustment.
Schedule Page: 326.9	Line No.: 11	Column: b	Secondary, economy and/or non-firm.
Schedule Page: 326.9	Line No.: 11	Column: I	Operating reserves.
Schedule Page: 326.9	Line No.: 12	Column: I	Reserve Share and Line loss.
Schedule Page: 326.9	Line No.: 14	Column: I	Financial Swap.
Schedule Page: 326.10	Line No.: 3	Column: I	Compensation for self-generation.
Schedule Page: 326.10	Line No.: 5	Column: I	Fixed annual payment.
Schedule Page: 326.10	Line No.: 7	Column: I	Financial Swap.
Schedule Page: 326.10	Line No.: 8	Column: b	Settlement adjustment.
Schedule Page: 326.10	Line No.: 8	Column: I	Line loss.
Schedule Page: 326.10	Line No.: 9	Column: b	Secondary, economy and/or non-firm.
Schedule Page: 326.10	Line No.: 9	Column: I	Operating reserves.
Schedule Page: 326.10	Line No.: 10	Column: I	Line loss.
Schedule Page: 326.10	Line No.: 11	Column: b	Settlement adjustment.
Schedule Page: 326.10	Line No.: 11	Column: I	Settlement adjustment.
Schedule Page: 326.10	Line No.: 13	Column: b	Settlement adjustment.
Schedule Page: 326.10	Line No.: 13	Column: I	Settlement adjustment and Operating reserves.
Schedule Page: 326.11	Line No.: 1	Column: b	Magnesium Corporation of America - Contract Termination Date: December 31, 2009.
Schedule Page: 326.11	Line No.: 1	Column: I	Operating reserves.
Schedule Page: 326.11	Line No.: 3	Column: I	Financial Swap.
Schedule Page: 326.11	Line No.: 8	Column: I	

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Compensation for interruptible service and operating reserves.

Schedule Page: 326.11 Line No.: 9 Column: b

Under Electric Service Agreement subject to termination upon timely notification.

Schedule Page: 326.11 Line No.: 11 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.11 Line No.: 12 Column: I

Financial Swap.

Schedule Page: 326.12 Line No.: 1 Column: b

Under Electric Service Agreement subject to termination upon timely notification.

Schedule Page: 326.12 Line No.: 2 Column: b

Settlement adjustment.

Schedule Page: 326.12 Line No.: 2 Column: I

Line loss.

Schedule Page: 326.12 Line No.: 3 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.12 Line No.: 4 Column: I

Line loss.

Schedule Page: 326.12 Line No.: 5 Column: b

Settlement adjustment.

Schedule Page: 326.12 Line No.: 5 Column: I

Settlement adjustment.

Schedule Page: 326.12 Line No.: 8 Column: I

Reserve Share.

Schedule Page: 326.12 Line No.: 11 Column: I

Operating reserves.

Schedule Page: 326.13 Line No.: 2 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.13 Line No.: 4 Column: b

PPM Energy was an affiliate of the respondent through March 20, 2006.

Schedule Page: 326.13 Line No.: 8 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.13 Line No.: 10 Column: b

Under Electric Service Agreement subject to termination upon timely notification.

Schedule Page: 326.13 Line No.: 12 Column: I

Line loss.

Schedule Page: 326.13 Line No.: 13 Column: b

Settlement adjustment.

Schedule Page: 326.13 Line No.: 13 Column: I

Reserve Share and Operation expense plus amortization of unrecovered costs of Cove Project.

Schedule Page: 326.13 Line No.: 14 Column: b

Portland General Electric Company - Contract Termination Date: Round Butte project no longer operating for power production purposes.

Schedule Page: 326.13 Line No.: 14 Column: I

Operation expense plus amortization of unrecovered costs of Cove Project.

Schedule Page: 326.14 Line No.: 1 Column: I

Reserve Share.

Schedule Page: 326.14 Line No.: 2 Column: b

Settlement adjustment.

Schedule Page: 326.14 Line No.: 2 Column: I

Settlement adjustment.

Schedule Page: 326.14 Line No.: 3 Column: b

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report 2006/Q4
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Secondary, economy and/or non-firm.

Schedule Page: 326.14 Line No.: 6 Column: b

Under Electric Service Agreement subject to termination upon timely notification.

Schedule Page: 326.14 Line No.: 8 Column: b

Settlement adjustment.

Schedule Page: 326.14 Line No.: 8 Column: l

Line loss.

Schedule Page: 326.14 Line No.: 9 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.14 Line No.: 9 Column: l

Operating reserves.

Schedule Page: 326.14 Line No.: 10 Column: l

Line loss.

Schedule Page: 326.14 Line No.: 11 Column: b

Settlement adjustment.

Schedule Page: 326.14 Line No.: 11 Column: l

Reserve Share.

Schedule Page: 326.14 Line No.: 12 Column: l

Reserve Share and Line loss.

Schedule Page: 326.14 Line No.: 13 Column: b

Settlement adjustment.

Schedule Page: 326.14 Line No.: 13 Column: l

Settlement adjustment.

Schedule Page: 326.15 Line No.: 2 Column: b

Settlement adjustment.

Schedule Page: 326.15 Line No.: 2 Column: l

Settlement adjustment.

Schedule Page: 326.15 Line No.: 6 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.15 Line No.: 8 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.15 Line No.: 10 Column: l

Availability requirement shortfall.

Schedule Page: 326.15 Line No.: 13 Column: b

Sacramento Municipal Utility District - Contract Termination Date: December 31, 2014.

Schedule Page: 326.15 Line No.: 13 Column: l

Settlement adjustment.

Schedule Page: 326.16 Line No.: 1 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.16 Line No.: 2 Column: l

Line loss.

Schedule Page: 326.16 Line No.: 6 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.16 Line No.: 6 Column: l

Operating reserves.

Schedule Page: 326.16 Line No.: 7 Column: l

Reserve Share.

Schedule Page: 326.16 Line No.: 9 Column: b

Settlement adjustment.

Schedule Page: 326.16 Line No.: 9 Column: l

Settlement adjustment.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report 2006/Q4
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Schedule Page: 326.16	Line No.: 10	Column: b	Secondary, economy and/or non-firm.
Schedule Page: 326.16	Line No.: 11	Column: l	Financial Swap.
Schedule Page: 326.16	Line No.: 13	Column: b	Settlement adjustment.
Schedule Page: 326.16	Line No.: 13	Column: l	Reserve Share and Line loss.
Schedule Page: 326.16	Line No.: 14	Column: b	Secondary, economy and/or non-firm.
Schedule Page: 326.17	Line No.: 1	Column: l	Reserve Share and Line loss.
Schedule Page: 326.17	Line No.: 2	Column: b	Settlement adjustment.
Schedule Page: 326.17	Line No.: 2	Column: l	Settlement adjustment.
Schedule Page: 326.17	Line No.: 4	Column: b	Secondary, economy and/or non-firm.
Schedule Page: 326.17	Line No.: 4	Column: l	Load curtailment.
Schedule Page: 326.17	Line No.: 5	Column: b	Settlement adjustment.
Schedule Page: 326.17	Line No.: 5	Column: l	Settlement adjustment.
Schedule Page: 326.17	Line No.: 8	Column: b	Secondary, economy and/or non-firm.
Schedule Page: 326.17	Line No.: 8	Column: l	Liquidated damages.
Schedule Page: 326.17	Line No.: 11	Column: b	Under Electric Service Agreement subject to termination upon timely notification.
Schedule Page: 326.17	Line No.: 12	Column: b	Under Electric Service Agreement subject to termination upon timely notification.
Schedule Page: 326.17	Line No.: 14	Column: b	Under Electric Service Agreement subject to termination upon timely notification.
Schedule Page: 326.18	Line No.: 1	Column: b	Settlement adjustment.
Schedule Page: 326.18	Line No.: 1	Column: l	Settlement adjustment.
Schedule Page: 326.18	Line No.: 3	Column: l	Hedge payout.
Schedule Page: 326.18	Line No.: 4	Column: l	Option premium.
Schedule Page: 326.18	Line No.: 5	Column: b	Secondary, economy and/or non-firm.
Schedule Page: 326.18	Line No.: 5	Column: l	Load curtailment.
Schedule Page: 326.18	Line No.: 6	Column: b	Secondary, economy and/or non-firm.
Schedule Page: 326.18	Line No.: 6	Column: l	Operating reserves.
Schedule Page: 326.18	Line No.: 7	Column: l	

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report 2006/Q4
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Reserve Share.

Schedule Page: 326.18 Line No.: 11 Column: b

Transalta Energy Marketing Corp. - Contract Termination Date: June 30, 2007.

Schedule Page: 326.18 Line No.: 11 Column: I

Operating reserve reimbursement.

Schedule Page: 326.18 Line No.: 13 Column: b

Tri-State Generation & Transmission - Contract Termination Date: December 31, 2020.

Schedule Page: 326.18 Line No.: 14 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.19 Line No.: 1 Column: I

Line loss.

Schedule Page: 326.19 Line No.: 2 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.19 Line No.: 7 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.19 Line No.: 7 Column: I

Settlement on energy variation.

Schedule Page: 326.19 Line No.: 8 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.19 Line No.: 8 Column: I

Start-up and variable operation and maintenance charges.

Schedule Page: 326.19 Line No.: 10 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.19 Line No.: 14 Column: b

Settlement adjustment.

Schedule Page: 326.19 Line No.: 14 Column: I

Settlement adjustment.

Schedule Page: 326.20 Line No.: 2 Column: b

Settlement adjustment.

Schedule Page: 326.20 Line No.: 2 Column: I

Settlement adjustment.

Schedule Page: 326.20 Line No.: 4 Column: I

Settlement adjustment.

Schedule Page: 326.20 Line No.: 5 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.20 Line No.: 5 Column: I

Operating reserves.

Schedule Page: 326.20 Line No.: 6 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.20 Line No.: 6 Column: I

Settlement on energy variation.

Schedule Page: 326.20 Line No.: 7 Column: I

Reserve Share and Line loss.

Schedule Page: 326.20 Line No.: 8 Column: I

Liquidated damages.

Schedule Page: 326.20 Line No.: 10 Column: I

Accounting accrual and excess net power cost deferrals.

Schedule Page: 326.20 Line No.: 11 Column: I

Delivery of energy to settle loss dispute.

Schedule Page: 326.20 Line No.: 12 Column: b

Settlement adjustment.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report 2006/Q4
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Schedule Page: 326.20 Line No.: 12 Column: l Reserve for potential liabilities associated with payable disputes.
Schedule Page: 326.20 Line No.: 13 Column: l Reserve for potential liabilities associated with payable disputes.
Schedule Page: 326.20 Line No.: 14 Column: b Settlement adjustment.
Schedule Page: 326.20 Line No.: 14 Column: l Recognition and reporting of gains and losses on bookouts under EITF Issue No. 03-11.
Schedule Page: 326.21 Line No.: 1 Column: l Recognition and reporting of gains and losses on bookouts under EITF Issue No. 03-11.
Schedule Page: 326.21 Line No.: 2 Column: b Settlement adjustment.
Schedule Page: 326.21 Line No.: 2 Column: l Recognition and reporting of gains and losses on energy trading contracts under EITF Issue No. 02-04.
Schedule Page: 326.21 Line No.: 3 Column: l Recognition and reporting of gains and losses on energy trading contracts under EITF Issue No. 02-04.
Schedule Page: 326.21 Line No.: 6 Column: l Exchange energy expense and Load factoring and storage charges.
Schedule Page: 326.21 Line No.: 8 Column: l Load factoring and storage charges.
Schedule Page: 326.21 Line No.: 9 Column: l Imbalance energy.
Schedule Page: 326.21 Line No.: 12 Column: l Liquidated damages.
Schedule Page: 326.21 Line No.: 13 Column: b Settlement adjustment.
Schedule Page: 326.21 Line No.: 13 Column: l Exchange energy expense.
Schedule Page: 326.21 Line No.: 14 Column: l Exchange energy expense.
Schedule Page: 326.22 Line No.: 1 Column: b Settlement adjustment.
Schedule Page: 326.22 Line No.: 1 Column: l Imbalance energy.
Schedule Page: 326.22 Line No.: 2 Column: l Imbalance energy.
Schedule Page: 326.22 Line No.: 3 Column: l Load factoring and storage charges.
Schedule Page: 326.22 Line No.: 4 Column: c Pacific Northwest Electric Power Planning and Conservation Act, FERC Electric Tariff, Original Volume No. 1.
Schedule Page: 326.22 Line No.: 4 Column: h These megawatt hours represent book entry only. No actual energy transfer took place.
Schedule Page: 326.22 Line No.: 4 Column: i These megawatt hours represent book entry only. No actual energy transfer took place.
Schedule Page: 326.22 Line No.: 4 Column: l Pacific Northwest Electric Power Planning and Conservation Act, FERC Electric Tariff, Original Volume No. 1.
Schedule Page: 326.22 Line No.: 5 Column: l Exchange energy expense.
Schedule Page: 326.22 Line No.: 6 Column: l Exchange energy expense.
Schedule Page: 326.22 Line No.: 8 Column: b

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report 2006/Q4
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Settlement adjustment.

Schedule Page: 326.22 Line No.: 8 Column: I

Exchange energy expense.

Schedule Page: 326.22 Line No.: 9 Column: I

Exchange energy expense and Load factoring and storage charges.

Schedule Page: 326.22 Line No.: 12 Column: b

Settlement adjustment.

Schedule Page: 326.22 Line No.: 12 Column: I

Imbalance energy.

Schedule Page: 326.22 Line No.: 13 Column: I

Imbalance energy.

Schedule Page: 326.22 Line No.: 14 Column: b

Settlement adjustment.

Schedule Page: 326.22 Line No.: 14 Column: I

Load factoring and storage charges.

Schedule Page: 326.23 Line No.: 1 Column: I

Load factoring and storage charges.

Schedule Page: 326.23 Line No.: 2 Column: I

Exchange energy expense.

Schedule Page: 326.23 Line No.: 3 Column: I

Imbalance energy.

Schedule Page: 326.23 Line No.: 4 Column: I

Imbalance energy.

Schedule Page: 326.23 Line No.: 7 Column: b

PPM Energy was an affiliate of the respondent through March 20, 2006.

Schedule Page: 326.23 Line No.: 7 Column: I

Imbalance energy.

Schedule Page: 326.23 Line No.: 9 Column: I

Exchange energy expense.

Schedule Page: 326.23 Line No.: 11 Column: b

Settlement adjustment.

Schedule Page: 326.23 Line No.: 11 Column: I

Exchange energy expense.

Schedule Page: 326.23 Line No.: 12 Column: I

Exchange energy expense.

Schedule Page: 326.23 Line No.: 13 Column: I

Exchange energy expense.

Schedule Page: 326.23 Line No.: 14 Column: I

Imbalance energy.

Schedule Page: 326.24 Line No.: 1 Column: b

Settlement adjustment.

Schedule Page: 326.24 Line No.: 1 Column: I

Imbalance energy.

Schedule Page: 326.24 Line No.: 2 Column: I

Exchange energy expense and Imbalance energy.

Schedule Page: 326.24 Line No.: 3 Column: b

Settlement adjustment.

Schedule Page: 326.24 Line No.: 3 Column: I

Imbalance energy.

Schedule Page: 326.24 Line No.: 4 Column: I

Imbalance energy.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report 2006/Q4
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Schedule Page: 326.24	Line No.: 5	Column: b
Settlement adjustment.		
Schedule Page: 326.24	Line No.: 5	Column: l
Imbalance energy.		
Schedule Page: 326.24	Line No.: 6	Column: l
Imbalance energy.		
Schedule Page: 326.24	Line No.: 7	Column: b
Settlement adjustment.		
Schedule Page: 326.24	Line No.: 7	Column: l
Imbalance energy.		
Schedule Page: 326.24	Line No.: 8	Column: l
Imbalance energy.		
Schedule Page: 326.24	Line No.: 9	Column: b
Settlement adjustment.		
Schedule Page: 326.24	Line No.: 9	Column: l
Imbalance energy.		
Schedule Page: 326.24	Line No.: 10	Column: l
Imbalance energy.		
Schedule Page: 326.24	Line No.: 12	Column: l
Imbalance energy.		
Schedule Page: 326.24	Line No.: 14	Column: b
Not applicable: adjustment for inadvertent interchange.		

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Avista Energy			OS
2	Basin Electric Power Cooperative	Western Area Power Administration	Powder River Energy Corp.	FNO
3	Basin Electric Power Cooperative	Western Area Power Administration	Powder River Energy Corp.	FNO
4	Black Hills Power & Light Company			SF
5	Black Hills Power & Light Company			OS
6	Black Hills Power & Light Company	PacificCorp Merchant	Montana-Dakota Utilities	FNO
7	Black Hills Power & Light Company	PacificCorp Merchant	Black Hills Power & Light Company	LFP
8	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO
9	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO
10	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility Cooperative	FNO
11	Bonneville Power Administration	U S Bureau of Reclamation	Bonneville Power Administration	LFP
12	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	LFP
13	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	FNO
14	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO
15	Bonneville Power Administration			OS
16	Cargill-Alliant, LLC			OS
17	Cargill-Alliant, LLC			SF
18	Coral Power			OS
19	Conoco Inc.			OS
20	Cowlitz County PUD	Cowlitz County PUD	Bonneville Power Administration	LFP
21	Deseret Generation & Transmission	Deseret Generation & Transmission	Deseret Generation & Transmission	FNO
22	Eugene Water & Electric Board			OS
23	Eugene Water & Electric Board	Eugene Water & Electric Board	Grant County PUD	LFP
24	Fall River Rural Electric Coop.	Marysville Hydro Partners	Idaho Power Company	LFP
25	Flathead Electric Cooperative Inc.	Western Area Power Administration	Flathead Electric Coop., Inc.	FNO
26	Idaho Power Company	Nevada Power Company	Idaho Power Company	LFP
27	Idaho Power Company			SF
28	Idaho Power Company			OS
29	Idaho Power Company			OLF
30	Idaho Power Company			OLF
31	Moon Lake Electric Association	Moon Lake Electric Association	Moon Lake Electric Association	OLF
32	Morgan Stanley Capital Group, Inc.			SF
33	Morgan Stanley Capital Group, Inc.			OS
34	Pacific Gas & Electric			OLF
	TOTAL			

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
OV-11	Various	Various		263	263	1
OV-11	Yellowtail Sub	Sheridan Sub	10	31,452	31,452	2
OV-11	Yellowtail Sub	Sheridan Sub	8	59,184	59,184	3
OV-11				148,265	148,265	4
OV-11				81,309	81,309	5
OV-11	Various	Sheridan Sub	40	138,471	138,471	6
OV-11	Various	Wyodak Sub	17	39,202	39,202	7
237	Various	Various	310	1,632,199	1,632,199	8
324	Lost Creek Hydro Pla	Various		312,549	312,549	9
OV-11	Bonneville Power Adm	Gazley Substation	3	22,638	22,638	10
OV-11	USBR Green Springs	Bonneville Power Adm		67,095	67,095	11
368	Malin Sub	Malin Sub	102	670,858	670,858	12
OV-11	Bonneville Power Adm	White Swan/Toppenish	7	24,058	24,058	13
299	Various	Various	217	1,415,829	1,415,829	14
OV-11				2,052	2,052	15
OV-11				550,741	550,741	16
OV-11				52,903	52,903	17
OV-11				75	75	18
OV-11						19
234	Swift Unit No. 2	Woodland Sub				20
280	Various	Various	105	1,786,970	1,786,970	21
OV-11				95	95	22
332	Tieton Sub	Various	15	11,249	11,249	23
322	Targhee Sub	Goshen Sub				24
OV-11	Yellowtail Sub	Various	1	5,037	5,037	25
OV-11	Red Butte	Borah	75	57,340	57,340	26
OV-11				73,643	73,643	27
OV-11				120,200	120,200	28
257	Antelope Sub	Antelope Sub				29
203	Jim Bridger Sub	Bridger Pump Station				30
302	Duchesne	Duchesne	3	12,794	12,794	31
OV-11				4,703	4,703	32
OV-11				105,878	105,878	33
86	Malin Sub	Indian Springs				34
			2,129	39,484,656	39,484,656	

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Name of Respondent PacifiCorp	This Report Is:		Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	432	1,133	1,565	1
142,985		45,298	188,283	2
128,504		14,687	143,191	3
	757,578		757,578	4
	398,462	28,021	427,383	5
592,979		142,963	735,942	6
378,675		68,850	447,525	7
4,178,217		74,124	4,252,341	8
		312,276	312,276	9
39,789		129,822	169,611	10
400,950		36,450	437,400	11
		233,057	233,057	12
78,124		75,595	153,719	13
1,473,459		660,605	2,134,064	14
	13,111		13,111	15
	2,689,749	346,739	3,036,488	16
	242,228		242,228	17
	642		642	18
	6,401		6,401	19
		94,254	94,254	20
1,877,825		2,931,274	4,809,099	21
		905	905	22
151,875			151,875	23
		151,308	151,308	24
8,547		24,874	33,421	25
759,375			759,375	26
	1,297,825		1,297,825	27
	527,555	222,194	749,749	28
		73,824	73,824	29
		16,284	16,284	30
18,225		1,785	20,010	31
	24,459		24,459	32
	707,126	64,678	771,804	33
		627,022	627,022	34
25,915,642	14,559,495	13,860,372	54,335,509	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	PPM Energy Inc.			OS
2	PPM Energy Inc.			SF
3	PPM Energy Inc.	Stateline Wind	Stateline Wind	OS
4	PPM Energy Inc.	Uinta	Uinta	OS
5	PPM Energy Inc.	Exxon Mobile	Nevada/Los Angeles	LFP
6	Portland General Electric.			OS
7	Powerex	Bonneville Power Administration	CAISO	LFP
8	Powerex			OS
9	Powerex			SF
10	Powder River Energy Corporation	Various WAPA Interconnection in P	Sheridan Johnson Rural Electric	OLF
11	PPL Montana, LLC			OS
12	Public Service Company of Colorado			OS
13	Rainbow Energy Marketing			OS
14	Rainbow Energy Marketing			SF
15	San Diego Gas & Electric			OLF
16	Seattle City Light	PacifiCorp Merchant	Grant County PUD	LFP
17	Seawest Windpower, Inc.	Foot Creek Sub	Foot Creek Sub	OLF
18	Sempra Energy Trading Corp			SF
19	Sempra Energy Trading Corp			OS
20	Sempra Energy Solutions	Bonneville Power Administration	Oregon Direct Access	FNO
21	Sierra Pacific Power Company			OS
22	Sierra Pacific Power Company			SF
23	Southern California Edison Company			OLF
24	State of South Dakota	Western Area Power Administration	Black Hills Power & Light Company	LFP
25	TransAlta Energy			OS
26	Tri-State Generation & Transmission			FNO
27	Tri-State Generation & Transmission			OS
28	United States Bureau of Reclamation	Bonneville Power Administration	U S Bureau of Reclamation	OLF
29	United States Bureau of Reclamation	Bonneville Power Administration	U S Bureau of Reclamation	OLF
30	United States Bureau of Reclamation	Bonneville Power Administration	Crooked River Irrigation District	OLF
31	United States Bureau of Reclamation	Bonneville Power Administration	U S Bureau of Reclamation	OLF
32	Utah Associated Municipal Power			OS
33	Utah Associated Municipal Power	Utah Associated Municipal Power	Utah Associated Municipal Power	FNO
34	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Power Agency	FNO
	TOTAL			

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
OV-11				245,559	245,559	1
OV-11				41,982	41,982	2
OV-11				209	209	3
OV-11				251	251	4
OV-11	Exxon Metering Stati	Harry Allen/Mona Sub	75	427,132	427,132	5
OV-11				958	958	6
OV-11	Bonneville Power Adm	Weed Jct. Sub	80	296,269	296,269	7
OV-11				262,513	262,513	8
OV-11				17,469	17,469	9
59	Various	Buffalo Sub				10
OV-11				47,665	47,665	11
OV-11				76,089	76,089	12
OV-11				35,402	35,402	13
OV-11				2,400	2,400	14
86	Malin Sub	Indian Springs				15
OV-11	Wallula Sub	Mid-C				16
OV-11	Foote Creek Sub					17
OV-11				69,281	69,281	18
OV-11				128,432	128,432	19
OV-11	Bonneville Power Adm	Various	17	120,003	120,003	20
OV-11				373,350	373,350	21
OV-11				285,321	285,321	22
86	Malin Sub	Indian Springs				23
OV-11	Yellowtail Sub	Wyodak Sub	4	19,911	19,911	24
OV-11				832	832	25
123	Various	Various	31	167,669	167,669	26
OV-11				14,737	14,737	27
35	Franklin Substation	Burbank Pumps		18,544	18,544	28
35	Pasco Sub	Dodd Road Sub				29
67	Redmond Substation	Crooked River Pumps	3	9,732	9,732	30
67	Redmond Substation	Crooked River Pumps				31
OV-11				284	284	32
297	Various	Various	456	3,601,615	3,601,615	33
279	Various	Various	156	638,349	638,349	34
			2,129	39,484,656	39,484,656	

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Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	1,649,820	188,186	1,838,006	1
	297,936	118,050	415,986	2
		691,329	691,329	3
		944,177	944,177	4
1,670,625		1,063,125	2,733,750	5
	5,828	1,314	7,142	6
1,447,875		131,625	1,579,500	7
	1,650,482	56,987	1,707,469	8
	86,487		86,487	9
		132	132	10
	253,485	35,466	288,951	11
	322,412	3,510	325,922	12
	189,794	20,411	210,205	13
	13,950	13,950	27,900	14
		33,250	33,250	15
		212,625	212,625	16
		46,766	46,766	17
	186,900		186,900	18
	608,435	44,197	652,632	19
149,285		45,478	194,763	20
	1,336,978	426,911	1,763,889	21
	1,014,825		1,014,825	22
		593,772	593,772	23
89,100		8,100	97,200	24
	4,999	1,495	6,494	25
71,753		2,989	74,742	26
	136,358	6,318	142,671	27
17,825		719	18,544	28
		3,186	3,186	29
9,713	1,000	190	10,903	30
		581	581	31
	1,728		1,728	32
6,715,516		2,004,196	8,719,712	33
1,803,160		375,979	2,179,139	34
25,915,642	14,559,495	13,860,372	54,335,509	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Warm Springs Power Enterprises	Warm Springs Enterprises	Portland General Electric Co.	OLF
2	Washington Water Power			OS
3	Western Area Power Administration	Western Area Power Administration	Various WAPA Customers in PACE	OLF
4	Western Area Power Administration	Western Area Power Administration	Various WAPA Customers in PACE	OLF
5	Western Area Power Administration	Western Area Power Administration	Western Area Power Administration	FNO
6	Weyerhaeuser Company	Weyerhaeuser Company	Bonneville Power Administration	LFP
7	Accruals			
8	Basin Electric Power Cooperative	Western Area Power Administration	Powder River Energy Corp	AD
9	Basin Electric Power Cooperative	Western Area Power Administration	Powder River Energy Corp	AD
10	Black Hills Power & Light Company	PacifiCorp Merchant	Montana-Dakota Utilities	AD
11	Black Hills Power & Light Company	PacifiCorp Merchant	Black Hills Power & Light Company	AD
12	Black Hills Power & Light Company			AD
13	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD
14	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility Cooperative	AD
15	Bonneville Power Administration	United States Bureau of Reclamatr	Bonneville Power Administration	AD
16	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD
17	Bonneville Power Administration			AD
18	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD
19	Cargill-Alliant, LLC			AD
20	Cargill-Alliant, LLC			AD
21	Coral Power			AD
22	Deseret Generation & Transmission	Deseret Generation & Transmission	Deseret Generation & Transmission	AD
23	Deseret Generation & Transmission	Deseret Generation & Transmission	Deseret Generation & Transmission	AD
24	Flathead Electric Cooperative	Western Area Power Administration	Flathead Electric Cooperative	AD
25	Idaho Power Company	Nevada Power Company	Idaho Power Company	AD
26	Idaho Power Company			AD
27	Idaho Power Company			AD
28	Moon Lake Electric Association	Moon Lake Electric Association	Moon Lake Electric Association	AD
29	Morgan Stanley Capital Group, Inc.			AD
30	Morgan Stanley Capital Group, Inc.			AD
31	PacifiCorp Power Marketing	Stateline Wind Project	Various	AD
32	PacifiCorp Power Marketing	Pleasant Valley	Various	AD
33	PPM Energy, Inc.			AD
34	PPM Energy, Inc.			AD
	TOTAL			

Name of Respondent PacifiCorp	This Report Is:		Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
591	Pelton Reregulation	Round Butte Substati	16	88,584	88,584	1
OV-11				1	1	2
262	Various	Various	328	1,780,125	1,780,125	3
263	Various	Various		3,898	3,898	4
OV-11	Wyoming Distribution	Wyoming Distribution	1	11,075	11,075	5
OV-11	Western Kraft Substa	Alvey Substation	45	269,220	269,220	6
						7
OV-11	Yellowtail Sub	Sheridan Sub		118,412	118,412	8
OV-11	Yellowtail Sub	Sheridan Sub		132,008	132,008	9
OV-11	Various	Sheridan Sub		389,124	389,124	10
OV-11	Various	Wyodak Sub		222,064	222,064	11
OV-11				6,031	6,031	12
237	Various	Various		3,356,939	3,356,939	13
OV-11	Bonneville Power Ad	Gazley Substation		60,042	60,042	14
OV-11	USBR Green Springs	Bonneville Power		156,902	156,902	15
368	Malin Sub	Malin Sub.		1,580,774	1,580,774	16
256	Various	Various		-1,447,546	-1,447,546	17
299	Various	Various		2,809,081	2,809,081	18
OV-11				-1,186,243	-1,186,243	19
OV-11				-202,338	-202,338	20
OV-11				-71,112	-71,112	21
280	Various	Various		3,314,866	3,314,866	22
OV-11	Various	Various		-8,195	-8,195	23
OV-11	Yellowtail Sub	Various		15,606	15,606	24
OV-11	Red Butte	Borah		314,450	314,450	25
OV-11				-644,631	-644,631	26
OV-11				-212,760	-212,760	27
302	Duchesne	Duchesne		33,109	33,109	28
OV-11				-222,837	-222,837	29
OV-11				-134,748	-134,748	30
OV-11	Wallula Sub (State)	Mid-C		320,585	320,585	31
OV-11	UINTA/Pleasant Vally	MPAC		312,310	312,310	32
OV-11				-876,217	-876,217	33
OV-11				-221,611	-221,611	34
			2,129	39,484,656	39,484,656	

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Name of Respondent PacifiCorp	This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	05/17/2007	End of 2006/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
109,725		9,975	119,700	1
	6		6	2
2,581,300		480,509	3,061,809	3
	132,504	22,770	155,274	4
19,793		36,268	56,061	5
1,000,443		830,623	1,831,066	6
		-973,704	-973,704	7
				8
				9
				10
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				27
				28
				29
				30
				31
				32
				33
				34
25,915,642	14,559,495	13,860,372	54,335,509	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	PPM Energy, Inc.	Stateline Wind	Stateline Wind	AD
2	PPM Energy, Inc.	Uinta	Uinta	AD
3	Powerex	Bonneville Power Administration	CAISO	AD
4	Powerex			AD
5	Powerex			AD
6	Public Service Company of Colorado			AD
7	Public Service Company of Colorado			AD
8	Public Service Company of Colorado			AD
9	Sempra Energy Solutions	Bonneville Power Administration	Oregon Direct Access	AD
10	Sierra Pacific Power Company			AD
11	State of South Dakota	Western Area Power Administration	Black Hills Power & Light Company	AD
12	Tri-State Generation & Transmission			AD
13	United States Bureau of Reclamation	Bonneville Power Administration	United States Bureau of Reclamat	AD
14	United States Bureau of Reclamation	Bonneville Power Administration	Crooked River Irrigation District	AD
15	Utah Associated Municipal Power	Utah Associated Municipal Power	Utah Associated Municipal Power	AD
16	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Power Agency	AD
17	Warm Springs Power Enterprises	Warm Springs Enterprises	Portland General Electric Company	AD
18	Western Area Power Administration	Western Area Power Administratio	Various WAPA Customers in PACE	AD
19	Western Area Power Administration	Western Area Power Administratio	Western Area Power Administratio	AD
20	Western Area Power Administration	Western Area Power Administratio	Western Area Power Administratio	AD
21	Weyerhaeuser Company	Weyerhaeuser Company	Bonneville Power Administration	AD
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
OV-11				614	614	1
OV-11				356	356	2
OV-11	Bonneville Power Ad	Weed Jct Sub		1,062,505	1,062,505	3
OV-11				-232,345	-232,345	4
OV-11				-459,519	-459,519	5
OV-11				115,006	115,006	6
OV-11				447,698	447,698	7
OV-11				22,083	22,083	8
OV-11	Bonneville Power Ad	Various		174,753	174,753	9
OV-11				1,059,914	1,059,914	10
OV-11	Yellowtail Sub	Wyodak Sub		55,157	55,157	11
123	Various	Various		458,206	458,206	12
35	Franklin Substation	Burbank Pumps		92,690	92,690	13
67	Redmond Substation	Crooked River		10,226	10,226	14
297	Various	Various		7,125,135	7,125,135	15
279	Various	Various		1,241,587	1,241,587	16
591	Pelton Reregulation	Round Butte		200,748	200,748	17
262	Various	Various		3,650,620	3,650,620	18
OV-11	Various	Various		1,493	1,493	19
OV-11	Wyoming Distribution	Wyoming Distribution	4	31,987	31,987	20
OV-11	Western Kraft Sub	Alvey Substation		29,764	29,764	21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			2,129	39,484,656	39,484,656	

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(Next Page is: 330.3)

Name of Respondent PacifiCorp	This Report Is:		Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
25,915,642	14,559,495	13,860,372	54,335,509	

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: b
Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.
Schedule Page: 328 Line No.: 1 Column: c
Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.
Schedule Page: 328 Line No.: 1 Column: d
Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.
Schedule Page: 328 Line No.: 1 Column: m
Settlement adjustment.
Schedule Page: 328 Line No.: 2 Column: d
Evergreen Network Transmission Service under the Open Access Transmission Tariff (S.A. 228 & 233).
Schedule Page: 328 Line No.: 2 Column: m
Settlement adjustment and Regulation & Frequency Response.
Schedule Page: 328 Line No.: 3 Column: d
Evergreen Network Transmission Service under the Open Access Transmission Tariff (S.A. 228 & 233).
Schedule Page: 328 Line No.: 3 Column: m
Settlement adjustment.
Schedule Page: 328 Line No.: 4 Column: b
Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.
Schedule Page: 328 Line No.: 4 Column: c
Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.
Schedule Page: 328 Line No.: 4 Column: d
Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.
Schedule Page: 328 Line No.: 4 Column: m
Settlement adjustment.
Schedule Page: 328 Line No.: 5 Column: b
Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.
Schedule Page: 328 Line No.: 5 Column: c
Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.
Schedule Page: 328 Line No.: 5 Column: d
Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.
Schedule Page: 328 Line No.: 5 Column: m
Settlement adjustment.
Schedule Page: 328 Line No.: 6 Column: d
Network Transmission Service under the Open Access Transmission Tariff (S.A. 67) terminating on December 31, 2006.
Schedule Page: 328 Line No.: 6 Column: m
Settlement adjustment.
Schedule Page: 328 Line No.: 7 Column: d
Point-to-Point Transmission Service under the Open Access Transmission Tariff (S.A. 67) terminating on December 31, 2023.
Schedule Page: 328 Line No.: 7 Column: m
Settlement adjustment.
Schedule Page: 328 Line No.: 8 Column: d
General Transfer Agreement for network service in PACW. Evergreen.
Schedule Page: 328 Line No.: 8 Column: m
Settlement adjustment and demand dollars plus a fixed cost calculated using plant investment values at various U.S. government facilities.
Schedule Page: 328 Line No.: 9 Column: d
Network Transmission Service terminating on October 31, 2008.
Schedule Page: 328 Line No.: 9 Column: m
Demand dollars plus a fixed cost calculated using plant investment values at various U.S. government facilities.
Settlement adjustment.
Schedule Page: 328 Line No.: 10 Column: d

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Network Transmission Service and Distribution Delivery Service under the Open Access Transmission Tariff (S.A. 229) terminating on September 30, 2011.

Schedule Page: 328 Line No.: 10 Column: m

Settlement adjustment, Primary Delivery Service, Distribution Service Charge and Regulation & Frequency Response.

Schedule Page: 328 Line No.: 11 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (S.A. 179) terminating on September 30, 2025.

Schedule Page: 328 Line No.: 11 Column: m

Settlement adjustment.

Schedule Page: 328 Line No.: 12 Column: d

Malin Transformer use under the AC Intertie Agreement dated June 1, 1994. Subject to termination upon mutual agreement.

Schedule Page: 328 Line No.: 12 Column: m

Sole use of facilities charge and Settlement adjustment.

Schedule Page: 328 Line No.: 13 Column: d

Network Transmission Service and Distribution Delivery Service under the Open Access Transmission Tariff (S.A. 328) terminating on February 28, 2007.

Schedule Page: 328 Line No.: 13 Column: m

Primary Delivery Service, Distribution Service Charge and Regulation & Frequency Response.

Schedule Page: 328 Line No.: 14 Column: d

General Transfer Agreement for network service in PACE. Evergreen.

Schedule Page: 328 Line No.: 14 Column: m

Charges for monitoring, scheduling, load following and spinning reserve, Settlement adjustment and Sole use of facilities charge.

Schedule Page: 328 Line No.: 15 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 15 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 15 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 16 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 16 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 16 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 16 Column: m

Settlement adjustment.

Schedule Page: 328 Line No.: 17 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 17 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 17 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 18 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 18 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 18 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 19 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 19 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 19 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 20 Column: d

Agreement providing for transmission and operation of Cowlitz' Swift 2 Hydro Generation. Payment is for 26% of annual costs of Swift-Cowlitz Transmission Line. Agreement is for the life of Swift Unit No. 2.

Schedule Page: 328 Line No.: 20 Column: m

Settlement adjustment.

Schedule Page: 328 Line No.: 21 Column: d

Transmission Service and Operating Agreement for network service in PACE. Subject to termination upon mutual agreement.

Schedule Page: 328 Line No.: 21 Column: m

Charges for monitoring, scheduling, load following and spinning reserve, Settlement adjustment, Distribution Service Charge, Primary Delivery Service and Meter Interrogation Services.

Schedule Page: 328 Line No.: 22 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 22 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 22 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 23 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff, (S.A. 332) terminating July 1, 2007.

Schedule Page: 328 Line No.: 24 Column: d

Point-to-Point Transmission Service terminating on July 31, 2028.

Schedule Page: 328 Line No.: 24 Column: m

Sole use of facilities charge and Settlement adjustment.

Schedule Page: 328 Line No.: 25 Column: d

Evergreen Network Transmission Service and Distribution Delivery Service under the Open Access Transmission Tariff (S.A. 227).

Schedule Page: 328 Line No.: 25 Column: m

Primary Delivery Service, Settlement adjustment, Distribution Service Charge and Regulation & Frequency Response.

Schedule Page: 328 Line No.: 26 Column: d

Direct Assignment Facilities Service Agreement under the Open Access Transmission Tariff (S.A. 264) terminating July 31, 2014.

Schedule Page: 328 Line No.: 27 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 27 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 27 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 28 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 28 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 28 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 28 Column: m

Settlement adjustment.

Schedule Page: 328 Line No.: 29 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328 Line No.: 29 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328 Line No.: 29 Column: d

Antelope Substation use of facilities.

Schedule Page: 328 Line No.: 29 Column: m

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Sole use of facilities charge and Settlement adjustment.

Schedule Page: 328 Line No.: 30 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328 Line No.: 30 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328 Line No.: 30 Column: d

Jim Bridger Pump use of facilities.

Schedule Page: 328 Line No.: 30 Column: m

Sole use of facilities charge and Settlement adjustment.

Schedule Page: 328 Line No.: 31 Column: d

Transmission Service and Interconnection Agreement for network service in PACE. Terminates in 2047

Schedule Page: 328 Line No.: 31 Column: m

Settlement adjustment.

Schedule Page: 328 Line No.: 32 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 32 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 32 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 33 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 33 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 33 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 33 Column: m

Settlement adjustment.

Schedule Page: 328 Line No.: 34 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328 Line No.: 34 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328 Line No.: 34 Column: d

Malin to Indian Springs use of facilities Terminating August 1, 2007

Schedule Page: 328 Line No.: 34 Column: m

Sole use of facilities charge and demand dollars plus a fixed cost calculated using plant investment values at various U.S. government facilities.

Schedule Page: 328.1 Line No.: 1 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 1 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 1 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 1 Column: m

Settlement adjustment.

Schedule Page: 328.1 Line No.: 2 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 2 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 2 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 2 Column: m

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Settlement adjustment.

Schedule Page: 328.1 Line No.: 3 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (S.A. 313).

Schedule Page: 328.1 Line No.: 3 Column: m

Charges for monitoring, scheduling, load following and spinning reserve, Settlement adjustment and Unauthorized Use.

Schedule Page: 328.1 Line No.: 4 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (S.A. 314 and 315).

Schedule Page: 328.1 Line No.: 4 Column: m

Charges for monitoring, scheduling, load following and spinning reserve, Settlement adjustment, Unauthorized Use and Regulation & Frequency Response.

Schedule Page: 328.1 Line No.: 5 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (S.A. 279).

Schedule Page: 328.1 Line No.: 5 Column: m

Deposit Refund and Settlement adjustment.

Schedule Page: 328.1 Line No.: 6 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 6 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 6 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 6 Column: m

Settlement adjustment.

Schedule Page: 328.1 Line No.: 7 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (S.A. 169) terminating on September 30, 2007.

Schedule Page: 328.1 Line No.: 7 Column: m

Settlement adjustment.

Schedule Page: 328.1 Line No.: 8 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 8 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 8 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 8 Column: m

Settlement adjustment.

Schedule Page: 328.1 Line No.: 9 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 9 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 9 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 10 Column: d

Agreement providing for transmission service from Western Area Power Administration's Casper Substation in Wyoming and Yellowtail Substation in Montana to Sheridan-Johnson's load at PacifiCorp's Buffalo Substation in Wyoming.

Schedule Page: 328.1 Line No.: 10 Column: m

Sole use of facilities charge.

Schedule Page: 328.1 Line No.: 11 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 11 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 11 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 328.1 Line No.: 11 Column: m

Settlement adjustment.

Schedule Page: 328.1 Line No.: 12 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 12 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 12 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 12 Column: m

Settlement adjustment.

Schedule Page: 328.1 Line No.: 13 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 13 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 13 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 13 Column: m

Settlement adjustment.

Schedule Page: 328.1 Line No.: 14 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 14 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 14 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 14 Column: m

Settlement adjustment.

Schedule Page: 328.1 Line No.: 15 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 15 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 15 Column: d

Malin to Indian Springs use of facilities Terminating August 1, 2007

Schedule Page: 328.1 Line No.: 15 Column: m

Sole use of facilities charge.

Schedule Page: 328.1 Line No.: 16 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff, (S.A. 289) terminating November 30, 2008.

Schedule Page: 328.1 Line No.: 16 Column: m

Extension of Commencement Date Fee

Schedule Page: 328.1 Line No.: 17 Column: d

Direct Assignment Facilities Service Agreement under the Open Access Transmission Tariff (S.A. 264) terminating July 31, 2014.

Schedule Page: 328.1 Line No.: 17 Column: m

Sole use of facilities charge and Settlement adjustment.

Schedule Page: 328.1 Line No.: 18 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 18 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 18 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 19 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 19 Column: c

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
PacifiCorp	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 05/17/2007	2006/Q4

FOOTNOTE DATA

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 19 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 19 Column: m

Settlement adjustment.

Schedule Page: 328.1 Line No.: 20 Column: d

Network Transmission Service under the Open Access Transmission Tariff (S.A. 299). Service provided pursuant to rules & regulations of Oregon Direct Access. Termination upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Schedule Page: 328.1 Line No.: 20 Column: m

Regulation & Frequency Response and Settlement adjustment.

Schedule Page: 328.1 Line No.: 21 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 21 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 21 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 21 Column: m

Settlement adjustment.

Schedule Page: 328.1 Line No.: 22 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 22 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 22 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 23 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 23 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 23 Column: d

Malin to Indian Springs use of facilities Terminating August 1, 2007

Schedule Page: 328.1 Line No.: 23 Column: m

Sole use of facilities charge and demand dollars plus a fixed cost calculated using plant investment values at various U.S. government facilities.

Schedule Page: 328.1 Line No.: 24 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (S.A. 170) terminating on May 31, 2007.

Schedule Page: 328.1 Line No.: 24 Column: m

Settlement adjustment.

Schedule Page: 328.1 Line No.: 25 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 25 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 25 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 25 Column: m

Settlement adjustment.

Schedule Page: 328.1 Line No.: 26 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 26 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 26 Column: d

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Transmission Service Agreement for Network Services in PACE Terminating upon written notification.

Schedule Page: 328.1 Line No.: 26 Column: m

Settlement adjustment.

Schedule Page: 328.1 Line No.: 27 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 27 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 27 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 27 Column: m

Settlement adjustment.

Schedule Page: 328.1 Line No.: 28 Column: d

March 26, 1957 Columbia Basin Project (Burbank Pump) wheeling agreement terminating on September 30, 2007.

Schedule Page: 328.1 Line No.: 28 Column: m

Settlement adjustment.

Schedule Page: 328.1 Line No.: 29 Column: d

March 26, 1957 Columbia Basin Project (Burbank Pump) wheeling agreement terminating on September 30, 2007.

Schedule Page: 328.1 Line No.: 29 Column: m

Sole use of facilities charge.

Schedule Page: 328.1 Line No.: 30 Column: d

October 9, 1962 Crooked River Project wheeling agreement.

Schedule Page: 328.1 Line No.: 30 Column: m

Settlement adjustment.

Schedule Page: 328.1 Line No.: 31 Column: d

October 9, 1962 Crooked River Project wheeling agreement.

Schedule Page: 328.1 Line No.: 31 Column: m

Demand dollars plus a fixed cost calculated using plant investment values at various U.S. government facilities.

Schedule Page: 328.1 Line No.: 32 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 32 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 32 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 33 Column: d

Transmission Service and Operating Agreement for network service in PACE. Subject to termination upon mutual agreement.

Schedule Page: 328.1 Line No.: 33 Column: m

Charges for monitoring, scheduling, load following and spinning reserve, Settlement adjustment and Distribution Service Charge.

Schedule Page: 328.1 Line No.: 34 Column: d

Transmission Service and Operating Agreement for network service in PACE. Subject to termination upon mutual agreement.

Schedule Page: 328.1 Line No.: 34 Column: m

Charges for monitoring, scheduling, load following and spinning reserve.

Settlement adjustment.

Schedule Page: 328.2 Line No.: 1 Column: d

Transmission Service Agreement (R.S. 591) terminating January 1, 2032

Schedule Page: 328.2 Line No.: 1 Column: m

Settlement adjustment

Schedule Page: 328.2 Line No.: 2 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 2 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 2 Column: d

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 3 Column: d

March 26, 1957 Columbia Basin Project (Burbank Pump) wheeling agreement terminating on September 30, 2007.

Schedule Page: 328.2 Line No.: 3 Column: m

Settlement adjustment

Schedule Page: 328.2 Line No.: 4 Column: d

Low Voltage Transmission Service and Interconnection Agreement for network service in PACE. Terminates in 2047.

Schedule Page: 328.2 Line No.: 4 Column: m

Settlement adjustment

Schedule Page: 328.2 Line No.: 5 Column: d

Evergreen Network Transmission Service under the Open Access Transmission Tariff (S.A. 175).

Schedule Page: 328.2 Line No.: 5 Column: m

Primary Delivery Service, Distribution Service Charge and Settlement adjustment.

Schedule Page: 328.2 Line No.: 6 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff, (S.A. 320) terminating on December 31, 2006 .

Schedule Page: 328.2 Line No.: 6 Column: m

Charges for monitoring, scheduling, load following and spinning reserve, Settlement adjustment, Primary Delivery Service and Distribution Service Charge.

Schedule Page: 328.2 Line No.: 8 Column: j

True-up of MWh's transferred and not previously reported for the following years; 2003 34,240, 2004 44,938 and 2005 39,234.

Schedule Page: 328.2 Line No.: 9 Column: j

True-up of MWh's transferred and not previously reported for the following years; 2003 46,887, 2004 41,748 and 2005 43,373

Schedule Page: 328.2 Line No.: 10 Column: j

True-up of MWh's transferred and not previously reported for the following years; 2003 124,174, 2004 140,846 and 2005 124,104

Schedule Page: 328.2 Line No.: 11 Column: j

True-up of MWh's transferred and not previously reported for the following years; 2003 95,934, 2004 59,369 and 2005 66,761.

Schedule Page: 328.2 Line No.: 12 Column: j

True-up of MWh's transferred and not previously reported for the year; 2005 6,031.

Schedule Page: 328.2 Line No.: 13 Column: j

True-up of MWh's transferred and not previously reported for the following years; 2003 139,546, 2004 1,600,663 and 2005 1,616,730.

Schedule Page: 328.2 Line No.: 14 Column: j

True-up of MWh's transferred and not previously reported for the following years; 2003 17,361, 2004 20,239 and 2005 22,442.

Schedule Page: 328.2 Line No.: 15 Column: j

True-up of MWh's transferred and not previously reported for the following years; 2003 59,236, 2004 52,506 and 2005 45,160.

Schedule Page: 328.2 Line No.: 16 Column: j

True-up of MWh's transferred and not previously reported for the year 2005 1,580,774

Schedule Page: 328.2 Line No.: 17 Column: j

True-up of MWh's transferred and not previously reported for the year 2004 (1,447,546)

Schedule Page: 328.2 Line No.: 18 Column: j

True-up of MWh's transferred and not previously reported for the following years; 2003 250,339, 2004 1,252,488 and 2005 1,306,254.

Schedule Page: 328.2 Line No.: 19 Column: j

True-up of MWh's transferred and not previously reported for the following years; 2003 (250,802), 2004 (543,076) and 2005 (392,365).

Schedule Page: 328.2 Line No.: 20 Column: j

True-up of MWh's transferred and not previously reported for the following years; 2004 (189,987) and 2005 (12,351).

Schedule Page: 328.2 Line No.: 21 Column: j

True-up of MWh's transferred and not previously reported for the following years; 2003 (39,570), and 2004 (31,542).

Schedule Page: 328.2 Line No.: 22 Column: j

True-up of MWh's transferred and not previously reported for the following years; 2004 460,132 and 2005 2,854,734.

Schedule Page: 328.2 Line No.: 23 Column: j

True-up of MWh's transferred and not previously reported for the year 2005 of (8,195).

Schedule Page: 328.2 Line No.: 24 Column: j

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

True-up of MWh's transferred and not previously reported for the following years; 2003 5,551, 2004 4,919 and 2005 5,136.

Schedule Page: 328.2 Line No.: 25 Column: j

True-up of MWh's transferred and not previously reported for the following years; 2003 178,574, 2004 93,873 and 2005 42,003.

Schedule Page: 328.2 Line No.: 26 Column: j

True-up of MWh's transferred and not previously reported for the following years; 2004 (347,837) and 2005 (296,794).

Schedule Page: 328.2 Line No.: 27 Column: j

True-up of MWh's transferred and not previously reported for the years 2004 (212,760).

Schedule Page: 328.2 Line No.: 28 Column: j

True-up of MWh's transferred and not previously reported for the following years; 2003 9,712, 2004 11,648 and 2005 11,749.

Schedule Page: 328.2 Line No.: 29 Column: j

True-up of MWh's transferred and not previously reported for the following years; 2003 (215,680) and 2004 (7,157).

Schedule Page: 328.2 Line No.: 30 Column: j

True-up of MWh's transferred and not previously reported for the following years; 2003 (86,124), 2004 (39,294) and 2005 (9,330).

Schedule Page: 328.2 Line No.: 31 Column: j

True-up of MWh's transferred and not previously reported for the following years; 2003 191,537 and 2004 129,048.

Schedule Page: 328.2 Line No.: 32 Column: j

True-up of MWh's transferred and not previously reported for the following years; 2003 9,697 and 2004 302,613.

Schedule Page: 328.2 Line No.: 33 Column: j

True-up of MWh's transferred and not previously reported for the following years; 2004 (424,904) and 2005 (451,313).

Schedule Page: 328.2 Line No.: 34 Column: j

True-up of MWh's transferred and not previously reported for the year 2005 of (221,611).

Schedule Page: 328.3 Line No.: 1 Column: j

True-up of MWh's transferred and not previously reported for the year 2005 of 614.

Schedule Page: 328.3 Line No.: 2 Column: j

True-up of MWh's transferred and not previously reported for the year 2005 of 356.

Schedule Page: 328.3 Line No.: 3 Column: j

True-up of MWh's transferred and not previously reported for the following years; 2003 358,602, 2004 337,225 and 2005 366,678.

Schedule Page: 328.3 Line No.: 4 Column: j

True-up of MWh's transferred and not previously reported for the following years; 2003 181,356, 2004 (206,883) and 2005 (206,818).

Schedule Page: 328.3 Line No.: 5 Column: j

True-up of MWh's transferred and not previously reported for the following years; 2004 (523,300) and 2005 63,781.

Schedule Page: 328.3 Line No.: 6 Column: j

True-up of MWh's transferred and not previously reported for the year 2003 of 115,006.

Schedule Page: 328.3 Line No.: 7 Column: j

True-up of MWh's transferred and not previously reported for the following years; 2003 480,461 and 2004 (32,763).

Schedule Page: 328.3 Line No.: 8 Column: j

True-up of MWh's transferred and not previously reported for the following years; 2003 89,979 and 2004 (67,896).

Schedule Page: 328.3 Line No.: 9 Column: j

True-up of MWh's transferred and not previously reported for the year 2005 of 174,753.

Schedule Page: 328.3 Line No.: 10 Column: j

True-up of MWh's transferred and not previously reported for the following years; 2003 1,027,606 and 2005 32,308.

Schedule Page: 328.3 Line No.: 11 Column: j

True-up of MWh's transferred and not previously reported for the following years; 2003 17,902, 2004 18,259 and 2005 18,996.

Schedule Page: 328.3 Line No.: 12 Column: j

True-up of MWh's transferred and not previously reported for the following years; 2003 146,456, 2004 152,317 and 2005 159,433.

Schedule Page: 328.3 Line No.: 13 Column: j

True-up of MWh's transferred and not previously reported for the following years; 2003 34,081, 2004 35,510 and 2005 23,099.

Schedule Page: 328.3 Line No.: 14 Column: j

True-up of MWh's transferred and not previously reported for the year 2005 of 10,226.

Schedule Page: 328.3 Line No.: 15 Column: j

True-up of MWh's transferred and not previously reported for the following years; 2003 217,415, 2004 3,100,169 and 2005 3,807,551.

Schedule Page: 328.3 Line No.: 16 Column: j

True-up of MWh's transferred and not previously reported for the following years; 2004 559,556 and 2005 682,031.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 328.3 Line No.: 17 Column: j

True-up of Mwh's transferred and not previously reported for the following years; 2003 76,347, 2004 51,069 and 2005 73,332.

Schedule Page: 328.3 Line No.: 18 Column: j

True-up of Mwh's transferred and not previously reported for the following years; 2004 2,179,992 and 2005 1,470,628.

Schedule Page: 328.3 Line No.: 19 Column: j

True-up of Mwh's transferred and not previously reported for the year 2005 of 1,493.

Schedule Page: 328.3 Line No.: 20 Column: j

True-up of Mwh's transferred and not previously reported for the following years; 2003 10,317, 2004 10,884 and 2005 10,786.

Schedule Page: 328.3 Line No.: 21 Column: j

True-up of Mwh's transferred and not previously reported for the year 2005 of 29,764.

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Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter "TOTAL" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Arizona Public Service	AD	-540	-540	22,158		2,653	19,505
2	Arizona Public Service	LFP	182,360	182,360	924,960			924,960
3	Arizona Public Service	NF	14,723	14,723	40,484			40,484
4	Arizona Public Service	OS			44,341		28,876	73,216
5	Arizona Public Service	SFP	45,317	45,317	184,311			184,311
6	Ashland, City of	FNS	1,990	1,990		19,077		19,077
7	Avista Corp.	FNS	54,680	56,456	279,868			279,868
8	Avista Corp.	NF	3,420	3,420	11,103			11,103
9	Big Horn R. E. C.	OS					47,013	47,013
10	Blanding City	AD				422		422
11	Blanding City	LFP	276	276		1,665		1,665
12	Bonneville Power Adm.	AD	-175	-175	-79,116	481,552	34,499	367,937
13	Bonneville Power Adm.	FNS			499,948		1,145,472	1,645,425
14	Bonneville Power Adm.	LFP	1,498,471	1,498,471	9,695,450	143,728		9,839,178
15	Bonneville Power Adm.	NF			184,752			184,752
16	Bonneville Power Adm.	OS	8,102,261	8,324,822	41,071,953	898,748	2,599,077	44,569,778
	TOTAL		14,211,768	14,484,760	72,919,688	1,701,658	19,489,287	94,110,633

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
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- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter "TOTAL" in column (a) as the last line.
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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Bonneville Power Adm.	SFP	1,763	1,763	819,542		32,416	911,958
2	CISO	AD				-1,407,921	445,424	-962,497
3	CISO	OS					1,787,760	1,787,760
4	CISO	SFP	541,604	541,604		1,536,859	150,469	1,386,390
5	Deseret P. E. C.	NF	1,002	1,002	7,435			7,435
6	Deseret P. E. C.	SFP	168,192	168,192	1,080,773			1,080,773
7	El Paso Elect. Co.	NF	21,200	21,200	29,991			29,991
8	El Paso Elect. Co.	SFP	45,866	45,866	92,643			92,643
9	Flathead Elect. Coop.	OS					16,165	16,165
10	Flathead Elect. Coop.	SFP			217,056			217,056
11	Flowell Electric Assoc.	AD	20	20	32			32
12	Flowell Electric Assoc.	LFP	334	334	263			263
13	Hermiston Gen Co., L.P.	OS					160,187	160,187
14	Idaho Power Company	AD			-100		12	-88
15	Idaho Power Company	FNS			7,792			7,792
16	Idaho Power Company	NF	408,536	445,560	1,303,229	13,395		1,316,624
	TOTAL		14,211,768	14,484,760	72,919,688	1,701,658	19,489,287	94,110,633

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of <u>2006/Q4</u>
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
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- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter "TOTAL" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Idaho Power Company	OS					10,515,042	10,515,042
2	Idaho Power Company	SFP	70,938	70,938	255,855			255,855
3	LA Dept of Water & Pwr	AD	-1,248	-1,248	-366		985	-1,251
4	LA Dept of Water & Pwr	NF	2,475	2,475	37,341			37,341
5	LA Dept of Water & Pwr	OS					1,876	1,876
6	LA Dept of Water & Pwr	SFP	550	550	4,950			4,950
7	MAPPCOR	OS					4,457	4,457
8	Moon Lake Elect. Assoc.	FNS					79,476	79,476
9	Morgan City	AD	13	13		138		138
10	Navajo Tribal Util Auth	OS					1,390	1,390
11	Nevada Power Company	AD	-49,021	-49,021	26,527		57,032	63,559
12	Nevada Power Company	NF	257,004	257,004	537,712			537,712
13	Nevada Power Company	OS					289,528	289,528
14	Nevada Power Company	SFP	110,406	110,406	1,016,665			1,016,665
15	NorthWestern Energy	AD					-4,484	-4,484
16	NorthWestern Energy	NF	32,383	32,817	154,701			154,701
	TOTAL		14,211,768	14,484,760	72,919,688	1,701,658	19,489,287	94,110,633

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	NorthWestern Energy	OS					785,244	785,244
2	NorthWestern Energy	SFP	70,828	70,828	330,442			330,442
3	Platte River Power	OS					9,603	9,603
4	Platte River Power	SFP	168,192	168,192	966,000			966,000
5	Portland Gen. Electric	AD					-7,444	-7,444
6	Portland Gen. Electric	NF	303	303	302			302
7	Portland Gen. Electric	OS	720,520	721,624			143,585	143,585
8	PSC of Colorado	LFP	97,717	102,759	833,181			833,181
9	PSC of New Mexico	AD	5,632	5,632	2,086			2,086
10	PSC of New Mexico	NF	180	180	585			585
11	PSC of New Mexico	OS					22,146	22,146
12	PSC of New Mexico	SFP	132,076	132,076	384,435			384,435
13	Puget Sound Energy	NF	1,209	1,209	2,066			2,066
14	Puget Sound Energy	OS					46	46
15	Salt River Project	SFP	1,897	1,897	7,657			7,657
16	Seattle City Light	NF	9,685	9,685	22,569			22,569
	TOTAL		14,211,768	14,484,760	72,919,688	1,701,658	19,489,287	94,110,633

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Seattle City Light	SFP	98,075	98,075	236,842			236,842
2	Sierra Pacific Power Co	AD					-1,811	-1,811
3	Sierra Pacific Power Co	NF	14,261	14,261	97,466			97,466
4	Sierra Pacific Power Co	OS					104,484	104,484
5	Sierra Pacific Power Co	SFP	33,664	33,664	1,082,881			1,082,881
6	Snohomish PUD No. 1	NF	563,591	563,591	1,465,907			1,465,907
7	Suprise Valley Electr.	OS					9,770	9,770
8	Tri-State Gen & Transm	LFP	89,583	94,634	833,181			833,181
9	Tri-State Gen & Transm	NF	44,742	44,742	37,208			37,208
10	Tri-State Gen & Transm	OS					1,170	1,170
11	Utah Assoc Muni Pwr Sys	AD					19,730	19,730
12	Utah Assoc Muni Pwr Sys	SFP	234,347	234,347	1,197,000		94,643	1,291,643
13	Western Area Power Adm.	AD			-14		-148	-162
14	Western Area Power Adm.	FNS			3,422,850			3,422,850
15	Western Area Power Adm.	LFP	378,003	378,003	3,275,000			3,275,000
16	Western Area Power Adm.	NF	32,463	32,463	249,791			249,791
	TOTAL		14,211,768	14,484,760	72,919,688	1,701,658	19,489,287	94,110,633

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter "TOTAL" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Western Area Power Adm.	OS				13,995	651,488	665,483
2	Accrual True-up						598,564	598,564
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL		14,211,768	14,484,760	72,919,688	1,701,658	19,489,287	94,110,633

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: g

Ancillary services and Use of facilities

Schedule Page: 332 Line No.: 4 Column: g

Ancillary services and Use of facilities

Schedule Page: 332 Line No.: 9 Column: g

Use of facilities

Schedule Page: 332 Line No.: 12 Column: g

Ancillary services and Use of facilities

Schedule Page: 332 Line No.: 13 Column: g

Use of facilities

Schedule Page: 332 Line No.: 16 Column: g

Ancillary services and Use of facilities

Schedule Page: 332.1 Line No.: 1 Column: g

Reservation fee

Schedule Page: 332.1 Line No.: 2 Column: g

Ancillary services

Schedule Page: 332.1 Line No.: 3 Column: g

Ancillary services

Schedule Page: 332.1 Line No.: 4 Column: g

Ancillary services

Schedule Page: 332.1 Line No.: 9 Column: g

Use of facilities

Schedule Page: 332.1 Line No.: 13 Column: g

Use of facilities

Schedule Page: 332.1 Line No.: 14 Column: g

Ancillary services

Schedule Page: 332.2 Line No.: 1 Column: g

Ancillary services, Use of facilities and Respondent's portion of specified costs of certain facilities

Schedule Page: 332.2 Line No.: 3 Column: g

Ancillary services

Schedule Page: 332.2 Line No.: 5 Column: g

Ancillary services

Schedule Page: 332.2 Line No.: 7 Column: g

Transmission service charges and membership fees. MAPP COR is an affiliate of the respondent effective 3/21/06, the date of MEHC merger, until 7/21/06 when membership was withdrawn

Schedule Page: 332.2 Line No.: 8 Column: g

Use of facilities

Schedule Page: 332.2 Line No.: 10 Column: g

Use of facilities

Schedule Page: 332.2 Line No.: 11 Column: g

Ancillary services

Schedule Page: 332.2 Line No.: 13 Column: g

Ancillary services

Schedule Page: 332.2 Line No.: 15 Column: g

Use of facilities

Schedule Page: 332.3 Line No.: 1 Column: g

Use of facilities and Respondent's portion of specified costs of certain facilities

Schedule Page: 332.3 Line No.: 3 Column: g

Ancillary services

Schedule Page: 332.3 Line No.: 5 Column: g

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Use of facilities

Schedule Page: 332.3 Line No.: 7 Column: g

Ancillary services, Use of facilities and Respondent's portion of specified costs of certain facilities

Schedule Page: 332.3 Line No.: 11 Column: g

Ancillary services

Schedule Page: 332.3 Line No.: 14 Column: g

Ancillary services

Schedule Page: 332.4 Line No.: 2 Column: g

Ancillary services

Schedule Page: 332.4 Line No.: 4 Column: g

Ancillary services

Schedule Page: 332.4 Line No.: 7 Column: g

Use of facilities

Schedule Page: 332.4 Line No.: 10 Column: g

Ancillary services

Schedule Page: 332.4 Line No.: 11 Column: g

Ancillary services

Schedule Page: 332.4 Line No.: 12 Column: g

Ancillary services

Schedule Page: 332.4 Line No.: 13 Column: g

Ancillary services

Schedule Page: 332.5 Line No.: 1 Column: g

Ancillary services and Use of facilities

Schedule Page: 332.5 Line No.: 2 Column: g

Accrual true-up

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues	1,264,567		
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses			
4	Pub & Dist Info to Stkhldrs...exrn servicing outstanding Securities			
5	Oth Exrn >=5,000 show purpose, recipient, amount. Group if < \$5,000			
6				
7	Community & Economic Development			
8	Cache Chamber of Commerce	5,000		
9	Humboldt Area Foundation	5,000		
10	Laramie Economic Development Corp	5,000		
11	Portland Development Commission	5,000		
12	Redmond Economic Development	5,000		
13	Rural Development Initiatives, Inc.	5,000		
14	Wallowa County Chamber of Commerce	5,000		
15	Wayne Brown Institute	5,000		
16	Economic Development for Central Oregon	7,500		
17	Utah Center for Rural Life	8,000		
18	Klamath County Economic Development	8,300		
19	Cherbo Publishing Group	8,970		
20	Salt Lake Area Chamber of Commerce	10,000		
21	South Coast Development Council	17,500		
22	Oregon Economic Development Assoc	15,000		
23	Economic Development Corp of Utah	25,000		
24	Four County Economic Development	25,000		
25	Other	54,200		
26				
27	Corporate Memberships and Subscriptions			
28	American Legislative Exchange	5,000		
29	Utah Hispanic Chamber of Commerce	5,000		
30	Utah Technology Council	5,000		
31	Yakima County Development	5,000		
32	Foundation for Water & Energy	6,480		
33	Wyoming Taxpayers Association	6,766		
34	California Climate Action Registry	7,500		
35	Wyoming Business Alliance	10,000		
36	Consortium for Energy Efficiency	12,360		
37	Oregon Business Council	14,980		
38	Intermountain Electrical Assoc	15,000		
39	Corporate Executive Board	20,000		
40	Utah Taxpayers Association	20,000		
41	Portland Business Alliance	26,500		
42	Salt Lake Area Chamber of Commerce	30,255		
43	Western Energy Institute	40,000		
44	Utah Foundation	42,000		
45	West Assoc. C/O Tri-State Gen. & Trans. Assoc. Inc.	57,022		
46	TOTAL	25,696,241		

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)				
Line No.	Description (a)	Amount (b)		
6	Pacific NW Utilities Conference Committee	75,977		
7	Western Electricity Coordinating Council	1,381,743		
8	Other	102,759		
9				
10	Directors Fees - Regional Advisory Boards	235,411		
11				
12	General			
13	Purchase of Rocky Mountain Power Name Rights	25,000		
14	Y2K Expenses or Reg. Asset Amortization	59,381		
15	Wrongful Dismissal Settlement	100,000		
16	Glenrock Mine UT Stipulat. (Excluding Reclamation)	149,625		
17	P&M Strike Reg. Asset Amortization	199,634		
18	IRS Tax Settlement (Lincoln County, WY PCRBs)	903,444		
19	Glenrock Mine UT 1998 Case (Excluding Reclamation)	1,152,774		
20	UT Class Action Lawsuit	1,666,025		
21	ScottishPower UK Cross Charge	1,704,128		
22	UT Amortization - Deferred Pension Reg. Asset Amort.	3,159,014		
23	98 Early Retirement - OR Reg. Asset Amort.	3,676,947		
24	Transition Plan Reg. Asset Amort.	3,892,299		
25	MEHC Cross Charge	5,391,613		
26	Other	7,567		
27				
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45				
46	TOTAL	25,696,241		

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of <u>2006/Q4</u>
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

- Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			44,071,466	4,040	44,075,506
2	Steam Production Plant	139,371,552				139,371,552
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional	13,212,926		39,305		13,252,231
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	20,718,236		240,199		20,958,435
7	Transmission Plant	54,916,530				54,916,530
8	Distribution Plant	123,780,186				123,780,186
9	Regional Transmission and Market Operation					
10	General Plant	38,945,776		3,278,749		42,224,525
11	Common Plant-Electric					
12	TOTAL	390,945,206		47,629,719	4,040	438,578,965

B. Basis for Amortization Charges

The amortization of Limited-Term Electric Plant is based on straight-line amortization over the life of the asset.

The amortization of Other Electric Plant consists of cost associated with the merger of PacifiCorp and Utah Power & Light Company. Amortization is straight-line over a 15-year period

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Steam Production Plant						
13	Hunter Plant						
14	310.20 UT	246	43.99		2.39		23.00
15	311.00 UT	201,766	43.51	-3.99	2.62		22.49
16	312.00 UT	514,489	41.11	-3.68	2.76		22.11
17	314.00 UT	147,308	35.18	-3.66	3.21		21.27
18	315.00 UT	98,415	43.30	-3.24	2.58		22.69
19	316.00 UT	3,933	40.87	-3.00	2.86		20.57
20	317.00 UT	5,681			3.55		
21							
22	Jim Bridger Plant						
23	310.20 WY	281	44.44		2.54		18.00
24	311.00 WY	133,224	41.25	-5.15	3.03		17.69
25	312.00 WY	563,606	37.37	-4.92	3.27		17.46
26	314.00 WY	141,995	34.19	-4.91	3.57		16.94
27	315.00 WY	53,090	43.77	-4.59	2.85		17.81
28	315.70 WY	50	42.49	-4.59	2.92		17.81
29	316.00 WY	3,881	38.99	-4.41	3.26		16.50
30	317.00 WY	9,172			3.99		
31							
32	Huntington Plant						
33	311.00 UT	100,385	41.82	-6.10	3.14		16.72
34	312.00 UT	383,518	37.01	-5.89	3.44		16.52
35	314.00 UT	95,025	32.65	-5.88	3.83		16.05
36	315.00 UT	30,826	41.85	-5.58	3.09		16.83
37	316.00 UT	2,277	32.94	-5.41	3.84		15.67
38	317.00 UT	2,710			5.56		
39							
40	Cholla Plant						
41	311.00 AZ	46,531	41.93	-3.64	2.37		22.49
42	312.00 AZ	224,663	41.49	-3.31	2.44		21.19
43	314.00 AZ	52,436	41.15	-3.32	2.46		21.27
44	315.00 AZ	46,918	44.15	-2.90	2.19		22.69
45	315.70 AZ	13	32.19	-2.90	3.12		22.69
46	316.00 AZ	3,145	41.56	-2.66	2.44		20.57
47							
48	Dave Johnston Plant						
49	310.20 WY	100	47.39		2.42		18.00
50	311.00 WY	50,208	34.26	-5.95	3.53		17.69

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	312.00 WY	280,525	35.18	-5.69	3.60		16.52
13	314.00 WY	67,361	38.88	-5.71	3.29		16.94
14	315.00 WY	16,807	43.08	-5.38	2.93		17.81
15	315.70 WY		36.24	-5.39	3.34		17.81
16	316.00 WY	4,985	25.04	-5.21	4.61		16.50
17	317.00 WY	6,413			10.00		
18							
19	Wyodak Plant						
20	310.20 WY	165	40.69		2.85		20.00
21	311.00 WY	49,345	42.42	-3.10	2.95		19.61
22	312.00 WY	209,109	39.05	-2.84	3.15		19.33
23	314.00 WY	48,781	41.40	-2.82	3.09		18.69
24	315.00 WY	19,418	43.81	-2.46	2.84		19.77
25	316.00 WY	839	39.93	-2.26	3.20		18.16
26							
27	Naughton Plant						
28	310.20 WY	15	59.50		1.52		20.00
29	311.00 WY	60,390	38.13	-6.51	2.87		19.61
30	312.00 WY	233,299	37.92	-6.25	2.90		19.33
31	314.00 WY	59,085	42.78	-6.24	2.63		18.69
32	315.00 WY	20,068	45.12	-5.88	2.40		19.77
33	316.00 WY	1,775	41.55	-5.67	2.72		18.16
34	317.00 WY	4,359			3.72		
35							
36	Colstrip Plant						
37	311.00 MT	57,092	44.00	-2.94	2.24		26.29
38	312.00 MT	109,820	42.91	-2.58	2.30		25.78
39	314.00 MT	31,536	39.63	-2.55	2.55		24.62
40	315.00 MT	8,906	44.24	-2.06	2.18		26.57
41	316.00 MT	2,181	38.62	-1.77	2.62		23.68
42	317.00 MT	39			2.33		
43							
44	Craig Plant						
45	311.00 CO	35,749	43.94	-3.69	2.57		21.53
46	312.00 CO	90,528	42.54	-3.40	2.66		21.19
47	314.00 CO	19,619	41.58	-3.38	2.77		20.41
48	315.00 CO	16,400	44.53	-2.98	2.50		21.72
49	316.00 CO	1,662	41.49	-2.75	2.79		19.77
50							

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Gadsby Plant						
13	311.00 UT	13,878	31.32	-8.78	6.59		4.98
14	312.00 UT	35,982	29.98	-8.75	6.74		4.97
15	314.00 UT	14,174	36.99	-8.75	6.15		4.94
16	315.00 UT	5,579	34.15	-8.70	6.30		4.99
17	316.00 UT	761	22.45	-8.68	7.88		4.92
18							
19	Carbon Plant						
20	311.00 UT	12,195	35.38	-6.00	4.39		7.95
21	312.00 UT	53,344	26.91	-5.93	5.26		7.90
22	314.00 UT	20,104	32.77	-5.92	4.66		7.81
23	315.00 UT	4,484	39.58	-5.81	4.07		7.97
24	316.00 UT	324	28.31	-5.75	5.15		7.73
25							
26	Blundell Plant						
27	311.00 UT	6,683	36.54	-2.25	3.45		18.65
28	312.00 UT	12,430	35.53	-2.01	3.53		18.40
29	314.00 UT	15,569	32.07	-1.99	3.85		17.81
30	315.00 UT	4,810	36.92	-1.65	3.38		18.79
31	316.00 UT	1,059	35.02	-1.46	3.68		17.33
32	317.00 UT	421			2.70		
33							
34	James River Plant						
35	311.00 WA	5,734	20.31	-2.51	5.78		13.81
36	312.00 WA	5,798	20.18	-2.34	5.82		13.68
37	314.00 WA	18,601	19.86	-2.34	5.96		13.36
38	315.00 WA	4,302	20.39	-2.10	5.72		13.89
39							
40	Hayden Plant						
41	311.00 CO	5,992	49.07	-3.96	2.40		21.53
42	312.00 CO	51,076	32.84	-3.67	3.36		21.19
43	314.00 CO	6,477	41.88	-3.65	2.80		20.41
44	315.00 CO	2,481	48.71	-3.25	2.36		21.72
45	316.00 CO	1,107	38.51	-3.03	3.02		19.77
46							
47	IGC						
48	310.20 UT	233			6.66		15.01
49	312.00 UT	8,191			3.53		
50	347.00 UT	621					

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13	Hydraulic Production						
14	Swift (218)						
15	330.20 WA	6,277	77.73		1.46		33.50
16	330.50 WA	97	76.00		1.49		33.50
17	331.00 WA	3,591	71.09	-1.80	1.65		32.68
18	331.20 WA	1,793	52.43	-1.80	2.10		32.68
19	331.30 WA	901	46.45	-1.80	2.32		32.68
20	332.00 WA	37,524	76.24	-4.50	1.65		32.68
21	332.30 WA	110	44.18	-4.50	2.50		32.68
22	333.00 WA	11,242	65.32	-0.60	1.74		32.41
23	334.00 WA	3,488	60.22	-1.00	1.89		31.62
24	334.70 WA	331	48.23	-1.00	2.26		31.62
25	335.00 WA	551	69.87		1.68		30.85
26	335.30 WA	9	56.35		1.99		30.85
27	336.00 WA	395	48.22	-0.20	2.20		32.95
28							
29	Yale (219)						
30	330.20 WA	762	81.79		1.42		33.50
31	331.00 WA	4,016	68.33	-1.80	1.71		32.68
32	331.20 WA	14	46.18	-1.80	2.34		32.68
33	331.30 WA	2,439	45.94	-1.80	2.35		32.68
34	332.00 WA	26,117	81.35	-4.50	1.58		32.68
35	332.20 WA	43	41.18	-4.50	2.65		32.68
36	333.00 WA	10,499	56.67	-0.60	1.96		32.41
37	334.00 WA	3,566	48.24	-1.00	2.27		31.62
38	334.70 WA	111	47.12	-1.00	2.31		31.62
39	335.00 WA	549	78.00		1.55		30.85
40	336.00 WA	1,384	44.10	-0.20	2.37		32.95
41							
42	MERWIN (215)						
43	330.20 WA	301	101.17		1.15		33.50
44	330.50 WA	212	103.00		1.14		33.50
45	331.00 WA	7,014	57.31	-1.80	1.93		32.68
46	331.20 WA	13,958	42.84	-1.80	2.47		32.68
47	331.30 WA	2,121	46.14	-1.80	2.32		32.68
48	332.00 WA	9,001	82.07	-4.50	1.53		32.68
49	332.20 WA	587	43.30	-4.50	2.53		32.68
50	332.30 WA	30	43.18	-4.50	2.54		32.68

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	333.00 WA	7,405	69.82	-0.60	1.62		32.41
13	334.00 WA	6,040	39.26	-1.00	2.66		31.62
14	334.70 WA	346	41.87	-1.00	2.52		31.62
15	335.00 WA	115	38.95		2.67		30.85
16	335.20 WA	49	100.35		1.23		30.85
17	336.00 WA	447	66.55	-0.20	1.65		32.95
18							
19	Merwin (Non) (2151)						
20	331.30 WA	5,006	43.18	-1.80	2.46		32.68
21	332.30 WA	73	42.59	-4.50	2.57		32.68
22	336.00 WA	1,346	43.45	-0.20	2.39		32.95
23							
24	Merwin (2153)						
25	331.60 WA	93			1.93		
26	332.00 WA	26			1.53		
27	333.00 WA	12			1.62		
28	334.00 WA	489			2.66		
29	335.10 WA	12			2.67		
30	336.00 WA	4			1.65		
31							
32	J.C. Boyle (18)						
33	331.00 OR	1,995	56.36	-1.80	2.05		32.68
34	331.30 OR	56	46.29	-1.80	2.37		32.68
35	332.00 OR	12,907	74.17	-5.30	1.63		37.41
36	332.20 OR	1,091	48.90	-4.50	2.36		32.68
37	333.00 OR	8,239	62.80	-0.60	1.87		32.41
38	334.00 OR	5,146	43.35	-1.00	2.51		31.62
39	334.70 OR	906	44.12	-1.00	2.47		31.62
40	335.00 OR	145	75.35		1.68		30.85
41	336.00 OR	883	63.01	-0.20	1.83		32.95
42							
43	Lemolo #2 (41)						
44	331.00 OR	837	77.26	-2.00	1.59		36.47
45	331.20 OR	3	61.01	-2.00	1.88		36.47
46	331.30 OR	2	67.97	-2.10	1.74		36.47
47	332.00 OR	16,994	70.79	-5.10	1.77		36.47
48	332.20 OR	788	82.68	-5.10	1.60		36.47
49	333.00 OR	1,666	76.40	-0.70	1.57		36.13
50	334.00 OR	287	59.72	-1.20	1.93		35.15

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	334.70 OR	52	49.65	-1.20	2.21		35.15
13	335.00 OR	8	68.73		1.74		34.20
14	336.00 OR	1,650	70.83	-0.20	1.63		36.81
15							
16	Iron Gate (610)						
17	330.20 CA	5	74.00		1.70		33.50
18	331.00 CA	1,494	66.61	-1.80	1.90		32.68
19	331.20 CA	1,945	53.50	-1.80	2.19		32.68
20	331.30 CA	457	55.74	-1.80	2.14		32.68
21	332.00 CA	9,221	69.13	-4.50	1.94		32.68
22	332.20 CA	789	69.82	-4.50	1.93		32.68
23	333.00 CA	1,949	72.90	-0.60	1.77		32.41
24	334.00 CA	191	66.04	-1.00	1.93		31.62
25	334.70 CA	53	44.05	-1.00	2.52		31.62
26	335.00 CA	15	71.09		1.85		30.85
27	335.20 CA		52.53		2.09		35.03
28	336.00 CA	1,076	69.48	-0.20	1.79		32.95
29							
30	Powerdale (27)						
31	330.20 OR		50.06		3.44		15.50
32	331.00 OR	659	42.71	-0.80	3.76		15.33
33	331.20 OR	21	15.83	-0.80	6.44		15.33
34	331.30 OR	61	33.49	-0.80	4.21		15.33
35	332.00 OR	10,708	37.16	-1.90	4.08		15.33
36	332.20 OR	1,004	23.28	-1.90	5.18		15.33
37	333.00 OR	1,516	26.55	-0.30	4.73		15.27
38	334.00 OR	446	37.89	-0.40	3.99		15.10
39	334.70 OR	4	33.60	-0.40	4.23		15.10
40	335.00 OR	16	15.43		6.56		14.93
41	336.00 OR	44	31.05	-0.10	4.32		15.38
42	337.00 OR	5,145			14.81		
43							
44	Grace (457)						
45	331.00 ID	1,296	81.64	-1.50	1.55		27.42
46	332.00 ID	7,821	71.68	-3.80	1.79		27.42
47	333.00 ID	2,213	59.64	-0.50	1.92		27.71
48	334.00 ID	1,586	57.00	-0.90	2.03		27.13
49	334.70 ID	4	27.13	-0.90	2.84		27.13
50	335.00 ID	88	45.52		2.42		26.57

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	336.00 ID	57	60.70	-0.10	1.88		27.61
13							
14	Clearwater #2 (43)						
15	331.00 OR	899	79.39	-2.00	1.55		36.47
16	331.30 OR	7	67.97	-2.00	1.73		36.47
17	332.00 OR	10,478	68.56	-5.10	1.80		36.47
18	332.20 OR	5	63.03	-5.10	1.91		36.47
19	333.00 OR	924	84.14	-0.70	1.46		36.13
20	334.00 OR	234	72.27	-1.20	1.67		35.15
21	334.70 OR	34	49.65	-1.20	2.21		35.15
22	335.00 OR	5	62.34		1.86		34.20
23	336.00 OR	250	68.39	-0.20	1.66		36.81
24							
25	LEMOLO #1 (40)						
26	331.00 OR	740	78.98	-2.00	1.42		36.47
27	332.00 OR	8,921	81.03	-5.10	1.47		36.47
28	332.20 OR	346	83.97	-5.10	1.43		36.47
29	333.00 OR	4,029	70.97	-0.70	1.53		36.13
30	334.00 OR	1,716	45.16	-1.20	2.32		35.15
31	334.70 OR	6	55.63	-1.20	1.93		35.14
32	335.00 OR	29	49.65		2.12		34.20
33	336.00 OR	407	80.88	-0.20	1.33		36.81
34							
35	Cutler (444)						
36	330.20 UT		31.00				21.50
37	330.30 UT	5	96.74		2.43		21.50
38	330.40 UT	91	74.10		2.63		21.50
39	331.00 UT	3,774	53.44	-1.10	3.05		21.16
40	332.00 UT	6,472	51.16	-2.80	3.18		21.16
41	332.30 UT	63	27.95	-2.80	4.18		21.16
42	333.00 UT	1,110	77.53	-0.40	2.66		21.05
43	334.00 UT	490	56.37	-0.60	3.02		20.72
44	335.00 UT	13	37.44		3.59		20.40
45	336.00 UT	566	39.99	-0.10	3.38		21.27
46							
47	Toketee (44)						
48	331.00 OR	1,488	62.15	-2.00	1.62		36.47
49	331.30 OR	5	67.97	-2.00	1.47		36.47
50	332.00 OR	6,387	81.83	-5.10	1.29		36.47

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	333.00 OR	2,318	71.95	-0.70	1.35		36.13
13	334.00 OR	657	70.30	-1.20	1.44		35.15
14	334.70 OR	51	62.40	-1.20	1.61		35.15
15	335.00 OR	50	69.72		1.42		34.20
16	336.00 OR	215	63.46	-0.20	1.53		36.81
17							
18	Prospect #2 (32)						
19	330.20 OR	4	63.45		1.66		32.50
20	330.40 OR	3	98.00		1.12		32.50
21	331.00 OR	2,518	53.56	-1.80	2.02		31.72
22	331.20 OR	4	38.22	-1.80	2.72		31.72
23	331.30 OR	3	56.19	-1.80	1.93		31.72
24	332.00 OR	23,420	74.78	-4.40	1.59		31.72
25	332.20 OR	136	51.49	-4.40	2.17		31.72
26	333.00 OR	1,547	57.79	-0.60	1.92		29.59
27	334.00 OR	1,389	42.44	-1.00	2.48		30.73
28	334.70 OR	80	30.73	-1.00	2.44		30.73
29	335.00 OR	22	30.50		3.29		30.00
30	336.00 OR	191	57.26	-0.10	1.84		31.98
31							
32	Prospect #3						
33	(Non) (331)						
34	331.20 OR	11	31.80	-0.80	4.16		16.30
35							
36	Pioneer (449)						
37	330.20 UT	9	132.92		1.13		27.50
38	330.30 UT	111	133.00		1.13		27.50
39	331.00 UT	354	60.00	-1.50	2.02		26.94
40	331.20 UT	10	27.44	-1.50	3.71		26.94
41	332.00 UT	7,837	44.02	-3.70	2.63		26.94
42	333.00 UT	955	37.15	-0.50	2.88		26.76
43	334.00 UT	475	43.88	-0.80	2.57		26.23
44	335.00 UT	10	47.35		2.23		30.00
45	336.00 UT	12	56.48	-0.10	1.87		31.98
46							
47	Lifton (458)						
48	330.20 ID	20	115.70		1.04		45.50
49	330.30 ID	24	109.25		1.08		45.50
50	331.00 ID	1,224	88.10	-2.50	1.36		43.99

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	331.30 ID	4	50.49	-2.50	2.09		43.99
13	332.00 ID	7,325	73.35	-6.30	1.64		43.99
14	332.20 ID	411	51.49	-6.30	2.14		43.99
15	333.00 ID	3,332	101.23	-0.80	1.20		43.49
16	334.00 ID	265	64.82	-1.40	1.72		42.07
17	335.00 ID	3	54.93		1.95		40.70
18	336.00 ID	183	113.82	-0.20	1.07		44.48
19							
20	Oneida (459)						
21	331.00 ID	1,204	69.77	-1.50	2.06		27.90
22	331.30 ID	64	34.90	-1.50	3.12		27.90
23	332.00 ID	4,537	64.04	-3.80	2.24		27.90
24	333.00 ID	3,698	59.07	-0.50	2.23		27.71
25	334.00 ID	778	53.92	-0.90	2.40		27.13
26	335.00 ID	6	49.59		2.53		26.57
27	336.00 ID	476	57.23	-0.10	2.24		28.10
28							
29	Oneida						
30	(Non) (559)						
31	331.00 ID	4	106.53	-1.50	1.06		27.90
32	334.00 ID	151	55.63	-0.90	1.93		27.13
33							
34	Ashton (455)						
35	330.20 ID	29	41.00		3.05		25.50
36	331.00 ID	758	48.30	-1.40	2.92		25.02
37	331.20 ID	354	32.52	-1.40	3.52		25.02
38	332.00 ID	4,490	40.36	-3.40	3.25		25.02
39	333.00 ID	1,952	40.59	-0.50	3.14		24.87
40	334.00 ID	1,080	39.64	-0.80	3.23		24.40
41	334.70 ID	42	35.90	-0.80	3.38		24.40
42	335.00 ID	8	47.90		2.98		23.95
43	336.00 ID	1	110.68	-0.10	2.14		25.18
44							
45	Copco #1 (611)						
46	330.20 CA	36	118.00		1.10		33.50
47	330.40 CA	1	111.00		1.14		33.50
48	331.00 CA	1,147	58.73	-1.80	1.94		32.68
49	331.30 CA	82	56.25	-1.80	2.01		32.68
50	332.00 CA	2,633	92.79	-4.50	1.47		32.68

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	333.00 CA	3,591	45.74	-0.60	2.34		32.41
13	334.00 CA	979	54.51	-1.00	2.07		31.62
14	334.70 CA	59	45.23	-1.00	2.40		31.62
15	335.00 CA	1	67.09		1.76		30.85
16	336.00 CA	105	44.40	-0.20	2.37		32.95
17							
18	North Umpqua (48)						
19	331.00 OR	6,474	49.97	-2.00	2.23		36.47
20	331.20 OR	260			2.23		
21	331.30 OR	160	64.36	-2.00	1.89		36.47
22	332.00 OR	374	49.42	-5.10	2.34		36.47
23	333.00 OR	38	40.75	-0.70	2.55		36.13
24	334.00 OR	512	51.65	-1.20	2.20		35.15
25	334.70 OR	457	41.97	-1.20	2.54		35.15
26	335.00 OR	603	45.94		2.38		34.20
27	336.00 OR	2,396	67.81	-0.20	1.76		36.81
28							
29	Soda (461)						
30	330.20 ID	6	112.35		1.58		28.50
31	331.00 ID	578	78.39	-1.50	1.95		27.90
32	332.00 ID	4,991	64.25	-3.80	2.25		27.90
33	333.00 ID	1,597	58.08	-0.50	2.26		27.71
34	334.00 ID	459	63.66	-0.90	2.20		27.13
35	335.00 ID	16	46.84		2.62		26.57
36							
37	Soda (Non) (561)						
38	332.00 ID	9	84.87	-3.80	1.63		27.90
39							
40	Keno (15)						
41	330.20 OR	14	87.23		1.72		33.50
42	331.20 OR	13	46.18	-1.80	2.52		32.68
43	331.30 OR	215	55.88	-1.80	2.26		32.68
44	332.00 OR	6,770	66.06	-4.50	2.15		32.68
45	332.20 OR	236	69.18	-4.50	2.10		32.68
46	334.70 OR	13	42.12	-1.00	2.68		31.62
47	336.00 OR	111	67.87	-0.20	1.98		32.95
48							
49	Fish Creek (45)						
50	331.00 OR	562	72.23	-2.00	1.67		36.47

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	332.00 OR	5,982	65.56	-5.10	1.88		36.47
13	332.20 OR	131	45.53	-5.30	2.44		36.47
14	333.00 OR	1,054	79.70	-0.70	1.53		36.13
15	334.00 OR	143	71.61	-1.20	1.70		35.14
16	335.00 OR	7	72.13		1.69		34.20
17	336.00 OR	400	68.30	-0.20	1.68		36.81
18							
19	COPCO#2 (612)						
20	331.00 CA	1,628	47.00	-1.20	2.44		22.13
21	332.00 CA	2,898	89.90	-3.00	1.61		22.13
22	333.00 CA	3,493	38.84	-0.40	2.84		22.01
23	334.00 CA	557	52.20	-0.80	2.11		24.39
24	334.70 CA	277	35.77	-0.70	3.14		21.65
25	335.00 CA	33	36.69		3.01		21.29
26	336.00 CA	240	41.21	-0.10	2.68		22.25
27							
28	Prospect #3 (33)						
29	331.00 OR	282	42.47	-0.80	3.72		16.30
30	331.30 OR	2	42.40	-0.80	3.72		16.30
31	332.00 OR	2,051	46.79	-2.10	3.65		16.30
32	332.20 OR	2,022	23.19	-2.10	5.10		16.30
33	333.00 OR	1,923	25.92	-0.30	4.71		16.24
34	334.00 OR	466	27.54	-0.50	4.61		16.04
35	335.00 OR	73	29.20		4.48		15.85
36	336.00 OR	51	62.59	-0.10	3.15		16.37
37							
38	Condit (213)						
39	330.40 WA	3	95.00		6.71		7.00
40	331.00 WA	855	38.40	-296.00	28.65		7.00
41	331.30 WA	158	19.49	-296.00	31.97		7.00
42	332.00 WA	4,093	39.77	-296.00	28.53		7.00
43	332.30 WA	209	9.00	-296.00	39.24		7.00
44	333.00 WA	1,196	25.11	-295.90	30.51		6.99
45	334.00 WA	143	43.00	-295.40	28.23		6.99
46	334.70 WA	54	18.99	-295.40	32.10		6.99
47	335.00 WA	4	8.73	-295.00	39.53		6.99
48	336.00 WA	60	53.59	-296.20	27.68		7.00
49							
50	Condit (Non) (2131)						

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	330.20 WA		75.00		6.98		3.50
13							
14	Soda Springs (46)						
15	331.00 OR	858	80.28	-2.00	1.30		36.47
16	332.00 OR	5,365	80.82	-5.10	1.38		36.47
17	333.00 OR	1,329	86.54	-0.70	1.18		36.13
18	334.00 OR	791	52.47	-1.20	1.98		35.15
19	334.70 OR	35	52.65	-1.20	1.97		35.15
20	335.00 OR	2	47.07		2.18		34.20
21	336.00 OR	56	44.31	-0.20	2.27		36.81
22							
23	Slide Creek (47)						
24	331.00 OR	1,609	72.45	-2.00	1.59		36.47
25	332.00 OR	4,009	79.20	-5.10	1.56		36.47
26	333.00 OR	713	86.13	-0.70	1.36		36.13
27	334.00 OR	473	50.36	-1.20	2.14		35.15
28	334.70 OR	66	43.65	-1.20	2.41		35.15
29	335.00 OR	5	50.17		2.14		34.20
30	336.00 OR	17	50.01	-0.20	2.09		36.81
31							
32	Clearwater #1 (42)						
33	331.00 OR	562	79.43	-2.00	1.29		36.47
34	332.00 OR	4,199	83.53	-5.10	1.31		36.47
35	332.20 OR	266	85.97	-5.10	1.27		36.47
36	333.00 OR	749	83.19	-0.70	1.20		36.13
37	334.00 OR	194	79.51	-1.20	1.29		35.15
38	334.70 OR	47	45.65	-1.20	2.24		35.15
39	335.00 OR	4	66.03		1.54		34.20
40							
41	Klamath (19)						
42	330.20 OR	624	40.00		2.72		33.50
43	330.40 OR	235	63.00		2.22		33.50
44	331.00 OR	22	37.52	-1.80	2.91		32.68
45	331.30 OR	11	62.29	-1.80	2.33		32.68
46	332.00 OR	3,522	48.84	-4.50	2.66		32.68
47	334.00 OR	525	38.10	-1.00	2.92		31.62
48	335.00 OR	36	68.35		2.31		30.85
49							
50	Big Fork (410)						

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	331.00 MT	310	53.73	-1.50	1.29		27.90
13	331.30 MT	18	76.27	-1.50	0.83		27.90
14	332.00 MT	4,338	27.90	-3.80	2.22		27.90
15	332.20 MT	88	37.40	-3.80	2.49		27.90
16	332.30 MT	2	38.40	-3.80	2.40		27.90
17	333.00 MT	1,278	37.25	-0.50	2.39		27.71
18	334.00 MT	197	52.20	-0.90	1.34		27.13
19	335.00 MT		32.03		2.96		27.53
20	336.00 MT	4	101.75	-0.10			28.10
21							
22	Prospect #1 (31)						
23	331.00 OR	232	74.63	-1.80	1.01		31.72
24	331.30 OR	1	63.22	-1.80	1.31		31.72
25	332.00 OR	129	113.05	-4.40	0.52		31.72
26	333.00 OR	140	75.96	-0.60	0.95		31.47
27	334.00 OR	48	74.65	-1.00	0.99		30.73
28	336.00 OR	4	69.48	-0.10	1.08		31.98
29							
30	Prospect #4 (34)						
31	331.00 OR	53	54.56	-1.80	1.81		31.72
32	331.30 OR	9	40.22	-1.80	2.51		31.72
33	332.00 OR	49	64.07	-4.40	1.60		31.72
34	333.00 OR	53	88.97	-0.60	1.00		31.47
35	334.00 OR	37	77.70	-1.00	1.21		30.73
36							
37	East Side (16)						
38	331.00 OR	101	62.08	-0.40	3.99		7.46
39	332.00 OR	1,477	38.32	-0.90	4.95		7.46
40	333.00 OR	103	85.86	-0.10	3.56		7.45
41	334.00 OR	99	35.63	-0.20	5.06		7.41
42	334.70 OR	18	17.91	-0.20	7.44		7.41
43	335.00 OR	11	85.84		3.57		7.38
44	336.00 OR	67	24.51		6.09		7.48
45							
46	West side (17)						
47	331.00 OR	93	40.58	-0.30			7.46
48	331.30 OR	8	31.47	-0.30			7.46
49	332.00 OR	132	90.91	-0.70			7.46
50	333.00 OR	47	49.38	-0.10			7.45

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	334.00 OR	35	41.05	-0.20			7.41
13	336.00 OR		66.98				7.48
14							
15	Fall Creek (613)						
16	330.40 CA	17	99.00		0.15		33.50
17	331.00 CA	135	64.15	-1.80	0.40		32.68
18	331.30 CA	3	64.18	-1.80	0.40		32.68
19	332.00 CA	530	57.21	-4.50	0.57		32.68
20	333.00 CA	134	69.70	-0.60	0.31		32.41
21	334.00 CA	32	77.87	-1.00	0.27		31.62
22							
23	Fall Creek (13)						
24	330.20 OR	1	133.00		1.22		33.50
25	330.40 OR		99.00		1.25		33.50
26	331.00 OR	3			1.72		
27	332.00 OR	149	49.00	-4.50	1.72		32.68
28	334.00 OR	6			1.72		
29							
30	Cove (456)						
31	331.00 ID	136	92.87	-1.50	1.66		27.90
32	332.00 ID	13	67.91	-3.80	2.06		27.90
33	333.00 ID	360	68.30	-0.50	1.95		27.71
34	334.00 ID	146	46.11	-0.90	2.56		27.13
35	335.00 ID		43.67		2.65		26.57
36	336.00 ID	9	113.60	-5.00	1.61		28.10
37							
38	Paris (460)						
39	331.00 ID	38	43.08	-0.60	3.06		12.39
40	332.00 ID	96	66.61	-1.50	2.36		12.39
41	333.00 ID	69	43.35	-0.20	3.03		12.35
42	334.00 ID	105	34.81	-0.30	3.58		12.24
43	335.00 ID	3	28.46		4.17		12.13
44							
45	Wallowa Falls (29)						
46	331.00 OR	47	36.55	-0.70	4.11		13.37
47	331.30 OR	64	23.45	-0.70	5.25		13.37
48	332.00 OR	896	22.62	-1.60	5.43		13.37
49	333.00 OR	58	51.14	-0.20	3.48		13.33
50	334.00 OR	1,408	24.35	-0.40	5.16		13.20

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	334.70 OR		57.99	-0.40	3.36		13.20
13	336.00 OR	311	20.75	-0.10	5.60		13.41
14							
15	Wallowa Falls						
16	(Non) (292)						
17	334.70 OR		27.70	-0.40	2.20		13.20
18							
19	St. Anthony (462)						
20	331.00 ID	90	51.61	-1.40	2.55		25.02
21	332.00 ID	436	42.58	-3.40	2.94		25.02
22	332.20 ID	135	34.52	-3.40	3.34		25.02
23	333.00 ID	496	35.86	-0.50	3.16		24.87
24	334.00 ID	168	41.68	-0.80	2.92		24.40
25	335.00 ID		52.48		2.55		23.95
26							
27	Olmsted (448)						
28	331.00 UT	264	78.30	-0.70	2.10		13.37
29	334.00 UT	22	18.70	-0.40	5.76		13.20
30	335.00 UT	3	37.78		3.37		13.07
31	336.00 UT	4	22.91	-0.10	4.84		13.41
32							
33	Bend (23)						
34	331.00 OR	46	49.27		1.19		2.50
35	331.30 OR	10	36.82		2.15		2.50
36	332.00 OR	76	82.32		0.04		2.50
37	332.30 OR	2	37.00		2.14		2.50
38	333.00 OR	77	63.29		0.56		2.50
39	334.00 OR	93	25.17		3.87		2.50
40	334.70 OR	535	17.72		6.09		2.50
41	335.00 OR	15	3.00		34.79		2.50
42	336.00 OR		69.00		0.46		2.50
43							
44	Cline Falls (24)						
45	331.00 OR	117	21.38		17.87		2.50
46	332.00 OR	84	35.85		16.26		2.50
47	333.00 OR	47	58.13		15.33		2.50
48	334.00 OR	21	53.83		15.45		2.50
49	334.70 OR	33	15.00		19.51		2.50
50	336.00 OR	1	62.00		15.25		2.50

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13	Eagle Point (35)						
14	330.20 OR	12	53.00		6.82		7.50
15	331.00 OR	128	31.31	-0.30	7.72		7.46
16	332.00 OR	1,188	23.66	-0.70	8.40		7.46
17	332.20 OR	26	37.96	-0.70	7.42		7.46
18	333.00 OR	252	36.91	-0.10	7.40		7.45
19	334.00 OR	72	37.65	-0.20	7.42		7.41
20	336.00 OR	112	44.32		7.07		7.48
21							
22	Weber (454)						
23	331.00 UT	219	55.64	-0.90	2.84		17.28
24	331.30 UT	148	27.78	-0.90	4.23		17.28
25	332.00 UT	1,297	65.45	-2.20	2.70		17.28
26	333.00 UT	874	35.69	-0.30	3.60		17.20
27	334.00 UT	115	42.00	-0.50	3.32		16.98
28	335.00 UT	22	34.98		3.69		16.77
29	336.00 UT	40	25.58	-0.10	4.41		17.35
30							
31	Gunlock (463)						
32	331.00 UT	36	55.10	-0.90	2.82		17.28
33	332.00 UT	195	75.80	-2.20	2.50		17.28
34	333.00 UT	121	36.95	-0.30	3.50		17.20
35	334.00 UT	239	31.33	-0.50	3.92		16.98
36	335.00 UT	5	41.96		3.29		16.77
37	336.00 UT		102.85	-0.10	2.09		17.35
38							
39	Veyo (464)						
40	331.00 UT	71	38.37	-0.90	3.77		17.28
41	332.00 UT	356	38.37	-2.20	3.85		17.28
42	333.00 UT	144	33.81	-0.30	3.99		17.20
43	334.00 UT	149	22.74	-0.50	4.98		16.98
44	335.00 UT	3	41.52		3.67		16.77
45	336.00 UT		62.20	-0.10	3.03		17.35
46							
47	Sandcove (465)						
48	331.00 UT	35	48.81	-0.90	2.97		17.28
49	332.00 UT	421	56.14	-2.20	2.83		17.28
50	333.00 UT	162	31.91	-0.30	3.80		17.20

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	334.00 UT	238	26.04	-0.50	4.39		16.98
13	336.00 UT	2	93.85	-0.10	2.12		17.35
14							
15	Stairs (452)						
16	331.00 UT	368	52.78	-1.20	2.50		22.13
17	332.00 UT	335	59.86	-3.00	2.40		22.13
18	333.00 UT	513	37.16	-0.40	3.12		22.01
19	334.00 UT	161	40.43	-0.70	2.99		21.65
20							
21	Last Chance (468)						
22	331.00 ID	435	38.82	-1.20	2.98		22.13
23	332.00 ID	849	39.01	-3.00	3.05		22.13
24	333.00 ID	1,119	40.40	-0.40	2.87		22.01
25	334.00 ID	244	40.47	-0.70	2.91		21.65
26	336.00 ID	65	41.75	-0.10	2.77		22.25
27							
28	American Fork (441)						
29	331.00 UT	91	39.69	-106.40	28.38		5.48
30	332.00 UT	663	44.97	-106.70	28.24		5.48
31	333.00 UT	121	32.98	-106.10	28.68		5.48
32	334.00 UT	123	26.81	-105.70	29.18		5.46
33	335.00 UT	2	22.55	-105.10	29.64		5.44
34	336.00 UT	9	15.99	-106.40	30.79		5.49
35	337.00 UT	1,322			25.00		
36							
37	Upper Beaver (443)						
38	330.30 UT	1			1.40		
39	331.00 UT	158	76.29	-1.50	1.40		26.94
40	332.00 UT	1,820	45.73	-3.70	2.37		26.94
41	333.00 UT	118	68.83	-0.50	1.52		26.76
42	334.00 UT	401	36.72	-0.80	2.81		26.23
43	335.00 UT	10	42.63		2.43		25.70
44	336.00 UT	10	81.47	-0.10	1.26		27.13
45							
46	Snake Creek (451)						
47	331.00 UT	60	48.48	-0.90	2.90		17.28
48	332.00 UT	423	44.61	-2.20	3.12		17.28
49	333.00 UT	263	36.24	-0.30	3.44		17.20
50	334.00 UT	156	38.00	-0.50	3.38		16.98

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	335.00 UT	2	33.27		3.68		16.77
13							
14	Viva Naughton (467)						
15	331.00 WY	389	52.50	-2.00	2.01		36.47
16	332.00 WY	104	52.18	-5.10	2.11		36.47
17	333.00 WY	497	52.63	-0.70	1.98		36.13
18	334.00 WY	159	51.54	-1.20	2.05		35.15
19	335.00 WY	21	50.70		2.07		34.20
20							
21	Granite (455)						
22	331.00 UT	136	64.07	-1.50	2.41		26.94
23	332.00 UT	3,547	31.97	-3.70	3.49		26.94
24	333.00 UT	676	46.69	-0.50	2.76		26.76
25	334.00 UT	183	44.02	-0.80	2.89		26.23
26	335.00 UT	1	57.80		2.56		25.70
27							
28	Swift (Non) (262)						
29	334.00		13.70	-0.40	7.54		13.20
30							
31	Fountain Green (446)						
32	331.00 UT	23	57.51	-0.30	2.35		7.46
33	332.00 UT	319	19.84	-0.70	2.40		7.46
34	333.00 UT	24	75.62	-0.10	2.33		7.45
35	334.00 UT	78	27.70	-0.20	2.35		7.41
36	335.00 UT	2	23.88		2.33		7.38
37	336.00 UT	1	78.47		2.30		7.48
38							
39	Other Production Plant						
40	Hermiston Plant						
41	341.00 OR	12,475	34.72	-1.37	3.00		29.00
42	342.00 OR	25	32.52	-1.37	3.17		29.00
43	343.00 OR	101,602	35.47	-1.37	2.94		29.00
44	344.00 OR	39,840	35.50	-1.37	2.94		29.00
45	345.00 OR	9,070	35.50	-1.37	2.94		29.00
46	346.00 OR	497	35.50	-1.37	2.94		29.00
47	347.00 OR	347			2.63		
48							
49	Little Mountain						
50	341.00 UT	218	32.16	-3.00	3.02		4.00

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	342.00 UT	121	36.39	-3.00	2.60		4.00
13	343.00 UT	2,270	29.32	-3.00	3.37		4.00
14	344.00 UT	2,390	26.69	-3.00	3.75		4.00
15	345.00 UT	216	30.11	-3.00	3.26		4.00
16	346.00 UT	12	34.45	-3.00	2.78		4.00
17							
18	Currant Creek						
19	341.00 UT	28,121	35.00		2.86		
20	342.00 UT	27,005	35.00		2.86		
21	343.00 UT	189,447	35.00		2.86		
22	344.00 UT	63,543	35.00		2.86		
23	345.00 UT	17,595	35.00		2.86		
24	346.00 UT	3,132	35.00		2.86		
25	347.00 UT	220	35.00		2.86		
26							
27	Solar Generating						
28	Utah Solar						
29	344.00 UT	36	15.00		12.03	SQ	6.50
30							
31	Oregon Solar						
32	344.00 OR	56	15.00		7.90	SQ	7.50
33							
34	Green River Solar						
35	344.00 WY	55	15.00		11.92	SQ	6.56
36							
37	Wyoming Wind						
38	343.00 WY	30,514	25.00	-0.73	4.34	SQ	20.50
39	344.00 WY	3,542	25.00	-0.73	4.34	SQ	20.50
40	345.00 WY	2,211	25.00	-0.73	4.34	SQ	20.50
41							
42	Leaning Juniper						
43	341.00 OR	4,532	20.00		5.00		
44	343.00 OR	170,861	20.00		5.00		
45	344.00 OR		20.00		5.00		
46	345.00 OR		20.00		5.00		
47	346.00 OR	80	20.00		5.00		
48	347.00 OR	482					
49							
50	Gadsby						

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4		
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	341.00 UT	4,122	25.00	-1.38	4.06		25.00
13	342.00 UT	2,258	25.00	-1.38	4.06		25.00
14	343.00 UT	50,628	25.00	-1.38	4.06		25.00
15	344.00 UT	15,874	25.00	-1.38	4.06		25.00
16	345.00 UT	5,009	25.00	-1.38	4.06		25.00
17							
18	Transmission Plant						
19	350.20	61,181	70.00		1.40	R5	46.59
20	352.00	55,260	65.00	-10.00	1.67	R2	49.60
21	353.00	907,682	58.00	-5.00	1.79	R1.5	44.82
22	353.70	55,509	20.00	-5.00	5.15	R1	12.93
23	354.00	380,679	60.00	-30.00	2.13	S6	39.08
24	355.00	508,939	50.00	-30.00	2.56	R3	35.26
25	356.00	630,353	60.00	-30.00	2.13	R5	39.85
26	356.20	30,356	70.00		1.40	R5	42.66
27	357.00	3,277	60.00	-90.00	3.15	R2	54.20
28	358.00	7,275	50.00	-20.00	2.38	R2	41.46
29	359.00	11,495	70.00		1.42	R5	57.56
30							
31	Distribution Plant						
32	(Utah and Idaho)						
33	360.20	7,271	52.00		1.82	R5	42.41
34	361.00	25,854	55.00	-10.00	1.87	R3	42.92
35	362.00	323,683	55.00	-5.00	1.84	R0.5	47.76
36	362.70	11,715	15.00		4.31	R5	6.04
37	363.00	1,393	10.00		10.00		
38	363.70	65			4.31		
39	364.00	310,078	42.00	-75.00	3.83	R1.5	31.44
40	365.00	212,915	40.00	-20.00	2.72	R2	28.67
41	366.00	139,469	60.00	-50.00	2.38	R2	49.67
42	367.00	403,623	50.00	-15.00	2.16	R2	39.71
43	368.00	381,353	40.00		2.31	R1	30.30
44	369.00	187,595	50.00	-20.00	2.25	S5	39.43
45	370.00	98,025	27.00		3.32	R0.5	18.85
46	371.00	4,749	20.00	-10.00	4.57	L1	11.68
47	372.00	50	25.00		2.60	L0	10.10
48	373.00	25,049	20.00	-30.00	5.69	R0.5	13.10
49	374.00 ID	8,938			2.54		
50	374.00 UT	101,376			2.54		

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13	Distribution Plant						
14	(Oregon)						
15	360.20 OR	3,556	55.00		1.70	S4	27.47
16	361.00 OR	12,345	60.00	-10.00	1.83	R2	48.36
17	362.00 OR	160,588	55.00	-30.00	2.25	S0.5	41.58
18	362.70 OR	2,780	20.00		4.05	L4	10.25
19	364.00 OR	282,793	40.00	-90.00	4.33	R0.5	31.46
20	365.00 OR	210,301	45.00	-50.00	3.07	R0.5	34.89
21	366.00 OR	75,474	53.00	-40.00	2.78	R5	41.37
22	367.00 OR	133,175	48.00	-15.00	2.26	R1.5	38.44
23	368.00 OR	340,096	38.00		2.62	R1	27.71
24	369.10 OR	60,741	50.00		2.00	R1.5	37.69
25	369.20 OR	122,061	54.00		1.78	R2.5	44.87
26	370.00 OR	58,792	27.00	2.00	3.57	R1	17.54
27	371.00 OR	2,434	20.00	-5.00	3.94	L0	11.80
28	373.00 OR	19,601	40.00	-15.00	2.76	S-5	30.89
29	374.00 OR	73,999			2.54		
30							
31	Distribution Plant						
32	(Washington)						
33	360.20 WA	298	50.00		1.85	R4	25.40
34	361.00 WA	2,166	55.00	-5.00	1.86	R2	41.36
35	362.00 WA	41,804	50.00	-25.00	2.44	R1.5	38.18
36	362.70 WA	756	18.00		4.70	R5	6.04
37	364.00 WA	78,881	50.00	-165.00	5.20	R1.5	40.01
38	365.00 WA	53,162	55.00	-40.00	2.44	R1	43.13
39	366.00 WA	13,725	60.00	-20.00	1.73	S1	49.96
40	367.00 WA	17,452	45.00	-10.00	2.38	R2.5	34.17
41	368.00 WA	82,326	45.00		2.15	R2	32.09
42	369.10 WA	14,708	50.00	-10.00	2.14	R1.5	36.41
43	369.20 WA	25,031	55.00	-10.00	1.97	R3	45.16
44	370.00 WA	13,639	27.00		3.53	R1	16.64
45	371.00 WA	532	30.00	-15.00	3.64	L0	18.23
46	373.00 WA	3,570	35.00	-15.00	3.16	S0	23.45
47	374.00 WA	17,119			2.54		
48							
49	Distribution Plant						
50	(Wyoming)						

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of <u>2006/Q4</u>
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	360.20 WY	3,279	50.00		1.82	R5	34.35
13	361.00 WY	5,254	45.00	-10.00	2.27	R2.5	33.10
14	362.00 WY	89,706	45.00	-5.00	2.22	S-.5	36.07
15	362.70 WY	2,756	20.00		3.89	R4	9.43
16	364.00 WY	87,457	45.00	-105.00	4.30	R1	35.14
17	365.00 WY	80,698	50.00	-35.00	2.54	R1	38.31
18	366.00 WY	12,961	50.00	-35.00	2.54	R3	38.44
19	367.00 WY	37,363	40.00	-10.00	2.50	R4	27.42
20	368.00 WY	70,950	40.00	-5.00	2.41	R1.5	28.22
21	369.10 WY	12,969	55.00	-25.00	2.15	S-.5	43.25
22	369.20 WY	20,907	50.00	-25.00	2.35	R2	38.63
23	370.00 WY	14,692	27.00		3.25	R1	16.73
24	371.00 WY	884	25.00	-10.00	3.87	L0	15.52
25	373.00 WY	8,127	45.00	-30.00	2.72	S-.5	34.72
26	374.00 WY	17,594			2.54		
27							
28	Distribution Plant						
29	(California)						
30	360.20 CA	914	55.00		1.55	R4	23.21
31	361.00 CA	1,463	50.00	-5.00	2.02	R3	36.53
32	362.00 CA	13,226	55.00	-25.00	0.02	R1	40.88
33	362.70 CA	218	20.00		4.35	R5	8.99
34	364.00 CA	45,278	50.00	-90.00	3.68	R1.5	38.34
35	365.00 CA	31,323	60.00	-55.00	2.52	S-.5	48.31
36	366.00 CA	14,474	50.00	-30.00	2.52	R2	39.22
37	367.00 CA	15,835	45.00		2.14	R2	33.77
38	368.00 CA	41,867	45.00	-52.00	0.04	S1.5	30.30
39	369.10 CA	7,434	45.00	-5.00	2.27	R1	35.54
40	369.20 CA	12,325	55.00	-5.00	1.87	R2.5	45.40
41	370.00 CA	3,938	27.00		3.49	R1	17.64
42	371.00 CA	270	25.00	-30.00	4.81	L0	14.65
43	373.00 CA	683	30.00	-35.00	4.14	S0	17.17
44	374.00 CA	6,142			2.54		
45							
46	General Plant (Oregon)						
47	390.00 OR	56,913	45.00	2.00	2.32	L1	38.16
48	391.10 OR	4,040	5.00		26.85	L2	2.19
49	392.01 OR	9,409	13.00	10.00	7.12	L1.5	8.76
50	392.05 OR	9,773	16.00	10.00	6.65	L3	9.49

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	392.09 OR	2,653	39.00	20.00	2.19	R2	29.00
13	396.03 OR	5,502	10.00	37.00	7.22	S3	6.24
14	396.07 OR	22,553	15.00	35.00	4.88	R1.5	9.38
15	397.00 OR	83,944	20.00	-5.00	5.44	R1	14.11
16							
17	General Plant						
18	(Washington)						
19	390.00 WA	10,853	35.00	-30.00	3.80	R3	27.00
20	392.01 WA	2,337	12.00	20.00	7.11	S2	6.55
21	392.05 WA	2,983	13.00	10.00	7.34	L3	7.40
22	392.09 WA	618	33.00	15.00	2.67	S0.5	22.79
23	396.03 WA	1,697	10.00	15.00	8.93	R4	6.13
24	396.07 WA	5,406	12.00	20.00	7.16	S0.5	6.22
25	397.00 WA	12,771	20.00	-1.00	5.30	R1.5	12.33
26							
27	General Plant						
28	(Utah, Idaho, Colorado						
29	& New Mexico)						
30	389.20	35	40.00		2.36	R1	22.71
31	390.00	92,545	40.00		2.43	R1	29.67
32	392.01	24,825	12.00	15.00	6.69	S2	6.89
33	392.05	22,749	15.00	10.00	5.64	S1	8.35
34	392.09	7,643	28.00	25.00	2.51	R2.5	15.19
35	396.03	4,773	10.00		9.55	R3	6.27
36	396.07	52,305	13.00	20.00	5.81	S-.5	7.50
37	397.00	88,363	20.00		4.75	S0.5	12.14
38	399.1 UT	42,454			2.78		
39							
40	General Plant						
41	(Wyoming)						
42	390.00 WY	6,083	40.00	-5.00	2.58	R3	25.92
43	392.01 WY	4,787	15.00	10.00	5.89	L2	9.61
44	392.05 WY	4,802	20.00	5.00	4.67	S2	13.42
45	392.09 WY	2,124	30.00		3.27	R3	19.18
46	396.03 WY	2,407	10.00	20.00	7.82	R4	5.93
47	396.07 WY	23,714	15.00	40.00	3.93	S0.5	9.76
48	397.00 WY	32,266	20.00		4.86	R2	10.94
49							
50	General Plant						

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	(California)						
13	390.00 CA	1,412	45.00	-10.00	2.22	R2	32.64
14	392.01 CA	707	11.00	20.00	6.31	S4	7.12
15	392.05 CA	804	15.00	10.00	5.04	S2	9.01
16	392.09 CA	282	40.00		2.30	S3	30.10
17	396.03 CA	1,034	10.00	30.00	5.92	S6	6.11
18	396.07 CA	2,683	10.00	25.00	3.42	R4	3.06
19	397.00 CA	4,344	20.00	5.00	4.15	R1	13.08
20							
21	General Plant						
22	(Montana)						
23	390.00 MT	351	40.00		2.33	R1	29.57
24	392.01 MT	59	12.00	15.00	6.89	S2	10.50
25	392.05 MT	3			5.64		
26	396.07 MT	72	13.00	20.00	6.05	S-5	11.96
27	397.00 MT	2,633	20.00		3.93	S0.5	9.48
28							
29	General Plant						
30	(IGC)						
31	391.00 UT	1			5.00		
32	391.20 UT	2			20.00		
33	392.01 UT	86			6.69		
34	392.09 UT	4			2.51		
35	394.00 UT	81			4.17		
36	396.07 UT	32			5.81		
37	397.00 UT	3			4.75		
38							
39							
40	General (All states)						
41	390.30	14,889	15.00		6.67		
42	391.00	28,445	20.00		5.00		
43	391.20	70,427	5.00		20.00		
44	391.30	1,364	8.00		12.50		
45	393.00	13,059	25.00		4.00		
46	394.00	60,742	24.00		4.17		
47	395.00	37,567	20.00		5.00		
48	397.20	7,741	11.00		9.09		
49	398.00	5,387	20.00		5.00		
50							

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Mining Operations						
13	(Utah)						
14	399.15 UT	661,188			7.02		
15	399.30 UT	13,119	23.83		2.61	FCST	5.00
16	399.30 UT	24,023	29.98		3.13	FCST	19.00
17	399.44 UT	3,182			6.67		
18	399.45 UT	102,389	11.00	2.00	7.57	L2	5.45
19	399.41 UT	11,794	29.31		3.22	FCST	19.00
20	399.51 UT	1,052	15.00	5.00	5.67	S1.5	8.14
21	399.52 UT	3,180	20.00	1.00	4.50	R3	11.54
22	399.60 UT	2,114	13.00		6.76	S0.5	6.55
23	399.61 UT	600	10.00		7.79	R4	3.58
24	399.70 UT	34,700	18.20		4.39	FCST	4.55
25							
26	Mining Operations						
27	(Wyoming)						
28	399.30 WY	187					
29	399.51 WY	46					
30	399.52 WY	306					
31							
32							
33							
34							
35							
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Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 12 Column: b

Vehicle depreciation is charged to functional accounts. The following table summarizes the vehicle depreciation expense that was charged to the functional accounts.

Twelve Months Ending	
December 31,	
2006	2005

Vehicle Depreciation	\$ 12,268,419	\$ 11,352,594
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Schedule Page: 336.12 Line No.: 47 Column: e

Fully Depreciated

Schedule Page: 336.12 Line No.: 48 Column: e

Fully Depreciated

Schedule Page: 336.12 Line No.: 49 Column: e

Fully Depreciated

Schedule Page: 336.12 Line No.: 50 Column: e

Fully Depreciated

Schedule Page: 336.13 Line No.: 12 Column: e

Fully Depreciated

Schedule Page: 336.13 Line No.: 13 Column: e

Fully Depreciated

Schedule Page: 336.24 Line No.: 28 Column: e

Fully Depreciated

Schedule Page: 336.24 Line No.: 29 Column: e

Fully Depreciated

Schedule Page: 336.24 Line No.: 30 Column: e

Fully Depreciated

Schedule Page: 336.24 Line No.: 32 Column: a

<u>FERC Sub Acct</u>	<u>Description</u>
310.20	Land Rights
315.70	Supervisory Equipment
330.20	Land Rights
330.30	Water Rights
330.40	Flood Rights
330.50	Land Rights-Fish/Wildlife
331.20	Structures & Improvement-Fish/Wildlife
331.30	Recreation
332.20	Reservoirs, Dams & Waterways-Fish/Wildlife
332.30	Recreation
334.70	Supervisory Equipment
335.20	Misc Power Plant Equip - Fish
335.30	Misc Power Plant Equip - Recr.
350.20	Land Rights
353.70	Supervisory Equipment
356.20	Clearing & Grading
360.20	Land Rights
362.70	Supervisory & Alarm Equipment
363.70	Storage Battery Equipment - Supervisory & Alarm
369.10	Overhead Services
369.20	Underground Services

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
PacifiCorp	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 05/17/2007	2006/Q4
FOOTNOTE DATA			

389.20	Land Rights
390.30	Office Panels
391.10	Mainframe Computers
391.20	Personal Computers
391.30	Office Equipment
392.01	Transp. Eqpt - Light Trucks & Vans
392.05	Transp. Eqpt - Medium Trucks
392.09	Transp. Eqpt - Trailers
396.03	Light Power Operated Equipment
396.07	Heavy Power Operated Equipment
397.20	Mobile Radio Equipment
399.30	Structures & Improvements
399.43	Surface-Railroad Equipment
399.44	Surface-Electric Power Facil
399.45	Underground Equipment
399.51	Vehicles
399.52	Heavy Construction Equipment
399.60	Miscellaneous Equipment
399.61	Computer Equipment
399.70	Mine Development

Schedule Page: 336.24 Line No.: 32 Column: g

Average remaining life is from the depreciation study of Electric Plant In Service as of March 31, 2002.

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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REGULATORY COMMISSION EXPENSES

- Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
- Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Before the Public Service Commission of Utah:				
2	Annual Fee	3,227,839		3,227,839	
3	Other State Regulatory Expenses				
4					
5	Before the Public Utility Commission of				
6	Oregon:				
7	Annual Fee	2,372,598		2,372,598	
8	Other State Regulatory Expenses				
9					
10	Before the Public Service Commission of				
11	Wyoming:				
12	Annual Fee	874,005		874,005	
13	Other State Regulatory Expenses		30	30	
14					
15	Before the Washington Utilities and				
16	Transportation Commission:				
17	Annual Fee	438,221		438,221	
18	Other State Regulatory Expenses				
19					
20	Before the Idaho Public Utilities Commission:				
21	Annual Fee	314,605		314,605	
22	Other State Regulatory Expenses				
23					
24	Before the Public Utilities Commission of				
25	California:				
26	Annual Fee	8,338		8,338	
27	Other State Regulatory Expenses		572	572	
28					
29	Before the Public Utilities Commission of				
30	Montana:				
31	Other State Regulatory Expenses		30	30	
32					
33	Before the Federal Energy Regulatory				
34	Commission:				
35	Annual Fee	1,007,050		1,007,050	
36	Annual Land Use Fee	191,806		191,806	
37					
38	Deferred Regulatory Commission Expense				529,353
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	8,434,462	632	8,435,094	529,353

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
 4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
 5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
							1
Electric	928	3,227,839					2
							3
							4
							5
							6
Electric	928	2,372,598					7
							8
							9
							10
							11
Electric	928	874,005					12
Electric	928	30					13
							14
							15
							16
Electric	928	438,221					17
							18
							19
							20
Electric	928	314,605					21
							22
							23
							24
							25
Electric	928	8,338					26
Electric	928	572					27
							28
							29
							30
Electric	928	30					31
							32
							33
							34
Electric	928	1,007,050					35
Electric	928	191,806					36
							37
			332,179			861,532	38
							39
							40
							41
							42
							43
							44
							45
		8,435,094	332,179			861,532	46

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of <u>2006/Q4</u>
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

- Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
- Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

(1) Generation

- a. hydroelectric
 - i. Recreation fish and wildlife
 - ii Other hydroelectric

- b. Fossil-fuel steam
- c. Internal combustion or gas turbine
- d. Nuclear
- e. Unconventional generation
- f. Siting and heat rejection

(2) Transmission

a. Overhead

b. Underground

- (3) Distribution
- (4) Regional Transmission and Market Operation
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of \$5,000.)
- (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1		
2		
3		
4	B. Electric R, D & D performed externally	
5		
6	(1) Research Support	National Electric Energy Testing, Research & Applications Center Dues
7		
8		
9		
10		
11		
12		
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15		
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Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 - (3) Research Support to Nuclear Power Groups
 - (4) Research Support to Others (Classify)
 - (5) Total Cost Incurred
3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
					3
					4
					5
	26,250	930.2	26,250		6
					7
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					12
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					14
					15
					16
					17
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					36
					37

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru 47)			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	392,191,898		392,191,898
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	146,436,771		146,436,771
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	146,436,771		146,436,771
72	Plant Removal (By Utility Departments)			
73	Electric Plant	6,306,071		6,306,071
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	6,306,071		6,306,071
77	Other Accounts (Specify, provide details in footnote):			
78	Fuel Stock	22,070,870		22,070,870
79	Miscellaneous Income Deduction	405,275		405,275
80	Miscellaneous Nonoperating / Nonutility	2,049,000		2,049,000
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	24,525,145		24,525,145
96	TOTAL SALARIES AND WAGES	569,459,885		569,459,885

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of <u>2006/Q4</u>
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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Number of Units (b)	Unit of Measure (c)	Dollars (d)	Usage - Related Billing Determinant		
					Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch		MWH			MWH	43,231
2	Reactive Supply and Voltage		MWH			MWH	
3	Regulation and Frequency Response	56,508,412	MWH	9,041,345	58,008,913	MWH	9,814,214
4	Energy Imbalance				-338,404	MWH	-4,871,747
5	Operating Reserve - Spinning	53,666,531	MWH	19,523,182	56,756,279	MWH	20,695,063
6	Operating Reserve - Supplement	53,666,531	MWH	19,523,182	56,432,763	MWH	20,574,391
7	Other		MWH		1,556	MWH	27,102
8	Total (Lines 1 thru 7)	163,841,474		48,087,709	170,861,107		46,282,254

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
 (2) Report on Column (b) by month the transmission system's peak load.
 (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
 (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	12,619	17	18	7,748	1,347	3,524			
2	February	12,809	17	9	8,048	1,212	3,524		25	
3	March	12,367	9	20	7,482	1,242	3,524		119	
4	Total for Quarter 1	37,795			23,278	3,801	10,572		144	
5	April	12,402	6	9	6,872	1,135	3,524		871	
6	May	13,482	18	16	8,118	1,268	3,524		572	
7	June	15,641	26	17	9,009	1,478	4,160		994	
8	Total for Quarter 2	41,525			23,999	3,881	11,208		2,437	
9	July	15,952	21	17	9,290	1,285	4,175		1,202	
10	August	15,221	22	17	8,728	1,240	4,175		1,078	
11	September	14,621	5	17	8,485	1,074	4,175		887	
12	Total for Quarter 3	45,794			26,503	3,599	12,525		3,167	
13	October	13,219	31	8	7,521	778	4,321		599	
14	November	13,882	29	19	8,614	1,008	3,685		575	
15	December	13,924	18	18	8,686	998	3,685		555	
16	Total for Quarter 4	41,025			24,821	2,784	11,691		1,729	
17	Total Year to Date/Year	166,139			98,601	14,065	45,996		7,477	

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 400 Line No.: 17 Column: e
Reflects actual demands of control area load at time of Transmission System Peak.
Schedule Page: 400 Line No.: 17 Column: f
Reflects actual demands of control area load at time of Transmission System Peak.
Schedule Page: 400 Line No.: 17 Column: g
Reflects reservations in effect at time of Transmission System Peak.
Schedule Page: 400 Line No.: 17 Column: h
Reflects reservations in effect at time of Transmission System Peak.
Schedule Page: 400 Line No.: 17 Column: i
Reflects reservations in effect at time of Transmission System Peak.

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Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
ELECTRIC ENERGY ACCOUNT					
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.					
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	51,797,336
3	Steam	45,490,947	23	Requirements Sales for Resale (See instruction 4, page 311.)	216,028
4	Nuclear	-25	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	13,440,509
5	Hydro-Conventional	4,622,676	25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage	-1,793	26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	117,453
7	Other	3,554,726	27	Total Energy Losses	4,377,595
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	69,948,921
9	Net Generation (Enter Total of lines 3 through 8)	53,666,531			
10	Purchases	15,918,949			
11	Power Exchanges:				
12	Received	14,373,073			
13	Delivered	13,736,640			
14	Net Exchanges (Line 12 minus line 13)	636,433			
15	Transmission For Other (Wheeling)				
16	Received	39,484,656			
17	Delivered	39,484,656			
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses	-272,992			
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	69,948,921			

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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MONTHLY PEAKS AND OUTPUT

- (1) Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on line 2 by month the system's output in Megawatt hours for each month.
- (3) Report on line 3 by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
- (4) Report on line 4 by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
- (5) Report on lines 5 and 6 the specified information for each monthly peak load reported on line 4.

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	6,114,067	1,176,592	7,832	31	1800 PST
30	February	5,507,031	1,065,469	8,048	17	0900 PST
31	March	5,729,110	1,126,924	7,525	13	0800 PST
32	April	5,184,445	1,061,243	6,922	6	0800 PST
33	May	5,222,761	797,465	8,118	18	1600 PDT
34	June	5,938,973	1,289,544	9,010	26	1600 PDT
35	July	6,525,589	1,187,344	9,322	24	1500 PDT
36	August	6,132,110	1,048,674	8,728	22	1700 PDT
37	September	5,486,362	1,106,356	8,485	5	1700 PDT
38	October	5,607,233	1,162,471	7,521	31	0800 PST
39	November	6,065,895	1,265,417	8,617	29	1800 PST
40	December	6,435,345	1,153,010	8,686	18	1800 PST
41	TOTAL	69,948,921	13,440,509			

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 401 Line No.: 16 Column: b

The megawatt hours (MWh's) reported in Transmission for Other (Wheeling) received and delivered include MWh's for prior year adjustments for the following years:

2003 - 3,326,140 MWh

2004 - 6,585,066 MWh

2005 - 13,091,537 MWh

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Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of <u>2006/Q4</u>
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Carbon</i> (b)	Plant Name: <i>Dhola</i> (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Steam				
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler	Full Outdoor				
3	Year Originally Constructed	1954	1981				
4	Year Last Unit was Installed	1957	1981				
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	188.60	414.00				
6	Net Peak Demand on Plant - MW (60 minutes)	175	378				
7	Plant Hours Connected to Load	8718	8332				
8	Net Continuous Plant Capability (Megawatts)	0	0				
9	When Not Limited by Condenser Water	172	380				
10	When Limited by Condenser Water	0	0				
11	Average Number of Employees	70	0				
12	Net Generation, Exclusive of Plant Use - KWh	1312553000	2755783000				
13	Cost of Plant: Land and Land Rights	956546	1246363				
14	Structures and Improvements	12195375	46531254				
15	Equipment Costs	78255924	327174942				
16	Asset Retirement Costs	313308	35051				
17	Total Cost	91721153	374987610				
18	Cost per KW of Installed Capacity (line 17/5) Including	486.3264	905.7672				
19	Production Expenses: Oper, Supv, & Engr	103478	1526906				
20	Fuel	13633123	45467404				
21	Coolants and Water (Nuclear Plants Only)	0	0				
22	Steam Expenses	1235100	2488756				
23	Steam From Other Sources	0	0				
24	Steam Transferred (Cr)	0	0				
25	Electric Expenses	1897270	1353347				
26	Misc Steam (or Nuclear) Power Expenses	3853893	1783535				
27	Rents	32322	122887				
28	Allowances	0	0				
29	Maintenance Supervision and Engineering	0	2432903				
30	Maintenance of Structures	233317	675302				
31	Maintenance of Boiler (or reactor) Plant	2403799	3033534				
32	Maintenance of Electric Plant	864401	646757				
33	Maintenance of Misc Steam (or Nuclear) Plant	355705	2501736				
34	Total Production Expenses	24612408	62033067				
35	Expenses per Net KWh	0.0188	0.0225				
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil	Composite	Coal	Oil	Composite
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels		Tons	Barrels	
38	Quantity (Units) of Fuel Burned	632354	2908	0	1527105	1855	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11709	140000	0	9712	136093	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	20.548	77.503	0.000	28.955	72.751	0.000
41	Average Cost of Fuel per Unit Burned	21.203	0.000	0.000	29.685	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.905	13.181	0.920	1.528	12.728	1.532
43	Average Cost of Fuel Burned per KWh Net Gen	0.010	0.000	0.010	0.016	0.000	0.016
44	Average BTU per KWh Net Generation	11282.184	13.027	11295.211	10763.724	3.848	10767.572

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <u>Colstrip</u> (d)			Plant Name: <u>Craig</u> (e)			Plant Name: <u>Dave Johnston</u> (f)			Line No.
	Steam			Steam			Steam		1
	Conventional			Outdoor Boiler			Semi-Outdoor		2
	1984			1979			1959		3
	1986			1980			1972		4
	155.60			172.10			816.80		5
	152			166			761		6
	8735			8760			8760		7
	0			0			0		8
	148			165			762		9
	0			0			0		10
	0			0			196		11
	1074271000			1293718000			5776846000		12
	1358276			137086			10451083		13
	57092259			35748677			50207724		14
	152444070			128208774			369677242		15
	39236			50560			6412602		16
	210933841			164145097			436748651		17
	1355.6159			953.7774			534.7070		18
	15765			366810			609319		19
	10318786			16800182			41977590		20
	0			0			0		21
	788639			1226430			44903		22
	0			0			0		23
	0			0			0		24
	18945			431575			0		25
	951231			1543482			14615932		26
	13025			6142			63611		27
	0			0			0		28
	237912			477176			0		29
	304305			268272			2543768		30
	3001277			1818239			6598314		31
	310214			572400			6015886		32
	360901			445415			1180612		33
	16321000			23956123			73649935		34
	0.0152			0.0185			0.0127		35
Coal	Oil	Composite	Coal	Oil	Gas	Coal	Oil	Composite	36
Tons	Barrels		Tons	Barrels	MCF	Tons	Barrels		37
693280	1838	0	652658	269	7879	4037028	6336	0	38
8429	140000	0	10015	122360	1092	8080	140000	0	39
14.457	92.544	0.000	24.531	111.991	0.000	9.990	75.212	0.000	40
14.639	0.000	0.000	25.613	0.000	6.812	10.280	0.000	0.000	41
0.868	15.738	0.882	1.279	21.793	0.784	0.636	12.791	0.643	42
0.009	0.000	0.009	0.012	0.000	0.000	0.007	0.000	0.007	43
10879.298	10.059	10889.357	10104.783	1.069	52.900	11292.965	6.449	11299.414	44

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <u>Hayden</u> (b)	Plant Name: <u>Unit No. 1</u> (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Steam				
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler	Outdoor Boiler				
3	Year Originally Constructed	1965	1978				
4	Year Last Unit was Installed	1976	1978				
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	81.30	443.00				
6	Net Peak Demand on Plant - MW (60 minutes)	79	413				
7	Plant Hours Connected to Load	8739	8285				
8	Net Continuous Plant Capability (Megawatts)	0	0				
9	When Not Limited by Condenser Water	78	403				
10	When Limited by Condenser Water	0	0				
11	Average Number of Employees	0	75				
12	Net Generation, Exclusive of Plant Use - KWh	606990000	3215261000				
13	Cost of Plant: Land and Land Rights	379735	9688975				
14	Structures and Improvements	5991642	61599431				
15	Equipment Costs	61141743	231281082				
16	Asset Retirement Costs	20877	1893538				
17	Total Cost	67533997	304463026				
18	Cost per KW of Installed Capacity (line 17/5) Including	830.6765	687.2755				
19	Production Expenses: Oper, Supv, & Engr	189447	0				
20	Fuel	9634350	32952944				
21	Coolants and Water (Nuclear Plants Only)	0	0				
22	Steam Expenses	714488	2952013				
23	Steam From Other Sources	0	0				
24	Steam Transferred (Cr)	0	0				
25	Electric Expenses	216267	41300				
26	Misc Steam (or Nuclear) Power Expenses	876280	2178819				
27	Rents	0	38319				
28	Allowances	0	0				
29	Maintenance Supervision and Engineering	259399	0				
30	Maintenance of Structures	90097	1465213				
31	Maintenance of Boiler (or reactor) Plant	1276659	5138856				
32	Maintenance of Electric Plant	86487	817681				
33	Maintenance of Misc Steam (or Nuclear) Plant	492411	362184				
34	Total Production Expenses	13835885	45947329				
35	Expenses per Net KWh	0.0228	0.0143				
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil	Gas	Coal	Oil	Composite
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels	MCF	Tons	Barrels	
38	Quantity (Units) of Fuel Burned	299289	270	6340	1532085	1830	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11002	132579	1118	11180	140000	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	31.377	92.294	0.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	32.009	0.000	4.639	21.429	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	1.455	16.577	1.096	0.958	11.346	0.962
43	Average Cost of Fuel Burned per KWh Net Gen	0.015	0.000	0.000	0.010	0.000	0.010
44	Average BTU per KWh Net Generation	10849.528	2.476	44.192	10654.631	3.346	10657.978

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <u>Hunter Unit No. 2</u> (d)			Plant Name: <u>Hunter Unit No. 3</u> (e)			Plant Name: <u>Hunter - Total Plant</u> (f)			Line No.
	Steam		Steam			Steam			1
	Outdoor Boiler		Outdoor Boiler			Outdoor Boiler			2
	1980		1983			1978			3
	1980		1983			1983			4
	285.00		495.50			1223.50			5
	271		459			1143			6
	7288		8129			8760			7
	0		0			0			8
	259		460			1122			9
	0		0			0			10
	75		75			225			11
	1828040000		3433975000			8477276000			12
	9688975		10275400			29653350			13
	50557997		89608334			201765762			14
	153975955		378888393			764145430			15
	1893538		1893538			5680614			16
	216116465		480665665			1001245156			17
	758.3034		970.0619			818.3450			18
	0		0			0			19
	18608228		34932246			86493418			20
	0		0			0			21
	2945176		2961088			8858277			22
	0		0			0			23
	0		0			0			24
	41300		41300			123900			25
	-4669798		2791516			300537			26
	31237		35829			105385			27
	0		0			0			28
	0		0			0			29
	1783200		1446619			4695032			30
	7892743		5782359			18813958			31
	3421677		884164			5123522			32
	258996		309695			930875			33
	30312759		49184816			125444904			34
	0.0166		0.0143			0.0148			35
Coal	Oil	Composite	Coal	Oil	Composite	Coal	Oil	Composite	36
Tons	Barrels		Tons	Barrels		Tons	Barrels		37
841436	2949	0	1580669	11726	0	3954190	16505	0	38
11335	140000	0	11185	140000	0	11215	140000	0	39
0.000	0.000	0.000	0.000	0.000	0.000	21.402	87.456	0.000	40
21.810	0.000	0.000	21.426	0.000	0.000	21.509	0.000	0.000	41
0.962	14.774	0.975	0.958	15.449	0.986	0.959	14.874	0.974	42
0.010	0.000	0.010	0.010	0.000	0.010	0.010	0.000	0.010	43
10434.867	9.485	10444.352	10296.978	20.078	10317.056	10462.363	11.448	10473.811	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Huntington</i> (b)	Plant Name: <i>Jim Bridger</i> (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Steam				
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler	Semi-Outdoor				
3	Year Originally Constructed	1974	1974				
4	Year Last Unit was Installed	1977	1979				
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	996.00	1541.10				
6	Net Peak Demand on Plant - MW (60 minutes)	916	1400				
7	Plant Hours Connected to Load	8729	8760				
8	Net Continuous Plant Capability (Megawatts)	0	0				
9	When Not Limited by Condenser Water	895	1413				
10	When Limited by Condenser Water	0	0				
11	Average Number of Employees	167	342				
12	Net Generation, Exclusive of Plant Use - KWh	6139007000	10060478000				
13	Cost of Plant: Land and Land Rights	2386782	1161925				
14	Structures and Improvements	100385029	133223694				
15	Equipment Costs	511645641	762621386				
16	Asset Retirement Costs	2709703	9171815				
17	Total Cost	617127155	906178820				
18	Cost per KW of Installed Capacity (line 17/5) Including	619.6056	588.0078				
19	Production Expenses: Oper, Supv, & Engr	12960	16749677				
20	Fuel	56823628	134687486				
21	Coolants and Water (Nuclear Plants Only)	0	0				
22	Steam Expenses	6056760	3541899				
23	Steam From Other Sources	0	0				
24	Steam Transferred (Cr)	0	0				
25	Electric Expenses	0	132186				
26	Misc Steam (or Nuclear) Power Expenses	9627725	-15298152				
27	Rents	89768	728304				
28	Allowances	0	0				
29	Maintenance Supervision and Engineering	1343814	1361822				
30	Maintenance of Structures	1374744	7673456				
31	Maintenance of Boiler (or reactor) Plant	10468523	24789113				
32	Maintenance of Electric Plant	5011369	7067362				
33	Maintenance of Misc Steam (or Nuclear) Plant	1188364	2174513				
34	Total Production Expenses	91997655	183607666				
35	Expenses per Net KWh	0.0150	0.0183				
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil	Composite	Coal	Oil	Composite
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels		Tons	Barrels	
38	Quantity (Units) of Fuel Burned	2621873	12812	0	5695821	24008	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11219	140000	0	9219	140000	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	21.255	81.877	0.000	23.586	93.706	0.000
41	Average Cost of Fuel per Unit Burned	21.273	0.000	0.000	23.252	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.948	13.925	0.965	1.261	15.936	1.281
43	Average Cost of Fuel Burned per KWh Net Gen	0.009	0.000	0.009	0.013	0.000	0.013
44	Average BTU per KWh Net Generation	9583.207	12.272	9595.479	10438.953	14.032	10452.984

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Naughton</i> (d)	Plant Name: <i>Wyodak</i> (e)	Plant Name: <i>Gadsby Steam Plant</i> (f)	Line No.						
Steam	Steam	Steam	1						
Outdoor Boiler	Conventional	Outdoor	2						
1963	1978	1951	3						
1971	1978	1955	4						
707.20	289.70	257.60	5						
704	278	213	6						
8760	7207	1651	7						
0	0	0	8						
700	268	235	9						
0	0	0	10						
145	75	37	11						
4929400000	1886039000	130819000	12						
4290776	210526	1252090	13						
60389753	49345431	13877760	14						
314227168	278145860	56496749	15						
4359064	301453	746792	16						
383266761	328003270	72373391	17						
541.9496	1132.2170	280.9526	18						
501341	2544249	46172	19						
65409065	15020362	7793183	20						
0	0	0	21						
7378618	0	0	22						
0	0	0	23						
0	0	0	24						
41914	0	0	25						
7102076	991108	2718842	26						
2000	7796	1219	27						
0	0	0	28						
1490534	46	0	29						
1064394	407401	74305	30						
8178136	9158158	531662	31						
3005603	2952695	613311	32						
564432	902250	490962	33						
94738113	31984065	12269656	34						
0.0192	0.0170	0.0938	35						
Coal	Gas	Composite	Coal	Oil	Composite	Gas			36
Tons	MCF		Tons	Barrels		MCF			37
2603974	153975	0	1357141	10067	0	1806776	0	0	38
9852	1057	0	7979	140000	0	1056	0	0	39
25.037	0.000	0.000	10.589	93.308	0.000	0.000	0.000	0.000	40
24.870	4.214	0.000	10.376	0.000	0.000	4.313	0.000	0.000	41
1.262	3.906	1.271	0.650	15.869	0.692	4.087	0.000	0.000	42
0.013	0.000	0.013	0.008	0.000	0.008	0.060	0.000	0.000	43
10408.539	33.701	10442.240	11482.931	31.385	11514.317	14576.132	0.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Little Mountain</i> (b)	Plant Name: <i>Herrington</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Gas Turbine	Combined Cycle
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler	Outdoor
3	Year Originally Constructed	1972	1996
4	Year Last Unit was Installed	1972	1996
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	16.00	279.60
6	Net Peak Demand on Plant - MW (60 minutes)	16	245
7	Plant Hours Connected to Load	7545	7293
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	14	237
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	6	0
12	Net Generation, Exclusive of Plant Use - KWh	100523000	1553240000
13	Cost of Plant: Land and Land Rights	635	842245
14	Structures and Improvements	217599	12474621
15	Equipment Costs	5009047	151035139
16	Asset Retirement Costs	0	347334
17	Total Cost	5227281	164699339
18	Cost per KW of Installed Capacity (line 17/5) Including	326.7051	589.0534
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	4698778	44495571
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	762636	5775057
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	293	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	222	4710
33	Maintenance of Misc Steam (or Nuclear) Plant	210332	0
34	Total Production Expenses	5672261	50275338
35	Expenses per Net KWh	0.0564	0.0324
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas	Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MCF	MCF
38	Quantity (Units) of Fuel Burned	1658896 0 0	10967684 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1056 0 0	1019 0 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000 0.000 0.000	0.000 0.000 0.000
41	Average Cost of Fuel per Unit Burned	2.832 0.000 0.000	4.057 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	2.682 0.000 0.000	3.981 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.047 0.000 0.000	0.029 0.000 0.000
44	Average BTU per KWh Net Generation	17429.185 0.000 0.000	7196.395 0.000 0.000

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Blundell</i> (d)	Plant Name: <i>Camas Co-Gen</i> (e)	Plant Name: <i>West Valley</i> (f)	Line No.						
Steam - Geothermal	Steam	Gas Turbine	1						
Indoor	Outdoor Boiler	Outdoor	2						
1984	1996	2002	3						
1984	1996	2002	4						
26.10	61.50	217.00	5						
25	46	205	6						
8578	8003	3724	7						
0	0	0	8						
23	22	202	9						
0	0	0	10						
14	0	10	11						
190608000	162751000	456624000	12						
31282815	0	0	13						
6683493	5733734	116354	14						
33868041	28701621	607789	15						
420763	0	0	16						
72255112	34435355	724143	17						
2768.3951	559.9245	3.3371	18						
20065	0	0	19						
0	0	17688753	20						
0	0	0	21						
-13481	0	0	22						
3110724	0	0	23						
0	0	0	24						
0	392648	2131781	25						
1624844	0	0	26						
1013	0	13072156	27						
0	0	0	28						
754	0	404	29						
71562	0	0	30						
175465	0	0	31						
236685	0	304304	32						
28960	0	11609	33						
5256591	392648	33209007	34						
0.0276	0.0024	0.0727	35						
		Gas	36						
		MCF	37						
0	0	0	0	0	0	4676710	0	0	38
0	0	0	0	0	0	1052	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	3.782	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	3.593	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.039	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	10780.314	0.000	0.000	44

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Gadsby Gas Peakers (b)	Plant Name: Currant Creek (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Gas Turbine	Gas Turbine
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor	Outdoor
3	Year Originally Constructed	2002	2005
4	Year Last Unit was Installed	2002	2006
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	141.00	566.90
6	Net Peak Demand on Plant - MW (60 minutes)	127	568
7	Plant Hours Connected to Load	2795	6596
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	120	540
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	23
12	Net Generation, Exclusive of Plant Use - KWh	214071000	1760645000
13	Cost of Plant: Land and Land Rights	0	3402550
14	Structures and Improvements	4121643	28120692
15	Equipment Costs	73768723	300721130
16	Asset Retirement Costs	0	219922
17	Total Cost	77890366	332464294
18	Cost per KW of Installed Capacity (line 17/5) Including	552.4139	586.4602
19	Production Expenses: Oper, Supv, & Engr	0	1169836
20	Fuel	9393270	53417221
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	1768800	1410522
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	3999	201118
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	138282	100339
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	618024	1582831
33	Maintenance of Misc Steam (or Nuclear) Plant	166281	47866
34	Total Production Expenses	12088656	57929733
35	Expenses per Net KWh	0.0565	0.0329
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas	Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MCF	MCF
38	Quantity (Units) of Fuel Burned	2266714	12400119
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1056	1052
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	4.144	4.308
42	Average Cost of Fuel Burned per Million BTU	3.923	4.094
43	Average Cost of Fuel Burned per KWh Net Gen	0.044	0.030
44	Average BTU per KWh Net Generation	11184.014	7411.134

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0.0000	0.0000	0.0000	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 402 Line No.: -1 Column: c

Cholla

The Cholla Plant is operated by Arizona Public Service Company. Respondent owns Unit No. 4 plus 36.77% of related common facilities. Data reported represents respondent's share. PacifiCorp does not have employees at the Cholla Plant.

Schedule Page: 402 Line No.: -1 Column: d

Colstrip

The Colstrip Plant is operated by PPL Montana, LLC and is jointly owned. Data reported represents respondent's 10% share of Colstrip Plant Units No. 3 and No. 4. PacifiCorp does not have employees at the Colstrip Plant.

Schedule Page: 402 Line No.: -1 Column: e

Craig

The Craig Plant is operated by Tri-State Generation and Transmission Association and is jointly owned. Data reported represents respondent's 19.28% share of Craig Plant Units No. 1 and No. 2 and 12.86% of common facilities. PacifiCorp does not have employees at the Craig Plant.

Schedule Page: 402.1 Line No.: -1 Column: b

Hayden

The Hayden Plant is operated by Public Service Company of Colorado and is jointly owned. Data reported represents respondent's 24.5% (45 MW) share of Hayden Unit No. 1, 12.6% (33 MW) share of Hayden Unit No. 2 and 17.5% of common facilities. PacifiCorp does not have employees at the Hayden Plant.

Schedule Page: 402.1 Line No.: -1 Column: c

Hunter Plant Unit No. 1

Hunter Plant Unit No. 1 is owned by the respondent and Provo City Corporation with an undivided interest of 93.75% and 6.25%, respectively. Data reported in column (c) represents respondent's share. Costs to operate and maintain this unit are charged to appropriate FERC accounts. Costs that were billed to minority owners for the operation and maintenance (excluding fuel) of this unit for calendar year 2006 was \$9 million and was primarily charged to account 506.

Schedule Page: 402.1 Line No.: -1 Column: d

Hunter Plant Unit No. 2

Hunter Plant Unit No. 2 is owned by the respondent, Deseret Power Electric Cooperative and Utah Associated Municipal Power Systems. Each with an undivided interest of 60.31%, 25.108% and 14.582% respectively. Data reported in column (d) represents respondent's share. Costs to operate and maintain this unit are charged to appropriate FERC accounts, costs that were billed to minority owners for the operation and maintenance (excluding fuel) of this unit for calendar year 2006 was \$10.2 million and was primarily charged to account 506.

Schedule Page: 402.1 Line No.: -1 Column: f

Hunter

Hunter Unit No. 1 is owned by the respondent and Provo City Corporation with an undivided interest of 93.75% and 6.25% respectively. Hunter Unit No. 2 is owned by the respondent, Deseret Power Electric Cooperative and Utah Associated Municipal Power Systems. Each with an undivided interest of 60.31%, 25.108% and 14.582% respectively. Data in column (f) represents respondent's share. Costs to operate and maintain this plant are charged to appropriate FERC accounts, costs that were billed to minority owners for the operation and maintenance (excluding fuel) of this plant for calendar year 2006 was \$11.1 million and was primarily charged to account 506.

Schedule Page: 402.2 Line No.: -1 Column: c

Jim Bridger

Jim Bridger Plant is operated by PacifiCorp and column (c) represents the respondent's share. Ownership of the plant is as follows: PacifiCorp 66 2/3%, Idaho Power Company 33 1/3%. Costs to operate and maintain this plant are charged to appropriate FERC accounts, costs that were billed to minority owners for the operation and maintenance (excluding fuel) of this plant for calendar year 2006 was \$25.7 million and was primarily charged to account 506.

Schedule Page: 402.2 Line No.: -1 Column: e

Wyodak

Wyodak Plant is operated by PacifiCorp and column (e) represents the respondent's share. Ownership of the plant is as follows: PacifiCorp 80%, Black Hills Corporation 20%. Costs to operate and maintain this plant are charged to appropriate FERC accounts, costs that were billed to minority owners for the operation and maintenance (excluding fuel) of this plant for calendar year 2006 was \$5.1 million and was primarily charged to account 506.

Schedule Page: 402.3 Line No.: -1 Column: c

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FOOTNOTE DATA			

Hermiston

The Hermiston Plant is operated by Hermiston Operating Company, L.P. and is jointly owned. Data reported on lines 5 through 43 represent's the respondent's 50.0% share of the Hermiston Plant. See Page 326.9 Line 2 and 3 of this Form No. 1 for further information on Hermiston Generating Company, L.P. PacifiCorp does not have any employees at the Hermiston Plant.

Schedule Page: 402.3 Line No.: -1 Column: e

Camas Co-Gen

PacifiCorp owns the steam turbine generator and associated systems directly related to the operation of this unit at Georgia-Pacific Corporation's Camas, Washington paper mill. Modifications and upgrades to the existing Camas paper mill were necessary to supply steam to the turbine and to ensure continued operation of the unit in the event of mill closure. Georgia-Pacific retained ownership of these modifications. Georgia-Pacific supplies the fuel and delivers the steam to PacifiCorp's turbine. PacifiCorp is responsible for major maintenance costs only on the repair of the turbine generator and auxiliary equipment. None of the facilities are jointly owned. Each asset is wholly owned, either by PacifiCorp or Georgia-Pacific Corporation. PacifiCorp does not have employees at the Camas Paper Mill.

Schedule Page: 402.3 Line No.: -1 Column: f

West Valley

For further information regarding the West Valley generating facility, refer to Page 108, *Important Changes During the Year*, Item 4, of this Form No. 1.

Schedule Page: 402.3 Line No.: 17 Column: d

Blundell

Excluded from the total cost of the Blundell Plant are the production costs associated with the acquisition of Intermountain Geothermal and Steam Reserve Corporation totaling \$15,253,014. The acquisitions are disclosed in Item 2 of the *Important Changes During the Year*.

Schedule Page: 402 Line No.: 42 Column: e3

The Craig Plant operates on coal with start up provided by oil and natural gas. The composite rate is 1.278.

Schedule Page: 402 Line No.: 43 Column: e3

The Craig Plant operates on coal with start up provided by oil and natural gas. The composite rate is .012.

Schedule Page: 402 Line No.: 44 Column: e3

The Craig Plant operates on coal with start up provided by oil and natural gas. The composite rate is 10,158.752.

Schedule Page: 402.1 Line No.: 42 Column: b3

The Hayden Plant operates on coal with start up provided by oil and natural gas. The composite rate is 1.457.

Schedule Page: 402.1 Line No.: 43 Column: b3

The Hayden Plant operates on coal with start up provided by oil and natural gas. The composite rate is .015.

Schedule Page: 402.1 Line No.: 44 Column: b3

The Hayden Plant operates on coal with start up provided by oil and natural gas. The composite rate is 10,896.196.

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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 2082 Plant Name: Copco No. 1 (b)	FERC Licensed Project No. 2082 Plant Name: Copco No. 2 (c)
1	Kind of Plant (Run-of-River or Storage)	Storage	Run-of-River
2	Plant Construction type (Conventional or Outdoor)	Conventional	Conventional
3	Year Originally Constructed	1918	1925
4	Year Last Unit was Installed	1922	1925
5	Total installed cap (Gen name plate Rating in MW)	20.00	27.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	25	32
7	Plant Hours Connect to Load	7,179	6,965
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	28	34
10	(b) Under the Most Adverse Oper Conditions	28	34
11	Average Number of Employees	1	2
12	Net Generation, Exclusive of Plant Use - Kwh	133,926,000	172,649,000
13	Cost of Plant		
14	Land and Land Rights	180,375	20,914
15	Structures and Improvements	1,228,623	1,627,772
16	Reservoirs, Dams, and Waterways	2,633,051	2,898,044
17	Equipment Costs	4,629,995	4,360,303
18	Roads, Railroads, and Bridges	105,442	240,200
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	8,777,486	9,147,233
21	Cost per KW of Installed Capacity (line 20 / 5)	438.8743	338.7864
22	Production Expenses		
23	Operation Supervision and Engineering	101,585	131,040
24	Water for Power	658	888
25	Hydraulic Expenses	3,429	4,630
26	Electric Expenses	0	0
27	Misc Hydraulic Power Generation Expenses	389,707	545,759
28	Rents	4,198	932
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	17,985	27,449
31	Maintenance of Reservoirs, Dams, and Waterways	28,979	5,687
32	Maintenance of Electric Plant	64,481	40,456
33	Maintenance of Misc Hydraulic Plant	22,563	30,460
34	Total Production Expenses (total 23 thru 33)	633,585	787,301
35	Expenses per net KWh	0.0047	0.0046

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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 1927 Plant Name: <u>Fish Creek</u> (b)	FERC Licensed Project No. 20 Plant Name: <u>Grace</u> (c)
1	Kind of Plant (Run-of-River or Storage)	Run-of-River	Storage
2	Plant Construction type (Conventional or Outdoor)	Outdoor	Conventional
3	Year Originally Constructed	1952	1908
4	Year Last Unit was Installed	1952	1923
5	Total installed cap (Gen name plate Rating in MW)	11.00	33.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	12	31
7	Plant Hours Connect to Load	5,752	7,736
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	10	33
10	(b) Under the Most Adverse Oper Conditions	10	33
11	Average Number of Employees	1	4
12	Net Generation, Exclusive of Plant Use - Kwh	45,984,000	64,463,000
13	Cost of Plant		
14	Land and Land Rights	0	50,501
15	Structures and Improvements	562,328	1,296,088
16	Reservoirs, Dams, and Waterways	6,113,215	7,820,729
17	Equipment Costs	1,205,150	3,891,357
18	Roads, Railroads, and Bridges	400,007	57,236
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	8,280,700	13,115,911
21	Cost per KW of Installed Capacity (line 20 / 5)	752.7909	397.4518
22	Production Expenses		
23	Operation Supervision and Engineering	61,868	113,757
24	Water for Power	6,994	1,085
25	Hydraulic Expenses	58,889	134,557
26	Electric Expenses	185	0
27	Misc Hydraulic Power Generation Expenses	231,622	858,326
28	Rents	198	1,168
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	6,058	63,654
31	Maintenance of Reservoirs, Dams, and Waterways	14,674	55,400
32	Maintenance of Electric Plant	8,039	65,827
33	Maintenance of Misc Hydraulic Plant	20,844	76,700
34	Total Production Expenses (total 23 thru 33)	409,371	1,370,474
35	Expenses per net KWh	0.0089	0.0213

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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 2082 Plant Name: Iron Gate (d)	FERC Licensed Project No. 2082 Plant Name: JC Boyle (e)	FERC Licensed Project No. 1927 Plant Name: [REDACTED] (f)	Line No.
Storage	Storage	Storage	1
Outdoor	Outdoor	Outdoor	2
1962	1958	1955	3
1962	1958	1955	4
18.00	97.98	31.99	5
20	83	32	6
8,615	7,133	8,474	7
			8
19	83	32	9
19	83	32	10
1	2	1	11
130,719,000	435,882,000	150,019,000	12
			13
341,706	26,404	0	14
3,895,587	2,050,476	740,292	15
10,009,919	13,997,854	9,267,011	16
2,208,523	14,435,637	5,779,930	17
1,076,116	883,023	407,171	18
0	0	0	19
17,531,851	31,393,394	16,194,404	20
973.9917	320.4061	506.2333	21
			22
117,914	328,795	173,085	23
592	3,222	20,340	24
3,086	16,800	171,260	25
0	0	538	26
361,911	583,768	568,395	27
241	13,135	575	28
0	0	0	29
486,393	20,837	51,616	30
10,358	267,993	48,211	31
31,482	-372,543	34,619	32
20,307	87,963	61,558	33
1,032,284	949,970	1,130,197	34
0.0079	0.0022	0.0075	35

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of <u>2006/Q4</u>
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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 1927 Plant Name: Lemolo No. 2 (b)	FERC Licensed Project No. 935 Plant Name: Merwin (c)
1	Kind of Plant (Run-of-River or Storage)	Run-of-River	Storage (Re-Reg)
2	Plant Construction type (Conventional or Outdoor)	Outdoor	Conventional
3	Year Originally Constructed	1956	1931
4	Year Last Unit was Installed	1956	1958
5	Total installed cap (Gen name plate Rating in MW)	33.00	136.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	34	146
7	Plant Hours Connect to Load	8,476	8,760
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	34	151
10	(b) Under the Most Adverse Oper Conditions	34	151
11	Average Number of Employees	1	8
12	Net Generation, Exclusive of Plant Use - Kwh	167,257,000	547,025,000
13	Cost of Plant		
14	Land and Land Rights	0	988,467
15	Structures and Improvements	842,664	28,192,960
16	Reservoirs, Dams, and Waterways	17,782,108	9,689,958
17	Equipment Costs	2,012,712	13,956,384
18	Roads, Railroads, and Bridges	1,649,779	1,793,049
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	22,287,263	54,620,818
21	Cost per KW of Installed Capacity (line 20 / 5)	675.3716	401.6237
22	Production Expenses		
23	Operation Supervision and Engineering	175,654	1,224,113
24	Water for Power	20,982	4,473
25	Hydraulic Expenses	176,667	545,421
26	Electric Expenses	555	0
27	Misc Hydraulic Power Generation Expenses	546,661	909,099
28	Rents	593	2,040
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	22,045	30,080
31	Maintenance of Reservoirs, Dams, and Waterways	77,432	551
32	Maintenance of Electric Plant	29,021	30,265
33	Maintenance of Misc Hydraulic Plant	62,534	282,402
34	Total Production Expenses (total 23 thru 33)	1,112,144	3,028,444
35	Expenses per net KWh	0.0066	0.0055

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 1927 Plant Name: Slide Creek (b)	FERC Licensed Project No. 20 Plant Name: Soda (c)
1	Kind of Plant (Run-of-River or Storage)	Run-of-River	Storage
2	Plant Construction type (Conventional or Outdoor)	Outdoor	Conventional
3	Year Originally Constructed	1951	1924
4	Year Last Unit was Installed	1951	1924
5	Total installed cap (Gen name plate Rating in MW)	18.00	14.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	18	5
7	Plant Hours Connect to Load	8,659	7,492
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	18	15
10	(b) Under the Most Adverse Oper Conditions	18	15
11	Average Number of Employees	1	2
12	Net Generation, Exclusive of Plant Use - Kwh	93,946,000	13,727,000
13	Cost of Plant		
14	Land and Land Rights	0	512,946
15	Structures and Improvements	1,609,154	577,562
16	Reservoirs, Dams, and Waterways	4,009,391	4,999,719
17	Equipment Costs	1,256,853	2,072,224
18	Roads, Railroads, and Bridges	16,777	0
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	6,892,175	8,162,451
21	Cost per KW of Installed Capacity (line 20 / 5)	382.8986	583.0322
22	Production Expenses		
23	Operation Supervision and Engineering	100,573	48,470
24	Water for Power	47,726	461
25	Hydraulic Expenses	96,364	57,085
26	Electric Expenses	303	0
27	Misc Hydraulic Power Generation Expenses	357,057	368,458
28	Rents	324	280
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	12,411	10,540
31	Maintenance of Reservoirs, Dams, and Waterways	24,994	19,529
32	Maintenance of Electric Plant	20,788	38,303
33	Maintenance of Misc Hydraulic Plant	48,948	23,284
34	Total Production Expenses (total 23 thru 33)	709,488	566,410
35	Expenses per net KWh	0.0076	0.0413

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: Omsted (b)	FERC Licensed Project No. 0 Plant Name: (c)
1	Kind of Plant (Run-of-River or Storage)	Run-of-River	
2	Plant Construction type (Conventional or Outdoor)	Conventional	
3	Year Originally Constructed	1904	
4	Year Last Unit was Installed	1922	
5	Total installed cap (Gen name plate Rating in MW)	10.30	0.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	10	0
7	Plant Hours Connect to Load	6,877	0
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	10	0
10	(b) Under the Most Adverse Oper Conditions	10	0
11	Average Number of Employees	4	0
12	Net Generation, Exclusive of Plant Use - Kwh	30,519,000	0
13	Cost of Plant		
14	Land and Land Rights	0	0
15	Structures and Improvements	263,915	0
16	Reservoirs, Dams, and Waterways	524,049	0
17	Equipment Costs	25,452	0
18	Roads, Railroads, and Bridges	3,547	0
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	816,963	0
21	Cost per KW of Installed Capacity (line 20 / 5)	79.3168	0.0000
22	Production Expenses		
23	Operation Supervision and Engineering	17,142	0
24	Water for Power	339	0
25	Hydraulic Expenses	38,575	0
26	Electric Expenses	0	0
27	Misc Hydraulic Power Generation Expenses	325,881	0
28	Rents	1,169	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	12,216	0
31	Maintenance of Reservoirs, Dams, and Waterways	5,538	0
32	Maintenance of Electric Plant	33,075	0
33	Maintenance of Misc Hydraulic Plant	58,038	0
34	Total Production Expenses (total 23 thru 33)	491,973	0
35	Expenses per net KWh	0.0161	0.0000

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of <u>2006/Q4</u>
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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
			8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
			13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0.0000	0.0000	0.0000	21
			22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 406 Line No.: -1 Column: d

Clearwater No. 1

Costs reported for this plant do not include significant intangible costs due to relicensing and settlement, which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing and settlement on the North Umpqua River system for the following projects at December 31, 2006 was \$73.4 million: Lemolo 1, Lemolo 2, Clearwater 1, Clearwater 2, Toketee, Fish Creek, Soda Springs, Slide Creek and the North Umpqua Common Plant.

Schedule Page: 406 Line No.: -1 Column: e

Clearwater No. 2

Costs reported for this plant do not include significant intangible costs due to relicensing and settlement, which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing and settlement on the North Umpqua River system for the following projects at December 31, 2006 was \$73.4 million: Lemolo 1, Lemolo 2, Clearwater 1, Clearwater 2, Toketee, Fish Creek, Soda Springs, Slide Creek and the North Umpqua Common Plant.

Schedule Page: 406 Line No.: -1 Column: f

Cutler

Costs reported for this plant do not include significant intangible costs due to relicensing, which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing at December 31, 2006 was \$1.3 million.

Schedule Page: 406 Line No.: 1 Column: b

Copco No. 1

Pondage for peaking - storage, Upper Klamath Lake.

Schedule Page: 406 Line No.: 1 Column: c

Copco No. 2

Storage, Upper Klamath Lake.

Schedule Page: 406 Line No.: 1 Column: d

Clearwater No. 1

Forebay for peaking.

Schedule Page: 406 Line No.: 1 Column: e

Clearwater No. 2

Forebay for peaking.

Schedule Page: 406.1 Line No.: -1 Column: b

Fish Creek

Costs reported for this plant do not include significant intangible costs due to relicensing, and settlement which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing and settlement on the North Umpqua River system for the following projects at December 31, 2006 was \$73.4 million: Lemolo 1, Lemolo 2, Clearwater 1, Clearwater 2, Toketee, Fish Creek, Soda Springs, Slide Creek and the North Umpqua Common Plant.

Schedule Page: 406.1 Line No.: -1 Column: c

Grace

Costs reported for this plant do not include significant intangible costs due to relicensing, and settlement which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing and settlement on the Bear River system for the following projects at December 31, 2006 was \$15.6 million: Grace, Cove, Oneida and Soda.

Schedule Page: 406.1 Line No.: -1 Column: f

Lemolo No. 1

Costs reported for this plant do not include significant intangible costs due to relicensing, and settlement which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing and settlement on the North Umpqua River system for the following projects at December 31, 2006 was \$73.4 million: Lemolo 1, Lemolo 2, Clearwater 1, Clearwater 2, Toketee, Fish Creek, Soda Springs, Slide Creek and the North Umpqua Common Plant.

Schedule Page: 406.1 Line No.: 1 Column: b

Fish Creek

Forebay for peaking.

Schedule Page: 406.1 Line No.: 1 Column: d

Iron Gate

Storage for regulation.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
PacifiCorp	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 05/17/2007	2006/Q4
FOOTNOTE DATA			

Schedule Page: 406.1 Line No.: 1 Column: e

JC Boyle

Pondage for peaking - storage, Upper Klamath Lake.

Schedule Page: 406.1 Line No.: 1 Column: f

Lemolo No. 1

Storage, Lemolo Lake.

Schedule Page: 406.2 Line No.: -1 Column: b

Lemolo No. 2

Costs reported for this plant do not include significant intangible costs due to relicensing, and settlement which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing and settlement on the North Umpqua River system for the following projects at December 31, 2006 was \$73.4 million: Lemolo 1, Lemolo 2, Clearwater 1, Clearwater 2, Toketee, Fish Creek, Soda Springs, Slide Creek and the North Umpqua Common Plant.

Schedule Page: 406.2 Line No.: -1 Column: d

Toketee

Costs reported for this plant do not include significant intangible costs due to relicensing, and settlement which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing and settlement on the North Umpqua River system for the following projects at December 31, 2006 was \$73.4 million: Lemolo 1, Lemolo 2, Clearwater 1, Clearwater 2, Toketee, Fish Creek, Soda Springs, Slide Creek and the North Umpqua Common Plant.

Schedule Page: 406.2 Line No.: -1 Column: e

Oneida

Costs reported for this plant do not include significant intangible costs due to relicensing, and settlement which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing and settlement on the Bear River system for the following projects at December 31, 2006 was \$15.6 million: Grace, Cove, Oneida and Soda.

Schedule Page: 406.2 Line No.: 1 Column: b

Lemolo No. 2

Storage, Lemolo Lake.

Schedule Page: 406.2 Line No.: 1 Column: d

Toketee

Pondage for peaking - storage, Lemolo Lake.

Schedule Page: 406.2 Line No.: 1 Column: f

Prospect No. 2

Forebay for peaking.

Schedule Page: 406.3 Line No.: -1 Column: b

Slide Creek

Costs reported for this plant do not include significant intangible costs due to relicensing, and settlement which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing and settlement on the North Umpqua River system for the following projects at December 31, 2006 was \$73,396,122: Lemolo 1, Lemolo 2, Clearwater 1, Clearwater 2, Toketee, Fish Creek, Soda Springs, Slide Creek and the North Umpqua Common Plant.

Schedule Page: 406.3 Line No.: -1 Column: c

Soda

Costs reported for this plant do not include significant intangible costs due to relicensing, and settlement which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing and settlement on the Bear River system for the following projects at December 31, 2006 was \$15,631,506: Grace, Cove, Oneida and Soda.

Schedule Page: 406.3 Line No.: -1 Column: d

Soda Springs

Costs reported for this plant do not include significant intangible costs due to relicensing, and settlement which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing and settlement on the North Umpqua River system for the following projects at December 31, 2006 was \$73,396,122: Lemolo 1, Lemolo 2, Clearwater 1, Clearwater 2, Toketee, Fish Creek, Soda Springs, Slide Creek and the North Umpqua Common Plant.

Schedule Page: 406.4 Line No.: -1 Column: b

Olmstead

The Olmstead Plant is owned by the U.S. Bureau of Land Reclamation. PacifiCorp has a 25-year lease beginning in 1990. The respondent operates the plant and owns the generation.

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (in MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Hydro Licensed Proj. No.					
2	American Fork 696	1907	0.95			2,330,791
3	Ashton 2381	1917	6.85	6.5	37,831,000	8,779,695
4	Upper Beaver 814	1907	2.52	1.2	9,851,000	2,518,381
5	Bend	1913	1.11	1.0	2,025,000	859,539
6	Big Fork 2652	1910	4.15	4.2	31,391,000	6,240,949
7	Cline Falls	1913	1.00	1.1	1,273,000	302,594
8	Condit 2342	1913	13.70	15.0	95,240,000	6,923,831
9	Dove 20	1917	7.50			675,632
10	Eagle Point	1957	2.81	2.8	13,381,000	1,789,838
11	Eastside 2082	1924	3.20	3.2	15,163,000	1,889,283
12	Fall Creek 2082	1903	2.20	2.2	14,770,000	1,052,690
13	Fountain Green	1922	0.16	0.2	894,000	451,779
14	Granite	1896	2.00	1.4	6,614,000	4,543,517
15	Gunlock	1917	0.75	0.8	1,802,000	596,348
16	Last Chance	1983	1.73	0.4	2,921,000	2,712,570
17	Paris	1910	0.72	0.6	2,954,000	313,213
18	Pioneer 2722	1897	5.00	4.0	26,989,000	9,774,420
19	Powerdale 2659	1923	6.00	6.0	7,444,000	19,707,437
20	Prospect No. 1 2630	1912	3.76	3.8	12,102,000	558,455
21	Prospect No. 3 2337	1932	7.20	7.2	42,065,000	6,922,069
22	Prospect No. 4 2630	1944	1.00	1.0	823,000	201,567
23	Sand Cove	1926	0.80	0.5	2,272,000	856,983
24	Snake Creek	1910	1.18	1.1	4,671,000	905,173
25	Stairs 597	1895	1.00	1.1	6,869,000	1,179,463
26	St. Anthony 2381	1915	0.50			1,330,359
27	Veyo	1920	0.50	0.4	1,405,000	727,360
28	Viva Naughton	1986	0.74	0.7	1,217,000	1,169,596
29	Wallowa Falls 308	1921	1.10	1.1	7,895,000	2,787,123
30	Weber 1744	1911	3.85	3.3	20,385,000	2,726,038
31	West Side 2082	1908	0.60	0.6	2,232,000	354,926
32	Keno Regulating Dam 2082					7,475,589
33	Upper Klamath Lake 2082					4,978,797
34	North Umpqua 1927					11,013,784
35						
36	Pumping Plant:					
37	Lifton	1917			-1,793,000	14,290,755
38						
39	Wind Turbine:					
40	Foots Creek Wind Farm	1998	32.62	32.6	106,038,000	36,266,842
41	Leaning Juniper #1	2006	100.50	101.0	57,993,000	175,954,170
42						
43						
44						
45						
46						

GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
2,453,464	18,142		9,115	Water		2
1,281,707	438,650		65,168	Water		3
999,358	135,073		118,379	Water		4
774,359	149,137		1,243	Water		5
1,503,843	222,159		249,155	Water		6
302,594	24,190		609	Water		7
505,375	220,789		82,535	Water		8
90,084	193,836		40,191	Water		9
636,953	284,976		49,553	Water		10
590,401	53,974		12,220	Water		11
478,495	73,199		26,755	Water		12
2,823,619	22,664		14,243	Water		13
2,271,759	110,857		31,161	Water		14
795,131	59,593		34,927	Water		15
1,567,960	113,781		41,273	Water		16
435,018	36,217		20,050	Water		17
1,954,884	304,872		126,777	Water		18
3,284,573	279,836		35,302	Water		19
148,525	125,272		41,939	Water		20
961,398	253,894		162,358	Water		21
201,567	31,083		18,786	Water		22
1,071,229	57,861		8,386	Water		23
767,096	83,144		33,184	Water		24
1,179,463	96,770		21,952	Water		25
2,660,718	38,651		2,329	Water		26
1,454,720	67,248		39,883	Water		27
1,580,535	19,149		14,404	Water		28
2,533,748	95,239		16	Water		29
708,062	161,571		42,408	Water		30
591,543	21,308		-6,300	Water		31
	4,766		195,187			32
	1,894,765		31,772			33
						34
						35
						36
	235,357		-24,435	Water		37
						38
						39
1,112,480	1,924,708			Wind		40
1,750,788	944,003			Wind		41
						42
						43
						44
						45
						46

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
PacifiCorp	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 05/17/2007	2006/Q4
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Schedule Page: 410 Line No.: 1 Column: a

Common river system costs for the operation of these facilities are allocated to each plant based upon the unit's name plate rating.

Schedule Page: 410 Line No.: 2 Column: a

American Fork hydroelectric project - (American Fork River, Utah)

The FERC issued a surrender order for American Fork on August 4, 2004, which calls for project removal to be completed by December 2007. Removal costs for this 1.0 MW project are estimated to be approximately \$1.2 million, including process and permitting costs (adjusted for inflation). The parties have agreed that project removal will begin in September 2006, subject to the FERC and other regulatory approvals. At this time PacifiCorp is currently preparing various other FERC required plans, initiating project specific permitting, and competitively bidding the construction. The majority of the physical decommissioning will occur starting September 2007 and be completed by the end of 2007.

Schedule Page: 410 Line No.: 2 Column: f

American Fork

The cost of plant balance includes \$1,321,994 of American Fork asset retirement costs.

Schedule Page: 410 Line No.: 3 Column: f

Ashton

Costs reported for this plant do not include significant intangible costs due to relicensing which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing at December 31, 2006 was \$394,034.

Schedule Page: 410 Line No.: 4 Column: f

Upper Beaver

Costs reported for this plant do not include significant intangible costs due to relicensing which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing at December 31, 2006 was \$39,992.

Schedule Page: 410 Line No.: 5 Column: f

Bend

Costs reported for this plant do not include significant intangible costs due to relicensing which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing at December 31, 2006 was \$332,351.

Schedule Page: 410 Line No.: 6 Column: f

Big Fork

Costs reported for this plant do not include significant intangible costs due to relicensing which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing at December 31, 2006 was \$585,712.

Schedule Page: 410 Line No.: 8 Column: a

Condit hydroelectric project - (White Salmon River, Washington)

For a further discussion on the Condit hydroelectric project, refer to Page 108, *Important Changes During the Year*, Item 9 of this Form No. 1.

Schedule Page: 410 Line No.: 8 Column: f

Condit

Costs reported for this plant do not include significant intangible costs due to relicensing which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing at December 31, 2006 was \$264,868.

Schedule Page: 410 Line No.: 9 Column: a

Cove

In May 2006, the FERC approved PacifiCorp's application to amend the Bear River license and authorized the removal of the 7.5-MW nameplate-rated Cove hydroelectric plant and facilities. Decommissioning of the Cove facilities has been completed in accordance with the license amendment and the approved removal plan. The removal of the dam, flowline and all facilities, with the exception of the powerhouse, was completed in November 2006. As of December 31, 2006, \$2.8 million has been spent for the decommissioning of the Cove hydroelectric project.

Schedule Page: 410 Line No.: 9 Column: f

Cove

Costs reported for this plant do not include significant intangible costs due to relicensing and settlement which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing and settlement on the Bear River system for the following projects at December 31, 2006 was \$15,631,506: Grace, Cove, Oneida and Soda.

Schedule Page: 410 Line No.: 13 Column: f

Fountain Green

Costs reported for this plant do not include significant intangible costs due to relicensing which are recorded in FERC account 302,

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Franchises and Consents, and are not reported on this page. The net book value for relicensing at December 31, 2006 was \$12,033.

Schedule Page: 410 Line No.: 15 Column: f

Gunlock

Costs reported for this plant do not include significant intangible costs due to relicensing which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing at December 31, 2006 was \$56,993.

Schedule Page: 410 Line No.: 18 Column: f

Pioneer

Costs reported for this plant do not include significant intangible costs due to relicensing which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing at December 31, 2006 was \$131,555.

Schedule Page: 410 Line No.: 19 Column: a

Powerdale hydroelectric project – (Hood River, Oregon)

In June 2003, PacifiCorp entered into a settlement agreement to remove the 6.0 MW Powerdale plant rather than pursue a new license, based on an analysis of the costs and benefits of relicensing versus decommissioning. Removal of the Powerdale plant and associated project features, which is subject to the FERC and other regulatory approvals, is projected to cost \$5.9 million excluding inflation. Removal of the plant is scheduled to commence in 2010. However, in November 2006, flooding damaged the Powerdale plant and rendered its generating capabilities inoperable. In February 2007, the FERC granted PacifiCorp's request to cease generation at the project until decommissioning activities begin. Also in February 2007, PacifiCorp submitted a request to the FERC to allow the company to defer the remaining net book value and any additional removal costs of this project as a regulatory asset. PacifiCorp is awaiting the FERC's reply.

Schedule Page: 410 Line No.: 19 Column: f

Powerdale

Costs reported for this plant do not include significant intangible costs due to relicensing which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing at December 31, 2006 was \$2,135,361. This cost of plant balance includes \$5,145,417 of Powerdale asset retirement costs.

Schedule Page: 410 Line No.: 21 Column: f

Prospect No. 3

Costs reported for this plant do not include significant intangible costs due to relicensing which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing at Prospect unit number 3 on December 31, 2006 was \$117,660.

Schedule Page: 410 Line No.: 25 Column: f

Stairs

Costs reported for this plant do not include significant intangible costs due to relicensing which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing at December 31, 2006 was \$103,333.

Schedule Page: 410 Line No.: 26 Column: a

St. Anthony

Licensed Project No. 2381 applicable to both Ashton and St. Anthony plants.

Schedule Page: 410 Line No.: 30 Column: f

Weber

Costs reported for this plant do not include significant intangible costs due to relicensing which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing at December 31, 2006 was \$414,166.

Schedule Page: 410 Line No.: 32 Column: a

Keno Regulating Dam

Used in regulating the release of water from Klamath Lake and in maintaining proper water surface level in the Klamath River between Klamath Falls and Keno, Oregon.

Schedule Page: 410 Line No.: 33 Column: a

Upper Klamath Lake

Storage reservoir for six plants on the Klamath River (Copco No. 1, Copco No. 2, East Side, West Side, John C. Boyle, and Iron Gate).

Schedule Page: 410 Line No.: 34 Column: a

North Umpqua

Common plant in North Umpqua Project. All common roads, employee houses, control equipment, etc. are in this account.

Schedule Page: 410 Line No.: 34 Column: f

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FOOTNOTE DATA			

North Umpqua

Costs reported for this plant do not include significant intangible costs due to relicensing and settlement which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing and settlement on the North Umpqua River system for the following projects at December 31, 2006 was \$73,396,122: Lemolo 1, Lemolo 2, Clearwater 1, Clearwater 2, Toketee, Fish Creek, Soda Springs, Slide Creek and the North Umpqua Common Plant.

Schedule Page: 410 Line No.: 40 Column: a

Foot Creek Wind Farm

The Foot Creek Wind Farm is operated by SeaWest Energy and is jointly owned. Costs reported for this plant represents the respondents share. Ownership of the plant is as follows: PacifiCorp 78.79%, Eugene Water and Electric Board 21.21%.

Schedule Page: 410 Line No.: 41 Column: f

Leaning Juniper #1

The cost of plant balance includes \$481,519 of asset retirement costs.

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(Next Page is: 422)

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Malin, Oregon	Indian Springs., CA	500.00	500.00	Steel Tower	47.00		1
2	Midpoint, Idaho	Malin, Oregon	500.00	500.00	Steel Tower	446.00		1
3	Malin, Oregon	Medford, Oregon	500.00	500.00	Steel Tower	84.00		1
4	Aivey Sub, Oregon	Dixonville Sub, Oregon	500.00	500.00	Steel Tower	58.00		1
5	Malin, Oregon	Captain Jack, OR	500.00	500.00	Steel Tower	7.00		1
6	Dixonville, Oregon	Meridian, OR	500.00	500.00	Steel Tower	74.00		1
7								
8	Subtotal 500 kV					716.00		6
9								
10	Ben Lomond Sub., Utah	Borah Substation, Idaho	345.00	345.00	Steel - H	133.00		1
11	Ben Lomond Sub., Utah	Terminal Substation, UT	345.00	345.00	Steel - D	47.00		2
12	Spanish Fork Sub., Utah	Camp Williams Sub., Utah	345.00	345.00	Steel - SP	35.00		2
13	Huntington Plant, Utah	Sigurd Substation, Utah	345.00	345.00	Steel - H	95.00		1
14	Huntington Plt. Sub., UT	Spanish Fork Sub., Utah	345.00	345.00	Steel - H	78.00		1
15	Terminal Substation, UT	Ninety South Sub., Utah	345.00	345.00	Steel - SP	16.00		2
16	Emery Substation, Utah	Sigurd Substation, Utah	345.00	345.00	Steel - H	75.00		1
17	Sigurd Substation, Utah	Camp Williams Sub., Utah	345.00	345.00	Steel - H-P	116.00		1
18	Camp Williams Sub., Utah	Ninety South Sub., Utah	345.00	345.00	Steel - SP	11.00		2
19	Terminal Substation, UT	Camp Williams Sub., Utah	345.00	345.00	Steel - D	26.00		1
20	Emery Substation, Utah	Camp Williams Sub., Utah	345.00	345.00	Steel - H	121.00		1
21	Newcastle, Utah	Utah - Nevada Border	345.00	345.00	Steel - D	54.00		1
22	Sigurd Substation, Utah	Newcastle, Utah	345.00	345.00	Steel - D	137.00		1
23	Goshen Substation, Idaho	Kinport Substation, ID	345.00	345.00	Steel - H	41.00		1
24	Huntington Plant, Utah	Four Corners Sub., NM	345.00	345.00	Wood - U	101.00		1
25	Camp Williams Sub., Utah	Huntington Plant, Utah	345.00	345.00	Wood - U	107.00		1
26	Huntington Plant, Utah	Pinto Substation, Utah	345.00	345.00	Wood - U	160.00		1
27	Camp Williams Sub., Utah	Sigurd Substation, Utah	345.00	345.00	Wood - U	70.00		1
28	Jim Bridger Plant #3, WY	Borah Substation, Idaho	345.00	345.00	Steel Tower	240.00		1
29	Jim Bridger Plant #2, WY	Kinport Substation, ID	345.00	345.00	Steel Tower	234.00		1
30	Currant Creek Swtchrd, UT	Mona Substation, UT	345.00	345.00	Steel - SP	1.00		
31								
32	Subtotal 345 kV					1,898.00		24
33								
34	Fairview, Oregon	Isthmus, Oregon	230.00	230.00	H Frame Wood	12.00		1
35	Antelope Sub., Idaho	Lost River 230KV Line, ID	230.00	230.00	Wood - H	20.00		1
36					TOTAL	15,532.00	108.00	198

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of <u>2006/Q4</u>
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
	134,356	5,551,984	5,686,340					1
1272.0	3,086,400	151,378,520	154,464,920					2
1272.0	2,907,175	38,019,061	40,926,236					3
1272.0	1,466,204	19,597,617	21,065,821					4
1272.0	9,230	1,460,186	1,469,416					5
1272.0	4,769,435	26,255,866	31,025,301					6
								7
	12,374,800	242,263,234	254,638,034					8
								9
954.0	5,229,653	35,212,493	40,442,146					10
1272.0	9,380,578	22,112,724	31,493,302					11
1272.0	5,508,409	10,158,595	15,667,004					12
954.0	343,174	20,080,786	20,423,960					13
954.0	791,811	17,670,321	18,462,132					14
1272.0	2,557,855	7,457,557	10,015,412					15
954.0	296,578	13,619,157	13,915,735					16
954.0	510,490	19,806,026	20,316,516					17
1272.0	482,866	3,895,713	4,378,579					18
1272.0	4,308,397	7,970,336	12,278,733					19
954.0	926,251	27,916,136	28,842,387					20
954.0	2,320,872	50,650,316	52,971,188					21
954.0	56,050	13,573,405	13,629,455					22
795.0	313,477	2,571,824	2,885,301					23
954.0	117,662	2,893,904	3,011,566					24
795.0	893,965	19,802,873	20,696,838					25
795.0								26
795.0	36,694	15,702,018	15,738,712					27
1272.0	1,128,222	26,288,646	27,416,868					28
1272.0	1,099,796	28,053,106	29,152,902					29
		1,183,901	1,183,901					30
								31
	36,302,800	346,619,837	382,922,637					32
								33
954.0	285,322	1,612,109	1,897,431					34
795.0	12,929	1,200,282	1,213,211					35
	83,904,197	1,548,174,411	1,632,078,608					36

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Walla Walla, Washington	Hells Canyon, ID	230.00	230.00	H Frame Wood	78.00		1
2	Bethel, Oregon	Fry, Oregon	230.00	230.00	H Frame Wood	26.00		1
3	Fry, Oregon	Dixonville, Oregon	230.00	230.00	H Frame Wood	45.00		1
4	Alvey, Oregon	Dixonville, Oregon	230.00	230.00	H Frame Wood	59.00		1
5	Troutdale, Oregon	Linneman, Oregon	230.00	230.00	Steel Tower	6.00		1
6	Troutdale, Oregon	Gresham, Oregon	230.00	230.00	Steel Tower	6.00		1
7	McNary, Washington	Walla Walla, Washington	230.00	230.00	H Frame Wood	56.00		1
8	BPA Heppner, Oregon	Dalred Substation, Orego	230.00	230.00	H Frame Wood	1.00		1
9	Sigurd Substation, Utah	Garfield, Utah	230.00	230.00	Wood - U	117.00		1
10	Dixonville, Oregon	Reston, Oregon	230.00	230.00	H Frame Wood	17.00		1
11	Yamsey, Oregon	Klamath Falls, Oregon	230.00	230.00	H Frame Wood	56.00		1
12	Yamsey, Oregon	Klamath Falls, Oregon	230.00	230.00	Steel Tower	6.00		1
13	Dixonville, Oregon	Lone Pine, Oregon	230.00	230.00	H Frame Wood	5.00		1
14	Klamath Falls, Oregon	Medford, Oregon	230.00	230.00	H Frame Wood	76.00		1
15	Klamath Falls, Oregon	Mailn, Oregon	230.00	230.00	H Frame Wood	35.00		1
16	Table Rock, SW Station, OR	Grants Pass, Oregon	230.00	230.00	H Frame Wood	35.00		1
17	Grants Pass, Oregon	Days Creek, Oregon	230.00	230.00	H Frame Wood	71.00		1
18	Dixonville, Oregon	Dixonville, Oregon	230.00	230.00	Wood	1.00		
19	Sigurd Substation, Utah	Pavant Substation, Utah	230.00	230.00	Wood - U	43.00		1
20	Pavant Substation, Utah	Nevada - Utah State line	230.00	230.00	Wood - U	98.00		1
21	Bannock Pass, Idaho	Antelope Sub., Idaho	230.00	230.00	Wood - U	76.00		1
22	Brady Substation, Idaho	Treasureton Sub., Idaho	230.00	230.00	Wood - U	66.00		1
23	Ben Lomond Sub., Utah	Naughton Plt. #1, WY	230.00	230.00	Wood - U	88.00		1
24	Sigurd Substation, Utah	Arizona - Utah State line	230.00	230.00	Wood - U	149.00		1
25	Birch Creek Sub., WY	Railroad Substation, WY	230.00	230.00	Wood - HSW	12.00		1
26	Birch Creek Sub., WY	Railroad Substation, WY	230.00	230.00	Wood - HSW	7.00		1
27	Ben Lomond Sub., Utah	Naughton Plt. #2, WY	230.00	230.00	Wood - U	59.00		1
28	Ben Lomond Sub., Utah	Naughton Plt. #2, WY	230.00	230.00	Wood - U	29.00		1
29	Chappel Creek, WY	Naughton Plant, WY	230.00	230.00	Wood Tower	46.00		1
30	Ben Lomond Sub., Utah	Terminal Substation, UT	230.00	230.00	Steel - D-P	76.00		1
31	Naughton Plant, Wyoming	Treasureton Sub., Idaho	230.00	230.00	Wood - U	79.00		1
32	Naughton Plant, Wyoming	Treasureton Sub., Idaho	230.00	230.00	Wood - U	1.00		1
33	Swift Plant #1, WA	Cowlitz Co. Line, WA	230.00	230.00	H Frame Wood	3.00		1
34	Swift Plant #2, WA	BPA Woodland, WA	230.00	230.00	H Frame Wood	23.00		1
35	Union Gap, Washington	BPA Midway, WA	230.00	230.00	H Frame Wood	39.00		1
36					TOTAL	15,532.00	108.00	198

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1272.0	64,394	10,250,408	10,314,802					1
1272.0	351,982	1,890,221	2,242,203					2
1272.0	485,896	4,409,365	4,895,261					3
954.0	1,428,247	14,605,246	16,033,493					4
954.0		423,037	423,037					5
954.0	363,717	574,074	937,791					6
1272.0	190,967	3,398,703	3,589,670					7
795.0		108,274	108,274					8
795.0	390,878	7,660,343	8,051,221					9
	39,971	1,558,410	1,598,381					10
795.0								11
795.0	473,366	4,181,312	4,654,678					12
795.0	439,563	3,323,402	3,762,965					13
795.0	173,608	6,033,293	6,206,901					14
1272.0	115,448	1,797,251	1,912,699					15
954.0	191,124	5,203,472	5,394,596					16
1272.0	379,961	11,873,529	12,253,490					17
1272.0		492,100	492,100					18
795.0	41,499	4,372,021	4,413,520					19
795.0								20
1272.0	5,103	2,464,779	2,469,882					21
795.0	72,118	2,125,675	2,197,793					22
795.0	426,126	4,551,502	4,977,628					23
954.0	22,643	4,578,843	4,601,486					24
954.0	165,054	1,299,642	1,464,696					25
954.0	181,047	1,520,220	1,701,267					26
1272.0	736,030	5,264,786	6,000,816					27
1272.0		1,721,522	1,721,522					28
954.0	170,967	5,900,151	6,071,118					29
1272.0	572,459	10,170,327	10,742,786					30
954.0	56,498	3,059,195	3,115,693					31
954.0	569	27,749	28,318					32
954.0	1,293	297,507	298,800					33
954.0	103,532	2,276,752	2,380,284					34
1272.0	172,451	1,709,451	1,881,902					35
	83,904,197	1,548,174,411	1,632,078,608					36

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Walla Walla, Washington	Lewiston, ID	230.00	230.00	H Frame Wood	45.00		1
2	Walla Walla, Washington	Wanapum, Washington	230.00	230.00	H Frame Wood	33.00		1
3	Pomona, Washington	Wanapum, Washington	230.00	230.00	H Frame Wood	37.00		1
4	Pomona, Washington	Wanapum, Washington	230.00	230.00	H Frame Wood	8.00		1
5	Meridian Sub, OR	Lone Pine Sub, OR	230.00	230.00	Steel - DC	5.00		
6	Meridian Sub, OR	Lone Pine Sub, OR	230.00	230.00	Steel - DC		5.00	
7	Billings, Montana	Yellowtail, Montana	230.00	230.00	H Frame Wood	59.00		1
8	Yellowtail, Montana	Muddy Ridge, Wyoming	230.00	230.00	H Frame Wood	176.00		1
9	Sheridan, Wyoming	Decker, Montana	230.00	230.00	H Frame Wood	12.00		1
10	Dave Johnston Plant, WY	Casper, Wyoming	230.00	230.00	H Frame Wood	31.00		1
11	Yellowtail, Montana	Casper, Wyoming	230.00	230.00	H Frame Wood	149.00		1
12	Rock Springs, Wyoming	Kemmerer, Wyoming	230.00	230.00	H Frame Wood	71.00		1
13	Rock Springs, Wyoming	Atlantic City, Wyoming	230.00	230.00	H Frame Wood	69.00		1
14	Thermopolis, Wyoming	Riverton, Wyoming	230.00	230.00	H Frame Wood	51.00		1
15	Casper, Wyoming	Riverton, Wyoming	230.00	230.00	H Frame Wood	110.00		1
16	Dave Johnston Plant, WY	Rock Springs, Wyoming	230.00	230.00	H Frame Wood	209.00		1
17	Dave Johnston Plant, WY	Spence, Wyoming	230.00	230.00	H Frame Wood	31.00		1
18	Riverton, Wyoming	Atlantic City, Wyoming	230.00	230.00	H Frame Wood	50.00		1
19	Rock Springs, Wyoming	Flaming Gorge, Utah	230.00	230.00	H Frame Wood	48.00		1
20	Palisades, Wyoming	Green River, Wyoming	230.00	230.00	H Frame Wood	5.00		1
21	Buffalo, Wyoming	Gillette, Wyoming	230.00	230.00	H Frame Wood	69.00		1
22	Jim Bridger Plant, WY	Point of Rocks, Wyoming	230.00	230.00	H Frame Wood	4.00		1
23	Jim Bridger Plant, WY	Point of Rocks, Wyoming	230.00	230.00	H Frame Wood	5.00		1
24	Dave Johnston Plant, WY	Yellowcake, Wyoming	230.00	230.00	H Frame Wood	69.00		1
25	Wyodak, WY	Sub. Tie Line, WY	230.00	230.00	H Frame Wood	1.00		1
26	Jim Bridger Plant, WY	Point of Rocks Ln 2, WY	230.00	230.00	H Frame Wood	8.00		1
27	Blue Rim, Wyoming	South Trona, Wyoming	230.00	230.00	H Frame Wood	13.00		1
28	Monument, Wyoming	Exxon Plant, Wyoming	230.00	230.00	H Frame Wood	13.00		1
29	Firehole, Wyoming	Mansface, Wyoming	230.00	230.00	Steel Pole	2.00		1
30	Firehole, Wyoming	Mansface, Wyoming	230.00	230.00	H Frame Wood	10.00		1
31	Monuments, Wyoming	South Trona, Wyoming	230.00	230.00	H Frame Wood	4.00		1
32	Spence Sub., WY	Jim Bridger Plant, WY	230.00	230.00	H Frame Wood	47.00		1
33	Jim Bridger Plant, WY	Mustang Sub., Wyoming	230.00	230.00	H Frame Wood	73.00		1
34	Spence Sub., Wyoming	Mustang Sub., Wyoming	230.00	230.00	H Frame Wood	77.00		1
35	Rock Springs, Wyoming	Flaming Gorge, Utah	230.00	230.00	Steel Tower	7.00		1
36					TOTAL	15,532.00	108.00	198

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1272.0	366,290	6,080,610	6,446,900					1
954.0	235,532	2,243,720	2,479,252					2
1780.0	207,123	2,664,144	2,871,267					3
556.5	169	1,514,180	1,514,349					4
		2,003,740	2,003,740					5
								6
1272.0	1,710,535	1,553,431	3,263,966					7
1272.0	1,613,247	5,921,553	7,534,800					8
1272.0	26,093	630,118	656,211					9
795.0	14,928	1,107,774	1,122,702					10
1271.0	130,197	9,689,868	9,820,065					11
1271.0	52,906	2,890,363	2,943,269					12
954.0	31,859	2,985,190	3,017,049					13
1272.0	57,112	2,101,264	2,158,376					14
954.0	67,857	4,971,338	5,039,195					15
1272.0	58,102	11,354,142	11,412,244					16
1272.0	33,008	2,658,898	2,691,906					17
1271.0	48,281	3,555,604	3,603,885					18
1272.0	30,769	2,663,264	2,694,033					19
1272.0	12	681,368	681,380					20
1272.0	361,351	4,344,808	4,706,159					21
1272.0	4,800	140,312	145,112					22
1272.0		130,166	130,166					23
1272.0	294,290	6,158,106	6,452,396					24
1272.0		15,463	15,463					25
1272.0	3,967	441,494	445,461					26
1272.0		872,981	872,981					27
1272.0		160,129	160,129					28
1272.0								29
1272.0		2,674,008	2,674,008					30
1272.0		2,726,304	2,726,304					31
1272.0		170,295	170,295					32
1272.0		9,760,523	9,760,523					33
1272.0		9,542,996	9,542,996					34
1272.0	4,482	744,631	749,113					35
	83,904,197	1,548,174,411	1,632,078,608					36

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Line 59, CA	Copco II, CA	230.00	230.00	H Frame Wood	5.00		1
2	Arizona/Utah State Line	Glen Canyon Sub., Arizona	230.00	230.00	H Frame Wood	10.00		1
3	Miners Sub., Wyoming	Foote Creek Sub., Wyoming	230.00	230.00	Wood - H	29.00		1
4	Monument Sub., Wyoming	Craven Creek Sub., Wyoming	230.00	230.00	Wood - H	20.00		1
5	Point of Rocks Sub., WY	Rock Springs, Wyoming	230.00	230.00	Wood - H	27.00		1
6								
7	Subtotal 230 kV					3,314.00	5.00	72
8								
9	Montana-Idaho State line	Grace Plant, Idaho	161.00	161.00	Wood - H	57.00	90.00	1
10	Goshen Substation, Idaho	Rigby Substation, Idaho	161.00	161.00	Wood - H	61.00		1
11	Goshen Substation, Idaho	Antelope Substation, ID	161.00	161.00	Wood - H	45.00		1
12	Goshen Substation, Idaho	Sugar Mill Substation, ID	161.00	161.00	Wood - SP	17.00		1
13	Sugar Mill Sub., Idaho	Rigby Substation, Idaho	161.00	161.00	Wood - SP	17.00		1
14	Goshen Substation, Idaho	Bonneville Sub., Idaho	161.00	161.00	Wood - SP-H	23.00		1
15	Billings, Montana	Yellowtail, Montana	161.00	161.00	H Frame Wood	46.00		1
16	Big Grassy Sub., ID	Idaho Power Line, ID	161.00	161.00	Wood - H	1.00		1
17	Rigby Sub., Idaho	Jefferson Roberts, Idaho	161.00	161.00	Wood - SP	18.00		1
18								
19	Subtotal 161 kV					285.00	90.00	9
20								
21	Naughton Plant, Wyoming	Evanston Substation, WY	138.00	138.00	Wood - H	67.00		1
22	Evanston Substation, WY	Anschutz Substation, WY	138.00	138.00	Wood - H	6.00		1
23	Evanston Substation, WY	Anschutz Substation, WY	138.00	138.00	Wood - H	15.00		1
24	Naughton Plant, Wyoming	Carter Creek Sub., WY	138.00	138.00	Wood - H	36.00		1
25	Railroad Sub., Wyoming	Carter Creek Sub., WY	138.00	138.00	Wood - H	17.00		1
26	Painter Substation, WY	Natural Gas Sub., WY	138.00	138.00	Wood - H	5.00		1
27	Grace Plant, Idaho	Termnl. Sub., UT (103-104)	138.00	138.00	Steel - S	42.00		2
28	Grace Point, ID	Termnl. Sub., UT (103-104)	138.00	138.00	Wood - H	211.00		2
29	Grace Plant, Idaho	Terminal Sub., UT (105)	138.00	138.00	Wood - H	143.00		2
30	Grace Plant, Idaho	Soda Plant, Idaho	138.00	138.00	Wood - H	8.00	4.00	2
31	Oneida Plant, Idaho	Ovid Substation, Idaho	138.00	138.00	Wood - H	23.00		1
32	Antelope Substation, ID	Scoville Sub., Idaho	138.00	138.00	Wood - H	1.00		1
33	Soda Plant, Idaho	Monsanto Sub., Idaho	138.00	138.00	Wood - H	8.00		1
34	Caribou Substation, ID	Grace Plant, Idaho	138.00	138.00	Wood - H	16.00		1
35	Caribou Substation, ID	Becker Substation, Idaho	138.00	138.00	Wood - H	5.00		1
36					TOTAL	15,532.00	108.00	198

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
	4,339	820,071	824,410					1
		451,363	451,363					2
		4,972,560	4,972,560					3
		4,548,527	4,548,527					4
		5,939,085	5,939,085					5
								6
	13,472,011	253,819,344	267,291,355					7
								8
397.5	18,978	1,580,814	1,599,792					9
397.5	27,520	809,136	836,656					10
397.5	8,857	2,594,375	2,603,232					11
397.5	48,227	1,482,266	1,530,493					12
397.5	27,536	1,210,177	1,237,713					13
954.0	362,279	2,835,396	3,197,675					14
556.5	1,514,128	1,580,456	3,094,584					15
556.5		26,208	26,208					16
556.5	76,306	1,242,793	1,319,099					17
								18
	2,083,831	13,361,621	15,445,452					19
								20
795.0	146,645	4,036,747	4,183,392					21
795.0	129,130	480,663	609,793					22
795.0	3,381	290,803	294,184					23
795.0	41,411	3,577,595	3,619,006					24
795.0	72,622	3,822,615	3,895,237					25
795.0	-12,424	-278,836	-291,260					26
795.0	765,186	12,938,077	13,703,263					27
795.0								28
250.0	132,960	15,149,396	15,282,356					29
795.0	3,290	157,293	160,583					30
336.0	4,817	555,487	560,304					31
397.5	148	390	538					32
397.5	2,555	295,691	298,246					33
795.0	18,284	421,185	439,469					34
397.5	14,424	145,941	160,365					35
	83,904,197	1,548,174,411	1,632,078,608					36

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Treasureton Sub., ID	Franklin Sub., Idaho	138.00	138.00	Wood - H & S	10.00		1
2	Franklin Substation, ID	Smithfield Sub., Utah	138.00	138.00	Wood - H	25.00		1
3	Midvalley Substation, UT	Thirty South Sub., UT	138.00	138.00	Wood - H	1.00		1
4	Angel Substation, UT	Smith's UT	138.00	138.00	Wood - H	1.00		1
5	Terminal Substation, UT	30 South Switch Rack, UT	138.00	138.00	Steel - S	7.00		1
6	Jordan, UT	Terminal Substation, UT	138.00	138.00	Wood - H	6.00		1
7	Wheelon Substation, Utah	American Falls Sub., UT	138.00	138.00	Wood - H	82.00		1
8	Cutler Plant, UT	Wheelon Substation, UT	138.00	138.00	Wood - H	1.00		1
9	Terminal Substation, UT	Helper Substation, Utah	138.00	138.00	Wood - H	116.00		1
10	Hale Plant, Utah	Nebo Substation, Utah	138.00	138.00	Wood - H	54.00		1
11	Carbon Plant, Utah	Helper Substation, Utah	138.00	138.00	Wood - H	2.00		1
12	Terminal Substation, UT	Tooele Substation, Utah	138.00	138.00	Wood - H	42.00		1
13	Wheelon Substation, Utah	Smithfield Sub., Utah	138.00	138.00	Wood - H	19.00	1.00	2
14	Helper Substation, Utah	Moab Substation, Utah	138.00	138.00	Wood - H	118.00		1
15	Ninetieth South Sub, Utah	Carbon Plant, Utah	138.00	138.00	Wood - H	75.00		2
16	Terminal Substation, UT	Ninetieth South Sub, UT	138.00	138.00	Wood - H	16.00		2
17	30 South Switch Rack, UT	McClelland Sub., Utah	138.00	138.00	Wood - SP	6.00		1
18	Moab Substation, Utah	Pinto Substation, Utah	138.00	138.00	Wood - H	68.00		1
19	Pinto Substation, Utah	Abajo, UT	138.00	138.00	Wood - H	45.00		1
20	Carbon Plant, Utah	Ashley Substation, Utah	138.00	138.00	Wood - H	92.00		1
21	McClelland Sub., Utah	Cottonwood Sub., Utah	138.00	138.00	Wood - SP	6.00		1
22	Ashley Substation, Utah	Vernal Substation, Utah	138.00	138.00	Wood - H	12.00		1
23	Sigurd Substation, Utah	West Cedar Substation, UT	138.00	138.00	Wood - H	120.00		1
24	Ben Lomond Sub., Utah	El Monte Substation, UT	138.00	138.00	Wood - H Sub	19.00		1
25	Cottonwood Sub., Utah	Ninetieth South Sub, Utah	138.00	138.00	Wood - SP	11.00		1
26	Terminal Substation, UT	Rowley Substation, Utah	138.00	138.00	Wood - H	56.00		1
27	Huntington Plant, Utah	McFadden Substation, UT	138.00	138.00	Wood - H	7.00		1
28	Ben Lomond Sub., Utah	El Monte Substation, UT	138.00	138.00	Wood - H	13.00		1
29	Cottonwood Sub., Utah	Silvercreek Sub., Utah	138.00	138.00	Wood - SP	37.00		1
30	Ninetieth South Sub, Utah	Taylorville Sub., Utah	138.00	138.00	Wood - SP	7.00		1
31	Gadsby Plant, Utah	McClelland Sub., Utah	138.00	138.00	Wood - SP	4.00		1
32	Ninetieth South Sub, Utah	Oquirrh Substation, Utah	138.00	138.00	Wood - SP	10.00		2
33	Nebo, UT	Jerusalem, UT	138.00	138.00	Wood Tower	26.00		1
34	Ben Lomond Sub., Utah	Western Zircon Sub., UT	138.00	138.00	Wood - H	14.00		1
35	Tooele Substation, Utah	Oquirrh Substation, Utah	138.00	138.00	Wood - SP	21.00		1
36					TOTAL	15,532.00	108.00	198

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of <u>2006/Q4</u>
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795.0	39,101	540,783	579,884					1
397.5	47,613	1,055,874	1,103,487					2
		193,583	193,583					3
		20,229	20,229					4
500.0	1,837	1,256,746	1,258,583					5
	661,447	1,776,623	2,438,070					6
250.0	118,180	6,191,856	6,310,036					7
250.0		69,072	69,072					8
250.0	458,799	18,228,055	18,686,854					9
397.5	27,545	4,536,553	4,564,098					10
954.0	786	105,200	105,986					11
397.5	9,460	8,418,769	8,428,229					12
397.5	188,018	1,058,173	1,246,191					13
397.5	33,968	2,791,316	2,825,284					14
795.0	345,836	5,365,124	5,710,960					15
1272.0	427,086	1,237,424	1,664,510					16
795.0	58,030	1,564,969	1,622,999					17
397.5	40,115	996,509	1,036,624					18
397.5	43,002	2,089,679	2,132,681					19
397.5	47,374	1,751,379	1,798,753					20
795.0	13,733	1,494,603	1,508,336					21
397.5	5,546	272,179	277,725					22
397.5	52,280	3,491,764	3,544,044					23
795.0	18,845	831,635	850,480					24
795.0	549,064	2,230,643	2,779,707					25
795.0	222,286	2,254,369	2,476,655					26
397.5	265	238,882	239,147					27
795.0	24,901	1,012,417	1,037,318					28
397.5	177,824	6,120,552	6,298,376					29
795.0	5,178	468,266	473,444					30
795.0	56,759	925,859	982,618					31
795.0	243,445	3,539,061	3,782,506					32
397.5	253,539	2,201,496	2,455,035					33
250.0	96,457	968,212	1,064,669					34
795.0	252,891	3,057,617	3,310,508					35
	83,904,197	1,548,174,411	1,632,078,608					36

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Wheelon Substation, Utah	Nucor Steel Sub., Utah	138.00	138.00	Wood - H	14.00	4.00	1
2	Nebo Substation, Utah	Martin-Marietta Sub., UT	138.00	138.00	Wood - H	30.00		1
3	West Cedar Sub., Utah	Middleton Substation., UT	138.00	138.00	Wood - H	69.00		1
4	Gadsby Plant, Utah	Terminal Substation, UT	138.00	138.00	Wood - H	6.00		1
5	Oquirrh Substation, Utah	Kennecott Sub., Utah	138.00	138.00	Wood - H	4.00		1
6	Oquirrh Substation, Utah	Barney Substation, Utah	138.00	138.00	Wood - HS	7.00		2
7	West Cedar Sub., Utah	Pepcon Substation, Utah	138.00	138.00	Wood - SP	13.00		1
8	Taylorville Substation,	Mid-Valley Substation, UT	138.00	138.00	Steel - SP	5.00		1
9	Warren Substation, Utah	Kimberly Clark Sub., UT	138.00	138.00	Wood - HP	1.00		1
10	Honeyville, Utah	Promontory, Utah	138.00	138.00	Wood Tower	22.00		1
11	Ninetieth South Sub, Utah	Hale Plant, Utah	138.00	138.00	Wood Tower	47.00		1
12	Dumas, UT	Bimble, UT	138.00	138.00	Wood Tower	4.00		
13	Columbia Sub, Utah	Sunnyside Co. Gen., Utah	138.00	138.00	Wood Tower	2.00		1
14	Syracuse Sub, Utah	Ben Lomond Sub, Utah	138.00	138.00	Steel- D-P	25.00		1
15	Hale Plant, Utah	Midway Sub, Utah	138.00	138.00	Wood - H	19.00		1
16	Jordan 138 kV, UT	Fifth West 138 kV, UT	138.00	138.00	Steel Tower	1.00		1
17	Gadsby 138 kV, UT	Jordan 138 kV, UT	138.00	138.00	Steel Tower	1.00		1
18	2-138 kV Riverdale Sub, UT	2-138 kV Riverdale Sub, UT	138.00	138.00	Steel Tower	1.00		2
19	Panther, UT	Willow Creek, UT	138.00	138.00	Wood Tower	1.00		1
20	Hammer Substation, UT	Butterville Substation, UT	138.00	138.00	Wood Tower	5.00		1
21	Midway Substation, UT	Silver Creek Sub, UT	138.00	138.00	Wood Tower	14.00		1
22	Midway Substation, UT	Cottonwood Sub, UT	138.00	138.00	Wood Tower	10.00		1
23	McFadden Substation, UT	Blackhawk Substation, UT	138.00	138.00	Wood - H	11.00		1
24	West Valley Sub., UT	Kearns Substation, UT	138.00	138.00	Wood - SP	2.00		1
25	Syracuse Substation, UT	Clearfield South Sub., UT	138.00	138.00	Wood - SP	1.00		1
26	Farmington Substation, UT	Parrish Substation, UT	138.00	138.00	Steel - DC	5.00		1
27	Midvalley Substation, UT	Cottonwood Substation, UT	138.00	138.00	Wood - DC	5.00		1
28	Taylorville Substation,	West Valley Substation, UT	138.00	138.00	Steel - DC	3.00	3.00	1
29								
30	Subtotal 138 kV					2,080.00	12.00	87
31								
32								
33	All 115 kV lines		115.00	115.00	Wood & Steel	1,545.00		
34	All 69 kV lines		69.00	69.00	Wood & Steel	2,968.00	1.00	
35	All 57 kV lines		57.00	57.00	Wood & Steel	113.00		
36					TOTAL	15,532.00	108.00	198

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of <u>2006/Q4</u>
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795.0	46,947	909,120	956,067					1
397.5	66,452	1,797,202	1,863,654					2
397.5	25,148	2,106,860	2,132,008					3
1272.0	668,771	810,473	1,479,244					4
795.0		223,996	223,996					5
795.0	16,668	455,106	471,774					6
795.0	43,590	1,088,222	1,131,812					7
1272.0	33,466	2,500,072	2,533,538					8
297.5	14,722	141,422	156,144					9
397.5	475,682	2,874,162	3,349,844					10
397.5	146,425	7,372,182	7,518,607					11
397.5		3,136,585	3,136,585					12
397.5	-41	2	-39					13
1272.0		353,104	353,104					14
397.5	246,503	3,938,520	4,185,023					15
1272.0	16	1,078,958	1,078,974					16
1272.0	755	381,900	382,655					17
795.0		90,674	90,674					18
397.5		40,890	40,890					19
	188,391	3,364,795	3,553,186					20
		2,755,012	2,755,012					21
	690,025	5,581,573	6,271,598					22
		1,747,452	1,747,452					23
		268,234	268,234					24
		677,376	677,376					25
		893,886	893,886					26
		4,655,525	4,655,525					27
		2,002,980	2,002,980					28
								29
	8,507,159	181,194,801	189,701,960					30
								31
								32
	3,510,355	120,523,978	124,034,333					33
	3,257,343	204,079,532	207,336,875					34
	41,234	8,127,254	8,168,488					35
	83,904,197	1,548,174,411	1,632,078,608					36

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of <u>2006/Q4</u>
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	All 46 kV lines		46.00	46.00	Wood & Steel	2,613.00		
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
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21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	15,532.00	108.00	198

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of <u>2006/Q4</u>
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
	4,354,664	178,184,810	182,539,474					1
								2
								3
								4
								5
								6
								7
								8
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								10
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								28
								29
								30
								31
								32
								33
								34
								35
	83,904,197	1,548,174,411	1,632,078,608					36

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	05/17/2007	2006/Q4
FOOTNOTE DATA			

Schedule Page: 422 Line No.: 4 Column: a

The Alvey - Dixonville 500kV line is jointly owned by the respondent and the Bonneville Power Administration ("the BPA"). Ownership of the line is as follows: PacifiCorp 50.0%, the BPA 50.0%. Cost reported for this line reflects the respondents 50.0% share. Operation and maintenance costs are shared between the two parties and responsibility is as follows: PacifiCorp 58.0% and the BPA 42.0%.

Schedule Page: 422 Line No.: 6 Column: a

The Dixonville - Meridian 500kV line is jointly owned by the respondent and the Bonneville Power Administration ("the BPA"). Ownership of the line is as follows: PacifiCorp 50.0%, the BPA 50.0%. Cost reported for this line reflects the respondents 50.0% share. Operation and maintenance costs are shared between the two parties and responsibility is as follows: PacifiCorp 58.0% and the BPA 42.0%.

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(Next Page is: 424)

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of <u>2006/Q4</u>
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TRANSMISSION LINES ADDED DURING YEAR

- Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
- Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (f) to (g), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	Ninetieth South	Oquirrh	7.21	Wood Dbl. Ckt	18.00	2	2
2	Middleton	St. George	0.28	Wood H Frame	15.00	1	1
3	Geneva	Hale	2.72	Steel SP	15.00	1	1
4	Timp	Tri City	2.22	Steel Dbl Ckt	18.00	2	2
5	Tri City	Sunrise	11.06	Steel Dbl Ckt	18.00	2	2
6	Tri City	Oquirrh	11.06	Steel Dbl Ckt	18.00	2	2
7	Orem Vineyard Tap	UVSC Sub	0.89	Wood SP	18.00	1	1
8	Jim Bridger	Dave Johnson	0.39	Wood H Frame	14.00	1	1
9	Buffalo	Casper	0.97	Wood H Frame	14.00	1	1
10	Harrison	Lincoln	0.25	UG Cable			
11							
12							
13							
14							
15							
16							
17							
18							
19							
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21							
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41							
42							
43							
44	TOTAL		37.05		148.00	13	13

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST				Line No.	
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)		Total (p)
1020 MCM	ACCC/TW	Vertical/10'	138		68,356	1,984,375		2,052,731	1
1272 MCM	ACSR	Horizon/14'	138		120,809	169,388		290,197	2
1557 MCM	ACSR	Vertical/10'	138		2,266,008	2,266,008		4,532,016	3
1557 MCM	ACSR	Vertical/12'	138		4,582,938	6,896,387		11,479,325	4
1557 MCM	ACSR	Vertical/12'	138						5
1557 MCM	ACSR	Vertical/12'	138		9,976,973	9,976,973		19,953,946	6
397.5 MCM	ACSR	Vertical/10'	46						7
1272 MCM	ACSR	Horizon/20'	230		100,480	183,282		283,762	8
1272 MCM	ACSR	Horizon/20'	230		190,873	290,643		481,516	9
1000 KCMil	CU	N/A	115						10
									11
									12
									13
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									43
					17,306,437	21,767,056		39,073,493	44

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 424 Line No.: 7 Column: m

Fully Reimbursed.

Schedule Page: 424 Line No.: 7 Column: n

Fully Reimbursed.

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(Next Page is: 426)

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	California				
2	BELMONT	DISTRIBUTION-UNATTEN	69.00	12.47	
3	BIG SPRINGS	DISTRIBUTION-UNATTEN	69.00	12.47	
4	CANBY #2	DISTRIBUTION-UNATTEN	69.00	2.40	
5	CASTELLA	DISTRIBUTION-UNATTEN	69.00	2.40	
6	CLEAR LAKE	DISTRIBUTION-UNATTEN	69.00	12.47	
7	CRESCENT CITY	DISTRIBUTION-UNATTEN	12.47	4.16	
8	DOG CREEK	DISTRIBUTION-UNATTEN	69.00	2.40	
9	DORRIS	DISTRIBUTION-UNATTEN	69.00	12.47	
10	FORT JONES	DISTRIBUTION-UNATTEN	69.00	12.47	
11	GASQUET	DISTRIBUTION-UNATTEN	115.00	12.47	
12	GREENHORN	DISTRIBUTION-UNATTEN	69.00	12.47	
13	HAMBURG	DISTRIBUTION-UNATTEN	69.00	2.40	
14	HAPPY CAMP	DISTRIBUTION-UNATTEN	69.00	12.47	
15	HORNBROOK	DISTRIBUTION-UNATTEN	69.00	12.47	
16	INTERNATIONAL PAPER	DISTRIBUTION-UNATTEN	69.00	2.40	
17	LAKE EARL	DISTRIBUTION-UNATTEN	69.00	12.47	
18	LITTLE SHASTA	DISTRIBUTION-UNATTEN	69.00	7.20	
19	LUCERNE	DISTRIBUTION-UNATTEN	69.00	12.47	
20	MACDOEL	DISTRIBUTION-UNATTEN	69.00	20.80	
21	MCCLOUD	DISTRIBUTION-UNATTEN	69.00	12.47	
22	MILLER REDWOOD	DISTRIBUTION-UNATTEN	69.00	12.47	
23	MONTAGUE	DISTRIBUTION-UNATTEN	69.00	12.47	
24	MOUNT SHASTA	DISTRIBUTION-UNATTEN	69.00	12.47	
25	NEWELL	DISTRIBUTION-UNATTEN	69.00	12.47	
26	NORTH DUNSMUIR	DISTRIBUTION-UNATTEN	69.00	12.47	
27	NORTHCREST	DISTRIBUTION-UNATTEN	69.00	12.47	
28	NUTGLADE	DISTRIBUTION-UNATTEN	69.00	2.40	
29	PATRICKS CREEK	DISTRIBUTION-UNATTEN	115.00	7.20	
30	PEREZ	DISTRIBUTION-UNATTEN	69.00	12.47	
31	REDWOOD	DISTRIBUTION-UNATTEN	69.00	12.47	
32	SCOTT BAR	DISTRIBUTION-UNATTEN	69.00	12.47	
33	SEIAD	DISTRIBUTION-UNATTEN	69.00	12.47	
34	SHASTINA	DISTRIBUTION-UNATTEN	69.00	20.80	
35	SHOTGUN CREEK	DISTRIBUTION-UNATTEN	69.00	12.47	
36	SIMONSON	DISTRIBUTION-UNATTEN	69.00	12.47	
37	SMITH RIVER	DISTRIBUTION-UNATTEN	69.00	12.47	
38	SNOW BRUSH	DISTRIBUTION-UNATTEN	69.00	7.20	
39	SOUTH DUNSMUIR	DISTRIBUTION-UNATTEN	69.00	4.16	
40	TULELAKE	DISTRIBUTION-UNATTEN	69.00	12.47	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
						1
25	1					2
6	1					3
1	3					4
2	3					5
4	3					6
3	6					7
	1					8
8	3					9
6	1					10
9	1					11
13	1					12
1	1					13
8	3					14
4	3					15
9	3					16
13	1					17
2	3					18
4	1					19
31	2					20
6	1					21
4	3					22
6	1					23
16	4					24
8	3					25
6	6					26
20	4					27
2	3					28
1	1					29
2	3					30
9	3					31
2	3					32
2	3					33
18	3					34
1	1					35
5	3					36
6	3					37
	3					38
2	3					39
20	1					40

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	TUNNEL	DISTRIBUTION-UNATTEN	69.00	12.47	
2	TURKEY HILL	DISTRIBUTION-UNATTEN	69.00	12.47	
3	WALKER BRYAN	DISTRIBUTION-UNATTEN	69.00	12.47	
4	WEED	DISTRIBUTION-UNATTEN	69.00	12.47	
5	YUBA	DISTRIBUTION-UNATTEN	69.00	12.47	
6	YUROK	DISTRIBUTION-UNATTEN	69.00	12.47	
7	Total		3140.47	484.96	
8	NUMBER OF SUBSTATIONS UNATTENDED - 45				
9					
10	ALTURAS	T/D-UNATTENDED	115.00	12.47	69.00
11	FALL CREEK HYDRO/	T/D-UNATTENDED	69.00	2.30	
12	YREKA	T/D-UNATTENDED	115.00	12.47	69.00
13	Total		299.00	27.24	138.00
14	NUMBER OF SUBSTATIONS T/D UNATTENDED - 3				
15					
16	AGER	TRANSMISSION-ATTEND	115.00	69.00	
17	COPCO #1 HYDRO PLANT	TRANSMISSION-ATTEND	69.00	2.30	
18	COPCO #2 HYDRO PLANT	TRANSMISSION-ATTEND	69.00	6.60	
19	COPCO #2	TRANSMISSION-ATTEND	69.00	12.47	
20	COPCO #2	TRANSMISSION-ATTEND	230.00	115.00	
21	Total		552.00	205.37	
22	NUMBER OF SUBSTATIONS TRANS ATTEND - 5				
23					
24	CRAG VIEW	TRANSMISSION-UNATTEN	115.00	69.00	
25	DEL NORTE	TRANSMISSION-UNATTEN	115.00	69.00	
26	IRON GATE HYDRO PLANT	TRANSMISSION-UNATTEN	69.00	6.60	
27	WEED JUNCTION	TRANSMISSION-UNATTEN	115.00	69.00	
28	Total		414.00	213.60	
29	NUMBER OF SUBSTATIONS TRANS UNATTENDED - 4				
30					
31	Idaho				
32	ALEXANDER	DISTRIBUTION-UNATTEN	46.00	12.47	
33	AMMON	DISTRIBUTION-UNATTEN	69.00	12.47	
34	ANDERSON	DISTRIBUTION-UNATTEN	69.00	12.47	
35	ARCO	DISTRIBUTION-UNATTEN	69.00	12.47	
36	ARIMO	DISTRIBUTION-UNATTEN	46.00	12.47	
37	BANCROFT	DISTRIBUTION-UNATTEN	46.00	12.47	
38	BELSON	DISTRIBUTION-UNATTEN	69.00	12.47	
39	BERENICE	DISTRIBUTION-UNATTEN	69.00	12.47	
40	CAMAS	DISTRIBUTION-UNATTEN	69.00	12.47	

Name of Respondent PacifiCorp	This Report Is:		Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
6	6					1
13	3					2
7	1					3
13	1					4
4	3					5
4	3					6
332	113					7
						8
						9
31	4					10
3	3					11
95	2					12
129	9					13
						14
						15
5	3					16
28	6	2				17
60	3	1				18
2	3					19
125	1					20
220	16	3				21
						22
						23
19	3					24
150	2					25
19	1					26
38	3					27
226	9					28
						29
						30
						31
4	1					32
11	1					33
20	1					34
6	1					35
8	1					36
4	1					37
13	1					38
11	1					39
14	1					40

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	CANYON CREEK	DISTRIBUTION-UNATTEN	69.00	24.90	
2	CHESTERFIELD	DISTRIBUTION-UNATTEN	46.00	12.47	
3	CLEMENT	DISTRIBUTION-UNATTEN	69.00	12.47	
4	CLIFTON	DISTRIBUTION-UNATTEN	46.00	12.47	
5	DOWNEY	DISTRIBUTION-UNATTEN	46.00	12.47	
6	DUBOIS	DISTRIBUTION-UNATTEN	69.00	12.47	
7	EASTMONT	DISTRIBUTION-UNATTEN	69.00	12.47	
8	EGIN	DISTRIBUTION-UNATTEN	69.00	12.47	
9	EIGHT MILE	DISTRIBUTION-UNATTEN	46.00	12.47	
10	GEORGETOWN	DISTRIBUTION-UNATTEN	69.00	12.47	
11	GRACE CITY STATION	DISTRIBUTION-UNATTEN	46.00	12.47	
12	HAMER	DISTRIBUTION-UNATTEN	69.00	12.47	
13	HAYES	DISTRIBUTION-UNATTEN	69.00	12.47	
14	HENRY	DISTRIBUTION-UNATTEN	46.00	12.47	
15	HOLBROOD	DISTRIBUTION-UNATTEN	69.00	12.47	
16	HOOPES	DISTRIBUTION-UNATTEN	69.00	12.47	
17	HORSLEY	DISTRIBUTION-UNATTEN	46.00	12.47	
18	IDAHO FALLS	DISTRIBUTION-UNATTEN	46.00	12.47	
19	INDIAN CREEK	DISTRIBUTION-UNATTEN	69.00	12.47	
20	JEFFCO	DISTRIBUTION-UNATTEN	69.00	24.90	
21	KETTLE	DISTRIBUTION-UNATTEN	69.00	24.90	
22	LAVA	DISTRIBUTION-UNATTEN	46.00	12.47	
23	LEWISTON	DISTRIBUTION-UNATTEN	46.00	12.47	
24	LOGAN CANYON	DISTRIBUTION-UNATTEN	46.00	7.20	
25	LUND	DISTRIBUTION-UNATTEN	46.00	12.47	
26	MCCAMMON	DISTRIBUTION-UNATTEN	46.00	12.47	
27	MENAN	DISTRIBUTION-UNATTEN	69.00	12.47	
28	MERRILL	DISTRIBUTION-UNATTEN	69.00	12.47	
29	MILLER	DISTRIBUTION-UNATTEN	69.00	12.47	
30	MILLVILLE	DISTRIBUTION-UNATTEN	46.00	12.47	
31	MONTPELIER	DISTRIBUTION-UNATTEN	69.00	12.47	
32	MOODY	DISTRIBUTION-UNATTEN	69.00	24.90	
33	NEWDALE	DISTRIBUTION-UNATTEN	69.00	12.47	
34	NEWTON	DISTRIBUTION-UNATTEN	46.00	12.47	
35	NIBLEY	DISTRIBUTION-UNATTEN	46.00	24.90	
36	NORTH LOGAN	DISTRIBUTION-UNATTEN	46.00	12.47	
37	OSGOOD	DISTRIBUTION-UNATTEN	69.00	12.47	
38	PRESTON	DISTRIBUTION-UNATTEN	46.00	12.47	
39	RANDOLPH	DISTRIBUTION-UNATTEN	46.00	12.47	
40	RAYMOND	DISTRIBUTION-UNATTEN	69.00	12.47	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
20	1					1
5	1					2
5	1					3
4	1					4
5	1					5
13	1					6
14	1					7
14	1					8
3	1					9
6	1					10
5	1					11
14	1					12
9	1					13
3	1					14
6	1					15
9	1					16
4	1					17
20	1					18
3	1					19
22	1					20
14	1					21
3	1					22
14	1					23
	1					24
5	1					25
3	1					26
11	1					27
20	1					28
5	1					29
13	1					30
8	1					31
14	1					32
20	1					33
5	1					34
14	1					35
25	1					36
20	1					37
13	1					38
2	1					39
2	1					40

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	RENO	DISTRIBUTION-UNATTEN	69.00	12.47	
2	REXBURG	DISTRIBUTION-UNATTEN	69.00	12.47	
3	RICH	DISTRIBUTION-UNATTEN	69.00	12.47	
4	RICHMOND	DISTRIBUTION-UNATTEN	46.00	12.47	
5	RIRIE	DISTRIBUTION-UNATTEN	69.00	12.47	
6	ROBERTS	DISTRIBUTION-UNATTEN	69.00	12.47	
7	RUDY	DISTRIBUTION-UNATTEN	69.00	12.47	
8	SAND CREEK	DISTRIBUTION-UNATTEN	69.00	12.47	
9	SANDUNE	DISTRIBUTION-UNATTEN	69.00	24.90	
10	SHELLEY	DISTRIBUTION-UNATTEN	46.00	12.47	
11	SMITH	DISTRIBUTION-UNATTEN	69.00	12.47	
12	SODA	DISTRIBUTION-UNATTEN	138.00	7.20	
13	SOUTH FORK	DISTRIBUTION-UNATTEN	69.00	12.47	
14	SPUD	DISTRIBUTION-UNATTEN	46.00	12.47	
15	ST. CHARLES	DISTRIBUTION-UNATTEN	69.00	12.47	
16	SUGAR CITY	DISTRIBUTION-UNATTEN	69.00	12.47	
17	SUNNYDELL	DISTRIBUTION-UNATTEN	69.00	12.47	
18	TANNER	DISTRIBUTION-UNATTEN	46.00	12.47	
19	TARGHEE	DISTRIBUTION-UNATTEN	46.00	12.47	
20	THORNTON	DISTRIBUTION-UNATTEN	69.00	12.47	
21	UCON	DISTRIBUTION-UNATTEN	69.00	12.47	
22	WATKINS	DISTRIBUTION-UNATTEN	69.00	12.47	
23	WEBSTER	DISTRIBUTION-UNATTEN	69.00	12.47	
24	WESTON	DISTRIBUTION-UNATTEN	46.00	12.47	
25	WINDSPER	DISTRIBUTION-UNATTEN	69.00	24.90	
26	Total		4531.00	999.25	
27	NUMBER OF SUBSTATIONS DIST UNATTENDED - 74				
28					
29	MALAD	T/D-UNATTENDED	138.00	46.00	12.47
30	MUD LAKE	T/D-UNATTENDED	69.00	12.47	
31	RIGBY	T/D-UNATTENDED	161.00	12.47	69.00
32	SAINT ANTHONY	T/D-UNATTENDED	69.00	46.00	12.47
33	Total		437.00	116.94	93.94
34	NUMBER OF SUBSTATIONS T/D UNATTENDED - 4				
35					
36	GRACE HYDRO	TRANSMISSION-ATTEND	138.00	46.00	6.60
37	Total		138.00	46.00	6.60
38	NUMBER OF SUBSTATIONS TRANS ATTENDED - 1				
39					
40	AMPS	TRANSMISSION-UNATTEN	230.00	69.00	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
20	1					1
33	2					2
5	1					3
11	1					4
9	1					5
8	1					6
7	1					7
40	2					8
20	1					9
20	1					10
20	1					11
22	1					12
14	1					13
8	1					14
5	1					15
13	1					16
13	1					17
4	1					18
4	1					19
7	1					20
7	1					21
14	1					22
20	1					23
4	1					24
20	1					25
834	76					26
						27
						28
71	4	1				29
14	1					30
189	4					31
40	2					32
314	11	1				33
						34
						35
115	4					36
115	4					37
						38
						39
75	2	1				40

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SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ANTELOPE	TRANSMISSION-UNATTEN	230.00	161.00	
2	ASHTON PLANT	TRANSMISSION-UNATTEN	46.00	2.40	
3	BIG GRASSY	TRANSMISSION-UNATTEN	161.00	69.00	
4	BONNEVILLE	TRANSMISSION-UNATTEN	161.00	69.00	
5	CARIBOU	TRANSMISSION-UNATTEN	138.00	46.00	
6	CONDA	TRANSMISSION-UNATTEN	138.00	46.00	
7	COVE PLANT	TRANSMISSION-UNATTEN	46.00	6.60	
8	FISH CREEK	TRANSMISSION-UNATTEN	161.00	46.00	
9	FRANKLIN	TRANSMISSION-UNATTEN	138.00	46.00	
10	GOSHEN	TRANSMISSION-UNATTEN	345.00	161.00	46.00
11	GREEN CANYON	TRANSMISSION-UNATTEN	138.00	46.00	
12	JEFFERSON	TRANSMISSION-UNATTEN	161.00	69.00	
13	LIFTON HYDRO	TRANSMISSION-UNATTEN	69.00	2.30	
14	ONEIDA	TRANSMISSION-UNATTEN	138.00	12.50	
15	OVID	TRANSMISSION-UNATTEN	138.00	69.00	
16	SCOVILLE	TRANSMISSION-UNATTEN	138.00	69.00	46.00
17	SMITHFIELD	TRANSMISSION-UNATTEN	138.00	46.00	12.47
18	SUGARMILL	TRANSMISSION-UNATTEN	161.00	46.00	69.00
19	TREASURETON	TRANSMISSION-UNATTEN	230.00	138.00	
20	Total		3105.00	1219.80	173.47
21	NUMBER OF SUBSTATIONS TRANS UNATTENDED - 20				
22					
23	Oregon				
24	26TH STREET	DISTRIBUTION-UNATTEN	20.80	4.16	
25	35TH STREET	DISTRIBUTION-UNATTEN	20.80	2.40	
26	AGNESS AVE	DISTRIBUTION-UNATTEN	115.00	12.47	
27	ALDERWOOD	DISTRIBUTION-UNATTEN	69.00	12.47	
28	ARLINGTON	DISTRIBUTION-UNATTEN	69.00	12.47	
29	ATHENA	DISTRIBUTION-UNATTEN	69.00	12.47	
30	BANDON TIE	DISTRIBUTION-UNATTEN	20.80	12.47	
31	BEACON	DISTRIBUTION-UNATTEN	69.00	12.47	
32	BEALL LANE	DISTRIBUTION-UNATTEN	115.00	12.47	
33	BEATTY	DISTRIBUTION-UNATTEN	69.00	12.47	
34	BELKNAP	DISTRIBUTION-UNATTEN	69.00	12.47	
35	BLALOCK	DISTRIBUTION-UNATTEN	69.00	12.47	
36	BLOSS	DISTRIBUTION-UNATTEN	115.00	12.47	
37	BLY	DISTRIBUTION-UNATTEN	69.00	12.47	
38	BOISE CASCADE	DISTRIBUTION-UNATTEN	69.00	11.00	
39	BONANZA	DISTRIBUTION-UNATTEN	69.00	12.47	
40	BROOKHURST	DISTRIBUTION-UNATTEN	115.00	12.47	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
250	1					1
25	3					2
67	1					3
67	1					4
27	1					5
67	1					6
21	4					7
25	3					8
75	1					9
763	8	1				10
67	2					11
233	3					12
6	2					13
40	2					14
30	1					15
76	2					16
63	2					17
168	3					18
533	2					19
2678	45	2				20
						21
						22
						23
5	1					24
30	6					25
25	1					26
25	1					27
5	1					28
9	1					29
8	3	1				30
11	3					31
25	1					32
6	1					33
40	2					34
2	3					35
32	2					36
8	3					37
3	1					38
8	3					39
50	2					40

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	BROOKS-SCANLON	DISTRIBUTION-UNATTEN	69.00	12.47	
2	BROWNSVILLE	DISTRIBUTION-UNATTEN	69.00	20.80	
3	BRYANT	DISTRIBUTION-UNATTEN	69.00	12.47	
4	BUCHANAN	DISTRIBUTION-UNATTEN	115.00	20.80	
5	BUCKAROO	DISTRIBUTION-UNATTEN	69.00	12.47	
6	CAMPBELL	DISTRIBUTION-UNATTEN	115.00	12.47	
7	CANNON BEACH	DISTRIBUTION-UNATTEN	115.00	12.47	
8	CARNES	DISTRIBUTION-UNATTEN	69.00	12.47	
9	CASEBEER	DISTRIBUTION-UNATTEN	69.00	20.80	
10	CAVEMAN	DISTRIBUTION-UNATTEN	115.00	12.47	
11	CHERRY LANE	DISTRIBUTION-UNATTEN	69.00	12.47	
12	CHILOQUIN MARKET	DISTRIBUTION-UNATTEN	69.00	12.47	
13	CHINA HAT	DISTRIBUTION-UNATTEN	69.00	12.47	
14	CIRCLE BLVD	DISTRIBUTION-UNATTEN	115.00	20.80	
15	CLEVELAND AVE	DISTRIBUTION-UNATTEN	69.00	12.47	
16	CLINE FALLS HYDRO	DISTRIBUTION-UNATTEN	12.47	2.40	
17	CLOAKE	DISTRIBUTION-UNATTEN	69.00	20.80	
18	COBURG	DISTRIBUTION-UNATTEN	69.00	20.80	
19	COLISEUM	DISTRIBUTION-UNATTEN	20.80	4.16	
20	COLUMBIA	DSITRIBUTION-UNATTEN	115.00	12.47	57.00
21	COOS RIVER	DISTRIBUTION-UNATTEN	115.00	20.80	
22	COQUILLE	DISTRIBUTION-UNATTEN	115.00	20.80	
23	CREEK	DISTRIBUTION-UNATTEN	69.00	34.50	
24	CROOKED RIVER RANCH	DISTRIBUTION-UNATTEN	69.00	20.80	
25	CROWFOOT	DISTRIBUTION-UNATTEN	115.00	12.47	
26	CULLY	DISTRIBUTION-UNATTEN	115.00	12.47	
27	CULVER	DISTRIBUTION-UNATTEN	69.00	12.47	
28	CUTLER CITY	DISTRIBUTION-UNATTEN	20.80	4.16	
29	DAIRY	DISTRIBUTION-UNATTEN	69.00	12.47	
30	DALLAS	DISTRIBUTION-UNATTEN	115.00	20.80	
31	DALREED	DISTRIBUTION-UNATTEN	230.00	34.50	
32	DESCHUTES	DISTRIBUTION-UNATTEN	69.00	12.47	
33	DEVILS LAKE	DISTRIBUTION-UNATTEN	115.00	20.80	
34	DIXON	DISTRIBUTION-UNATTEN	115.00	4.16	
35	DODGE BRIDGE	DISTRIBUTION-UNATTEN	69.00	20.80	
36	EAST VALLEY	DISTRIBUTION-UNATTEN	115.00	12.47	
37	EMPIRE	DISTRIBUTION-UNATTEN	115.00	20.80	
38	ENTERPRISE	DISTRIBUTION-UNATTEN	69.00	12.47	
39	FERN HILL	DISTRIBUTION-UNATTEN	115.00	12.47	
40	FIELDER CREEK	DISTRIBUTION-UNATTEN	115.00	20.80	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
20	1					1
13	1					2
34	2					3
40	2					4
34	2					5
20	1					6
13	1					7
9	3					8
20	1					9
45	2					10
25	1					11
5	3					12
25	1					13
80	2					14
45	2					15
1	3					16
20	1					17
1	3					18
9	2					19
55	2	1				20
20	1					21
40	2					22
5	1					23
25	2					24
20	1					25
25	1					26
13	1					27
2	3					28
25	1					29
50	2					30
75	3					31
13	1					32
50	2					33
7	1					34
13	1					35
45	2					36
20	1					37
19	2					38
13	1					39
25	1					40

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	FOOTHILLS	DISTRIBUTION-UNATTEN	69.00	12.47	
2	FRALEY	DISTRIBUTION-UNATTEN	69.00	12.47	
3	GARDEN VALLEY	DISTRIBUTION-UNATTEN	69.00	20.80	
4	GAZLEY	DISTRIBUTION-UNATTEN	69.00	12.47	
5	GEARHART	DISTRIBUTION-UNATTEN	12.47	4.16	
6	GLENDALE	DISTRIBUTION-UNATTEN	230.00	12.47	
7	GLENEDEN	DISTRIBUTION-UNATTEN	20.80	4.16	
8	GLIDE	DISTRIBUTION-UNATTEN	115.00	12.47	
9	GOLD HILL	DISTRIBUTION-UNATTEN	69.00	12.47	
10	GORDON HOLLOW	DISTRIBUTION-UNATTEN	69.00	12.47	
11	GOSHEN	DISTRIBUTION-UNATTEN	115.00	20.80	
12	GRANT STREET	DISTRIBUTION-UNATTEN	115.00	20.80	
13	GRASS VALLEY	DISTRIBUTION-UNATTEN	20.80	4.16	
14	GREEN	DISTRIBUTION-UNATTEN	69.00	12.47	
15	GRIFFIN CREEK	DISTRIBUTION-UNATTEN	115.00	12.47	
16	HAMAKER	DISTRIBUTION-UNATTEN	69.00	12.47	
17	HARRISBURG	DISTRIBUTION-UNATTEN	69.00	20.80	
18	HENLEY	DISTRIBUTION-UNATTEN	69.00	12.47	
19	HERMISTON	DISTRIBUTION-UNATTEN	69.00	12.47	
20	HILLVIEW	DISTRIBUTION-UNATTEN	115.00	20.80	
21	HINKLE	DISTRIBUTION-UNATTEN	69.00	12.47	
22	HOLLADAY	DISTRIBUTION-UNATTEN	115.00	12.47	
23	HOLLYWOOD	DISTRIBUTION-UNATTEN	115.00	12.47	
24	HOOD RIVER	DISTRIBUTION-UNATTEN	69.00	12.47	
25	HORNET	DISTRIBUTION-UNATTEN	69.00	12.47	
26	INDEPENDENCE	DISTRIBUTION-UNATTEN	69.00	20.80	
27	JACKSONVILLE	DISTRIBUTION-UNATTEN	115.00	12.47	69.00
28	JEFFERSON	DISTRIBUTION-UNATTEN	69.00	20.80	
29	JEROME PRAIRIE	DISTRIBUTION-UNATTEN	115.00	12.47	
30	JORDAN POINT	DISTRIBUTION-UNATTEN	115.00	12.47	
31	JOSEPH	DISTRIBUTION-UNATTEN	20.80	12.47	
32	JUNCTION CITY	DISTRIBUTION-UNATTEN	69.00	20.80	
33	KENWOOD	DISTRIBUTION-UNATTEN	69.00	12.47	
34	KILLINGWORTH	DISTRIBUTION-UNATTEN	69.00	12.47	
35	KNAPPA SVENSEN	DISTRIBUTION-UNATTEN	115.00	12.47	
36	LAKEPORT	DISTRIBUTION-UNATTEN	69.00	12.47	
37	LAKEVIEW	DISTRIBUTION-UNATTEN	69.00	12.47	
38	LANCASTER	DISTRIBUTION-UNATTEN	69.00	20.80	
39	LEBANON	DISTRIBUTION-UNATTEN	115.00	20.80	
40	LINCOLN	DISTRIBUTION-UNATTEN	115.00	12.47	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
21	4					1
5	3					2
20	1					3
8	3					4
8	3					5
25	2					6
5	1					7
13	1					8
11	3					9
6	1					10
20	1					11
45	2					12
1	4					13
25	1					14
20	1					15
8	3					16
13	1					17
6	3					18
40	2					19
45	2					20
20	1					21
75	3					22
50	2					23
40	2					24
20	1					25
20	1					26
75	2					27
13	1					28
20	1					29
20	1					30
6	1	1				31
25	2					32
3	3					33
40	2					34
6	1					35
50	2					36
9	3					37
13	3					38
40	2					39
105	3					40

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	LOCKHART	DISTRIBUTION-UNATTEN	115.00	20.80	
2	LYONS	DISTRIBUTION-UNATTEN	69.00	20.80	
3	MADRAS	DISTRIBUTION-UNATTEN	69.00	12.47	
4	MALLORY	DISTRIBUTION-UNATTEN	115.00	12.47	
5	MARYS RIVER	DISTRIBUTION-UNATTEN	115.00	20.80	
6	MEDCO	DISTRIBUTION-UNATTEN	115.00	12.47	
7	MEDFORD	DISTRIBUTION-UNATTEN	69.00	12.47	
8	MERLIN	DISTRIBUTION-UNATTEN	115.00	12.47	
9	MERRILL	DISTRIBUTION-UNATTEN	69.00	12.47	
10	MINAM	DISTRIBUTION-UNATTEN	69.00	12.47	
11	MODOC	DISTRIBUTION-UNATTEN	69.00	12.47	
12	MORO	DISTRIBUTION-UNATTEN	20.80	2.40	
13	MURDER CREEK	DISTRIBUTION-UNATTEN	115.00	20.80	
14	MYRTLE CREEK	DISTRIBUTION-UNATTEN	69.00	12.47	
15	MYRTLE POINT	DISTRIBUTION-UNATTEN	115.00	20.80	
16	NELSCOTT	DISTRIBUTION-UNATTEN	20.80	4.16	
17	NEW O'BRIEN	DISTRIBUTION-UNATTEN	115.00	12.47	
18	OAK KNOLL	DISTRIBUTION-UNATTEN	115.00	12.47	
19	OAKLAND	DISTRIBUTION-UNATTEN	115.00	12.47	
20	ORCHARD STREET	DISTRIBUTION-UNATTEN	12.47	4.16	
21	OVERPASS	DISTRIBUTION-UNATTEN	69.00	12.47	
22	PALLETTE	DISTRIBUTION-UNATTEN	69.00	20.80	
23	PARK STREET	DISTRIBUTION-UNATTEN	115.00	12.47	
24	PARKROSE	DISTRIBUTION-UNATTEN	57.00	12.47	
25	PENDLETON	DISTRIBUTION-UNATTEN	69.00	12.47	
26	PILOT ROCK	DISTRIBUTION-UNATTEN	69.00	12.47	
27	POWELL BUTTE	DISTRIBUTION-UNATTEN	115.00	12.47	
28	PRINEVILLE	DISTRIBUTION-UNATTEN	115.00	12.47	
29	PROVOLT	DISTRIBUTION-UNATTEN	69.00	12.47	
30	QUEEN AVE	DISTRIBUTION-UNATTEN	69.00	20.80	
31	RED BLANKET	DISTRIBUTION-UNATTEN	69.00	4.16	
32	REDMOND	DISTRIBUTION-UNATTEN	115.00	12.47	
33	RICH MANUFACTURING	DISTRIBUTION-UNATTEN	57.00	12.47	
34	RIDDLE	DISTRIBUTION-UNATTEN	69.00	12.47	
35	RIDDLE VENEER	DISTRIBUTION-UNATTEN	69.00	12.47	
36	ROGUE RIVER	DISTRIBUTION-UNATTEN	69.00	12.47	
37	ROSEBURG	DISTRIBUTION-UNATTEN	115.00	20.80	
38	ROSS AVE	DISTRIBUTION-UNATTEN	69.00	12.47	
39	RUCH	DISTRIBUTION-UNATTEN	69.00	12.47	
40	RUNNING Y	DISTRIBUTION-UNATTEN	69.00	20.80	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
40	2					1
9	1					2
25	2					3
25	1					4
20	1					5
20	1					6
79	14					7
45	2					8
17	6					9
	1					10
6	3					11
2	3					12
100	4					13
14	1					14
9	1					15
4	1					16
9	1					17
45	2					18
8	1					19
2	3					20
45	2					21
1	1	1				22
40	2					23
39	2					24
46	7	1				25
22	2					26
6	1					27
50	2					28
11	3					29
50	2					30
2	3					31
50	2					32
8	1					33
14	1					34
25	1					35
25	2					36
50	2					37
9	3					38
9	1					39
9	1					40

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	RUSSELLVILLE	DISTRIBUTION-UNATTEN	115.00	12.47	
2	SAGE ROAD	DISTRIBUTION-UNATTEN	115.00	12.47	
3	SCENIC	DISTRIBUTION-UNATTEN	115.00	12.47	69.00
4	SCIO	DISTRIBUTION-UNATTEN	69.00	12.47	
5	SEASIDE	DISTRIBUTION-UNATTEN	115.00	12.47	
6	SELMA	DISTRIBUTION-UNATTEN	115.00	12.47	
7	SHASTA WAY	DISTRIBUTION-UNATTEN	12.47	4.16	
8	SHEVLIN PARK	DISTRIBUTION-UNATTEN	69.00	12.50	
9	SIMTAG BOOSTER PUMP	DISTRIBUTION-UNATTEN	34.50	4.16	
10	SOUTH DUNES	DISTRIBUTION-UNATTEN	115.00	12.47	
11	SOUTHGATE	DISTRIBUTION-UNATTEN	69.00	20.80	
12	SPRAGUE RIVER	DISTRIBUTION-UNATTEN	69.00	12.47	
13	STATE STREET	DISTRIBUTION-UNATTEN	115.00	20.80	
14	STAYTON	DISTRIBUTION-UNATTEN	69.00	12.47	
15	STEAMBOAT	DISTRIBUTION-UNATTEN	115.00	7.20	
16	STEVENS ROAD	DISTRIBUTION-UNATTEN	115.00	20.80	
17	SUTHERLIN	DISTRIBUTION-UNATTEN	115.00	12.47	
18	SWEET HOME	DISTRIBUTION-UNATTEN	115.00	20.80	
19	TAKELMA	DISTRIBUTION-UNATTEN	115.00	20.80	
20	TALENT	DISTRIBUTION-UNATTEN	69.00	12.47	
21	TEXUM	DISTRIBUTION-UNATTEN	69.00	12.47	
22	TILLER	DISTRIBUTION-UNATTEN	115.00	12.47	
23	TOLO	DISTRIBUTION-UNATTEN	69.00	12.47	
24	UMAPINE	DISTRIBUTION-UNATTEN	69.00	12.47	
25	UMATILLA	DISTRIBUTION-UNATTEN	69.00	12.47	
26	US PLYWOOD	DISTRIBUTION-UNATTEN	20.80	4.16	
27	VERNON	DISTRIBUTION-UNATTEN	69.00	12.47	
28	VILAS	DISTRIBUTION-UNATTEN	115.00	12.47	
29	VILLAGE GREEN	DISTRIBUTION-UNATTEN	115.00	20.80	
30	VINE STREET	DISTRIBUTION-UNATTEN	69.00	20.80	
31	WALLOWA	DISTRIBUTION-UNATTEN	69.00	12.47	
32	WARM SPRINGS	DISTRIBUTION-UNATTEN	69.00	20.80	
33	WARRENTON	DISTRIBUTION-UNATTEN	115.00	12.47	
34	WASCO	DISTRIBUTION-UNATTEN	20.80	4.16	
35	WECOMA BEACH	DISTRIBUTION-UNATTEN	20.80	4.16	
36	WESTERN KRAFT	DISTRIBUTION-UNATTEN	115.00	12.47	
37	WESTON	DISTRIBUTION-UNATTEN	69.00	12.47	
38	WESTSIDE HYDRO	DISTRIBUTION-UNATTEN	69.00	12.47	
39	WEYERHAUSER	DISTRIBUTION-UNATTEN	69.00	12.47	
40	WHITE CITY	DISTRIBUTION-UNATTEN	115.00	12.47	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
45	2					1
40	2					2
70	3					3
8	1					4
40	2					5
9	1					6
2	3					7
25	1					8
19	2					9
9	1					10
20	1					11
7	3					12
40	2					13
55	2					14
	1					15
25	1					16
13	1					17
42	2					18
13	1					19
50	2					20
17	6					21
1	1					22
11	1					23
13	1					24
25	2					25
13	2					26
50	2					27
25	1					28
40	2					29
22	4					30
7	1					31
13	3					32
25	2					33
3	3					34
3	1					35
50	2					36
22	2					37
23	9					38
40	2					39
60	3					40

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	WILLOW COVE	DISTRIBUTION-UNATTEN	34.50	4.16	
2	WINSTON	DISTRIBUTION-UNATTEN	69.00	12.47	
3	YOUNGS BAY	DISTRIBUTION-UNATTEN	115.00	12.47	
4	Total		14924.28	2460.31	195.00
5	NUMBER OF SUBSTATIONS DIST UNATTENDED - 180				
6					
7	ALBINA	T/D-UNATTENDED	115.00	12.47	69.00
8	APPLEGATE	T/D-UNATTENDED	115.00	69.00	12.47
9	ASHLAND	T/D-UNATTENDED	115.00	69.00	12.47
10	BEND PLANT	T/D-UNATTENDED	69.00	4.16	12.47
11	CAVE JUNCTION	T/D-UNATTENDED	115.00	12.47	69.00
12	HAZELWOOD	T/D-UNATTENDED	115.00	69.00	12.47
13	KNOTT	T/D- UNATTENDED	115.00	12.47	57.00
14	MILE HI	T/D-UNATTENDED	115.00	69.00	12.47
15	PILOT BUTTE	T/D-UNATTENDED	230.00	69.00	12.47
16	WINCHESTER	T/D-UNATTENDED	115.00	12.47	69.00
17	Total		1219.00	399.04	338.82
18	NUMBER OF SUBSTATIONS T/D UNATTENDED - 10				
19					
20	CLEARWATER #1 HYDRO PLANT	TRANSMISSION-ATTEND	138.00	6.90	
21	CLEARWATER #2 HYDRO PLANT	TRANSMISSION-ATTEND	138.00	12.00	
22	FISH CREEK HYDRO	TRANSMISSION-ATTEND	115.00	6.90	
23	JC BOYLE HYDRO	TRANSMISSION-ATTEND	230.00	11.00	
24	LEMOLO #1 HYDRO	TRANSMISSION-ATTEND	115.00	12.47	
25	LEMOLO #2 HYDRO	TRANSMISSION-ATTEND	115.00	12.00	
26	PROSPECT 1 HYDRO	TRANSMISSION-ATTEND	69.00	2.30	
27	PROSPECT 2 HYDRO	TRANSMISSION-ATTEND	69.00	6.60	
28	PROSPECT 3 HYDRO	TRANSMISSION-ATTEND	69.00	12.47	
29	TOKETEE HYDRO	TRANSMISSION-ATTEND	115.00	6.90	
30	Total		1173.00	89.54	
31	NUMBER OF SUBSTATIONS TRANS ATTENDED - 10				
32					
33	BEND PLANT	TRANSMISSION-UNATTEN	4.16	2.40	
34	CALAPOOYA	TRANSMISSION-UNATTEN	230.00	69.00	
35	CHILOQUIN	TRANSMISSION-UNATTEN	230.00	115.00	69.00
36	COLD SPRINGS	TRANSMISSION-UNATTEN	230.00	69.00	
37	COVE	TRANSMISSION-UNATTEN	230.00	69.00	
38	DAYS CREEK	TRANSMISSION-UNATTEN	115.00	69.00	
39	DIAMOND HILL	TRANSMISSION-UNATTEN	230.00	69.00	
40	DIXONVILLE 115/230	TRANSMISSION-UNATTEN	230.00	115.00	69.00

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
28	3					1
23	3					2
37	2					3
4379	364	5				4
						5
						6
177	9					7
65	2					8
70	2					9
23	3					10
70	2					11
132	4					12
187	8					13
39	4					14
400	4					15
75	5					16
1238	43					17
						18
						19
17	3					20
31	3					21
13	3					22
89	2	1				23
48	7	1				24
40	4					25
5	3					26
40	6	1				27
10	6					28
50	9					29
343	46	3				30
						31
						32
3	3					33
75	1					34
119	4					35
60	1					36
67	3					37
50	1					38
75	1					39
344	6					40

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	DIXONVILLE 500	TRANSMISSION-UNATTEN	500.00	230.00	
2	EAGLE POINT HYDRO	TRANSMISSION-UNATTEN	115.00	2.40	
3	EAST SIDE HYDRO	TRANSMISSION-UNATTEN	46.00	12.47	
4	FISH HOLE	TRANSMISSION-UNATTEN	115.00	69.00	
5	FRY	TRANSMISSION-UNATTEN	230.00	115.00	
6	GRANTS PASS	TRANSMISSION-UNATTEN	230.00	115.00	69.00
7	GREEN SPRINGS PLANT	TRANSMISSION-UNATTEN	115.00	69.00	
8	HURRICANE	TRANSMISSION-UNATTEN	230.00	69.00	2.40
9	ISTHMUS	TRANSMISSION-UNATTEN	230.00	115.00	
10	KENNEDY	TRANSMISSION-UNATTEN	69.00	57.00	
11	KLAMATH FALLS	TRANSMISSION-UNATTEN	230.00	69.00	
12	LONE PINE	TRANSMISSION-UNATTEN	230.00	115.00	69.00
13	MERIDIAN	TRANSMISSION-UNATTEN	500.00	230.00	
14	MONPAC	TRANSMISSION-UNATTEN	115.00	69.00	
15	PONDEROSA	TRANSMISSION-UNATTEN	230.00	115.00	
16	POWERDALE PLANT	TRANSMISSION-UNATTEN	69.00	7.20	
17	PROSPECT CENTRAL	TRANSMISSION-UNATTEN	115.00	69.00	
18	ROBERTS CREEK	TRANSMISSION-UNATTEN	115.00	69.00	
19	SLIDE CREEK HYDRO	TRANSMISSION-UNATTEN	115.00	7.00	
20	SODA SPRINGS HYDRO	TRANSMISSION-UNATTEN	115.00	7.00	
21	TROUTDALE	TRANSMISSION-UNATTEN	230.00	115.00	69.00
22	TUCKER	TRANSMISSION-UNATTEN	115.00	69.00	
23	WALLOWA FALLS HYDRO	TRANSMISSION-UNATTEN	20.80		
24	Total		5578.96	2372.47	347.40
25	NUMBER OF SUBSTATIONS TRANS UNATTEND - 31				
26					
27	Utah				
28	106TH SOUTH	DISTRIBUTION-UNATTEN	138.00	12.47	
29	118TH SOUTH	DISTRIBUTION-UNATTEN	138.00	12.47	
30	70TH SOUTH	DISTRIBUTION-UNATTEN	138.00	12.47	
31	ALTAVIEW	DISTRIBUTION-UNATTEN	46.00	12.47	
32	AMALGA	DISTRIBUTION-UNATTEN	46.00	12.47	
33	AMERICAN FORK	DISTRIBUTION-UNATTEN	138.00	12.47	
34	ARAGONITE	DISTRIBUTION-UNATTEN	46.00	7.20	
35	AURORA	DISTRIBUTION-UNATTEN	46.00	12.47	
36	BANGERTER	DISTRIBUTION-UNATTEN	138.00	12.47	
37	BEAR RIVER	DISTRIBUTION-UNATTEN	46.00	12.47	
38	BENJAMIN	DISTRIBUTION-UNATTEN	46.00	12.47	
39	BINGHAM	DISTRIBUTION-UNATTEN	46.00	12.47	
40	BLUE CREEK	DISTRIBUTION-UNATTEN	46.00	12.47	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
650	3	1				1
3	1					2
3	3					3
7	3					4
500	2					5
458	4					6
19	3					7
29	2					8
250	1					9
33	1					10
251	6	1				11
733	10					12
1300	6	1				13
50	1					14
250	1					15
8	3	1				16
47	4					17
50	1					18
21	3					19
13	3					20
500	3					21
100	2					22
2	3					23
6070	89	4				24
						25
						26
						27
30	1					28
30	1					29
	1					30
45	2					31
11	1					32
30	1					33
1	1					34
3	1					35
50	1					36
17	2					37
2	1					38
11	1					39
2	3					40

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	BLUFF	DISTRIBUTION-UNATTEN	69.00	12.47	
2	BLUFFDALE	DISTRIBUTION-UNATTEN	46.00	12.47	
3	BOTHWELL	DISTRIBUTION-UNATTEN	46.00	12.47	
4	BOX ELDER	DISTRIBUTION-UNATTEN	46.00	12.47	
5	BRIAN HEAD	DISTRIBUTION-UNATTEN	46.00	12.47	
6	BRICKYARD	DISTRIBUTION-UNATTEN	46.00	12.47	
7	BRIGHTON	DISTRIBUTION-UNATTEN	46.00	24.90	
8	BROOKLAWN	DISTRIBUTION-UNATTEN	46.00	12.47	
9	BRUNSWICK	DISTRIBUTION-UNATTEN	46.00	12.47	
10	BURTON	DISTRIBUTION-UNATTEN	34.50	12.47	
11	BUSH	DISTRIBUTION-UNATTEN	46.00	12.47	
12	CANNON	DISTRIBUTION-UNATTEN	46.00	12.47	
13	CANYONLANDS	DISTRIBUTION-UNATTEN	69.00	12.47	
14	CAPITOL	DISTRIBUTION-UNATTEN	46.00	12.47	
15	CARBIDE	DISTRIBUTION-UNATTEN	46.00	7.20	
16	CARBONVILLE	DISTRIBUTION-UNATTEN	46.00	12.47	
17	CASTO SUBSTATION	DISTRIBUTION-UNATTEN	46.00	12.47	
18	CENTENNIAL	DISTRIBUTION-UNATTEN	138.00	12.47	
19	CENTERVILLE	DISTRIBUTION-UNATTEN	46.00	12.47	
20	CENTRAL	DISTRIBUTION-UNATTEN	46.00	12.47	
21	CHAPEL HILL	DISTRIBUTION-UNATTEN	138.00	12.47	
22	CHERRYWOOD	DISTRIBUTION-UNATTEN	138.00	12.47	
23	CIRCLEVILLE	DISTRIBUTION-UNATTEN	69.00	12.47	
24	CLEAR CREEK	DISTRIBUTION-UNATTEN	46.00	12.47	
25	CLEAR LAKE	DISTRIBUTION-UNATTEN	46.00	12.47	
26	CLEARFIELD SOUTH	DISTRIBUTION-UNATTEN	138.00	12.47	
27	CLEARFIELD	DISTRIBUTION-UNATTEN	46.00	12.47	
28	CLINTON	DISTRIBUTION-UNATTEN	138.00	12.47	
29	CLIVE	DISTRIBUTION-UNATTEN	46.00	12.47	
30	COALVILLE	DISTRIBUTION-UNATTEN	46.00	12.47	
31	COLD WATER CANYON	DISTRIBUTION-UNATTEN	138.00	12.47	
32	COLEMAN	DISTRIBUTION-UNATTEN	138.00	69.00	12.47
33	COLTON WELL	DISTRIBUTION-UNATTEN	46.00	12.47	
34	CORINNE	DISTRIBUTION-UNATTEN	46.00	12.47	
35	COVE FORT	DISTRIBUTION-UNATTEN	46.00	12.47	
36	CRESCENT JUNCTION	DISTRIBUTION-UNATTEN	46.00	7.20	
37	CROSS HOLLOW	DISTRIBUTION-UNATTEN	138.00	12.47	
38	CUDAHY	DISTRIBUTION-UNATTEN	138.00	12.47	
39	DAMMERON VALLEY	DISTRIBUTION-UNATTEN	34.50	12.47	
40	DECKER LAKE	DISTRIBUTION-UNATTEN	138.00	12.47	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
1	3					1
9	1					2
4	1					3
14	1					4
14	1					5
9	1					6
26	2					7
6	1					8
60	3					9
4	1					10
9	1					11
13	1					12
1	1					13
20	1					14
3	1					15
6	1					16
25	1					17
40	2					18
22	1					19
2	1					20
30	1					21
25	1					22
3	1					23
4	1					24
	3					25
60	2					26
19	2					27
50	2					28
4	1					29
20	2					30
30	1					31
106	4					32
1	3					33
3	1					34
2	3					35
1	1					36
22	1					37
22	1					38
42	1					39
55	2					40

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SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	DELLE	DISTRIBUTION-UNATTEN	46.00	12.47	
2	DELTA	DISTRIBUTION-UNATTEN	46.00	12.47	
3	DESERET	DISTRIBUTION-UNATTEN	46.00	4.16	
4	DEWEYVILLE	DISTRIBUTION-UNATTEN	46.00	12.47	
5	DIMPLE DELL	DISTRIBUTION-UNATTEN	138.00	12.47	
6	DIXIE DEER	DISTRIBUTION-UNATTEN	34.50	12.47	
7	DRAPER	DISTRIBUTION-UNATTEN	46.00	12.47	
8	DUMAS	DISTRIBUTION-UNATTEN	138.00	12.47	
9	EAST BENCH	DISTRIBUTION-UNATTEN	138.00	12.47	
10	EAST HYRUM	DISTRIBUTION-UNATTEN	46.00	12.47	
11	EAST LAYTON	DISTRIBUTION-UNATTEN	138.00	12.47	
12	EAST MILLCREEK	DISTRIBUTION-UNATTEN	46.00	12.47	
13	EDEN	DISTRIBUTION-UNATTEN	46.00	12.47	
14	ELBERTA	DISTRIBUTION-UNATTEN	46.00	12.47	
15	ELK MEADOWS	DISTRIBUTION-UNATTEN	46.00	12.47	
16	ELSINORE	DISTRIBUTION-UNATTEN	46.00	12.47	
17	EMERY CITY	DISTRIBUTION-UNATTEN	69.00	12.47	
18	EMIGRATION	DISTRIBUTION-UNATTEN	46.00	12.47	
19	ENOCH	DISTRIBUTION-UNATTEN	138.00	12.47	
20	ENTERPRISE VALLEY	DISTRIBUTION-UNATTEN	138.00	12.47	
21	EUREKA	DISTRIBUTION-UNATTEN	46.00	12.47	
22	FARMINGTON	DISTRIBUTION-UNATTEN	138.00	12.47	
23	FAYETTE	DISTRIBUTION-UNATTEN	46.00	12.47	
24	FERRON	DISTRIBUTION-UNATTEN	46.00	12.47	
25	FIELDING	DISTRIBUTION-UNATTEN	46.00	12.00	
26	FIFTH WEST	DISTRIBUTION-UNATTEN	138.00	12.47	
27	FLUX	DISTRIBUTION-UNATTEN	46.00	12.47	
28	FOOL CREEK	DISTRIBUTION-UNATTEN	46.00	12.47	
29	FOUNTAIN GREEN	DISTRIBUTION-UNATTEN	46.00	12.47	
30	FREEDOM	DISTRIBUTION-UNATTEN	46.00	7.20	
31	FRUIT HEIGHTS	DISTRIBUTION-UNATTEN	46.00	12.47	
32	GATEWAY	DISTRIBUTION-UNATTEN	69.00	12.47	
33	GORDON AVENUE	DISTRIBUTION-UNATTEN	138.00	12.50	
34	GOSHEN	DISTRIBUTION-UNATTEN	46.00	12.47	
35	GRANGER	DISTRIBUTION-UNATTEN	46.00	12.47	
36	GRANTSVILLE	DISTRIBUTION-UNATTEN	46.00	12.47	
37	GREEN RIVER	DISTRIBUTION-UNATTEN	46.00	12.47	
38	GROW	DISTRIBUTION-UNATTEN	138.00	12.47	46.00
39	GUNLOCK HYDRO	DISTRIBUTION-UNATTEN	34.50	2.30	
40	GUNNISON	DISTRIBUTION-UNATTEN	46.00	12.47	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
6	1					1
23	2					2
2	1					3
4	1					4
60	2					5
2	1					6
23	2					7
60	2					8
30	1					9
6	1					10
30	1					11
20	1					12
12	2					13
5	1					14
3	1					15
2	1					16
3	3					17
25	1					18
14	1					19
10	1					20
3	1					21
30	1					22
1	2					23
5	1					24
6	1					25
30	1					26
4	1					27
2	1					28
2	1					29
	1					30
22	1					31
28	2	1				32
30	1					33
2	1					34
43	2					35
10	1					36
5	2					37
72	3					38
1	1					39
11	1					40

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	HAMILTON	DISTRIBUTION-UNATTEN	34.50	12.47	
2	HAMMER	DISTRIBUTION-UNATTEN	138.00	12.47	
3	HAVASU	DISTRIBUTION-UNATTEN	69.00	12.47	
4	HELPER CITY	DISTRIBUTION-UNATTEN	46.00	4.16	
5	HENEFER	DISTRIBUTION-UNATTEN	46.00	12.47	
6	HIAWATHA	DISTRIBUTION-UNATTEN	46.00	4.16	
7	HIGHLAND DIST	DISTRIBUTION-UNATTEN	46.00	12.47	
8	HOGGARD	DISTRIBUTION-UNATTEN	138.00	12.47	
9	HOGLE	DISTRIBUTION-UNATTEN	46.00	12.47	
10	HOLDEN	DISTRIBUTION-UNATTEN	46.00	12.47	
11	HOLLADAY	DISTRIBUTION-UNATTEN	46.00	12.47	
12	HUNTER	DISTRIBUTION-UNATTEN	46.00	12.47	
13	HUNTINGTON CITY	DISTRIBUTION-UNATTEN	69.00	12.47	
14	HURRICANE FIELDS	DISTRIBUTION-UNATTEN	34.50	12.47	
15	IRON MOUNTAIN	DISTRIBUTION-UNATTEN	34.50	7.20	
16	IRON SPRINGS	DISTRIBUTION-UNATTEN	34.50	12.47	
17	IRONTON	DISTRIBUTION-UNATTEN	46.00	12.47	
18	IVINS	DISTRIBUTION-UNATTEN	34.50	12.47	
19	JORDAN NARROWS	DISTRIBUTION-UNATTEN	46.00	2.40	
20	JORDAN PARK	DISTRIBUTION-UNATTEN	138.00	12.47	
21	JORDANELLE	DISTRIBUTION-UNATTEN	138.00	12.47	
22	JUAB	DISTRIBUTION-UNATTEN	46.00	12.47	
23	JUNCTION	DISTRIBUTION-UNATTEN	69.00	12.47	
24	KAIBAB	DISTRIBUTION-UNATTEN	69.00	12.47	
25	KAMAS	DISTRIBUTION-UNATTEN	46.00	12.47	
26	KANARRAVILLE	DISTRIBUTION-UNATTEN	34.50	12.47	
27	KEARNS	DISTRIBUTION-UNATTEN	138.00	12.47	
28	KENSINGTON	DISTRIBUTION-UNATTEN	46.00	4.16	
29	LAKE PARK	DISTRIBUTION-UNATTEN	138.00	12.47	
30	LARK	DISTRIBUTION-UNATTEN	46.00	12.47	
31	LASAL	DISTRIBUTION-UNATTEN	69.00	12.47	
32	LAYTON	DISTRIBUTION-UNATTEN	46.00	12.47	
33	LEGRANDE	DISTRIBUTION-UNATTEN	46.00	12.47	
34	LINCOLN	DISTRIBUTION-UNATTEN	46.00	12.47	
35	LINDON	DISTRIBUTION-UNATTEN	46.00	12.47	
36	LISBON	DISTRIBUTION-UNATTEN	69.00	12.47	
37	LITTLE MOUNTAIN	DISTRIBUTION-UNATTEN	46.00	12.47	
38	LOAFER	DISTRIBUTION-UNATTEN	46.00	12.47	
39	LONE TREE	DISTRIBUTION-UNATTEN	34.50	12.47	
40	LOWER BEAVER	DISTRIBUTION-UNATTEN	46.00	6.60	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
1	3					1
60	2					2
3	1					3
3	3					4
1	3					5
1	3					6
25	1					7
50	2					8
22	1					9
4	1					10
32	2					11
22	1					12
13	2					13
1	3					14
1	1					15
5	3					16
2	1					17
22	1					18
13	2					19
30	1					20
30	1					21
2	3					22
3	1					23
5	1					24
7	1					25
1	3					26
60	2					27
7	1					28
53	2					29
6	1					30
5	1					31
40	2					32
2	1					33
20	1					34
20	1					35
4	1					36
20	1					37
	1					38
20	1					39
1	3					40

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	LYNNDYL	DISTRIBUTION-UNATTEN	46.00	12.47	
2	MAESER	DISTRIBUTION-UNATTEN	69.00	12.47	
3	MAGNA	DISTRIBUTION-UNATTEN	138.00	12.47	
4	MANILA	DISTRIBUTION-UNATTEN	46.00	12.47	
5	MANTUA	DISTRIBUTION-UNATTEN	46.00	12.47	
6	MAPLETON	DISTRIBUTION-UNATTEN	46.00	12.47	
7	MARRIOTT	DISTRIBUTION-UNATTEN	46.00	12.47	
8	MARYSVALE	DISTRIBUTION-UNATTEN	46.00	12.47	
9	MATHIS	DISTRIBUTION-UNATTEN	46.00	12.47	
10	MCCORNICK	DISTRIBUTION-UNATTEN	46.00	12.47	
11	MCKAY	DISTRIBUTION-UNATTEN	46.00	12.47	
12	MEADOWBROOK	DISTRIBUTION-UNATTEN	138.00	12.47	46.00
13	MEDICAL	DISTRIBUTION-UNATTEN	46.00	12.47	
14	MELLING	DISTRIBUTION-UNATTEN	34.50	4.16	
15	MIDLAND	DISTRIBUTION-UNATTEN	138.00	12.47	
16	MIDVALE	DISTRIBUTION-UNATTEN	46.00	12.47	
17	MILFORD	DISTRIBUTION-UNATTEN	46.00	12.47	
18	MILFORD TV	DISTRIBUTION-UNATTEN	46.00	7.20	
19	MINERSVILLE	DISTRIBUTION-UNATTEN	46.00	12.47	
20	MOAB CITY	DISTRIBUTION-UNATTEN	69.00	12.47	
21	MONTEZUMA	DISTRIBUTION-UNATTEN	69.00	12.47	
22	MOORE	DISTRIBUTION-UNATTEN	69.00	12.47	
23	MORGAN	DISTRIBUTION-UNATTEN	46.00	4.16	
24	MORONI	DISTRIBUTION-UNATTEN	46.00	12.47	
25	MORTON COURT	DISTRIBUTION-UNATTEN	138.00	12.47	
26	MOUNTAIN DELL	DISTRIBUTION-UNATTEN	46.00	12.47	
27	MOUNTAIN GREEN	DISTRIBUTION-UNATTEN	46.00	12.47	
28	MYTON	DISTRIBUTION-UNATTEN	69.00	12.47	
29	NEW HARMONY	DISTRIBUTION-UNATTEN	69.00	12.47	
30	NEWGATE	DISTRIBUTION-UNATTEN	46.00	12.47	
31	NORTH BENCH	DISTRIBUTION-UNATTEN	46.00	12.47	
32	NORTH CEDAR	DISTRIBUTION-UNATTEN	34.50	4.16	
33	NORTH FIELDS	DISTRIBUTION-UNATTEN	46.00	12.47	
34	NORTH OGDEN	DISTRIBUTION-UNATTEN	46.00	12.47	
35	NORTH SALT LAKE	DISTRIBUTION-UNATTEN	46.00	12.47	
36	NORTHEAST	DISTRIBUTION-UNATTEN	46.00	12.47	
37	NORTHRIDGE	DISTRIBUTION-UNATTEN	46.00	12.47	
38	OAKLAND AVE	DISTRIBUTION-UNATTEN	46.00	12.47	
39	OAKLEY	DISTRIBUTION-UNATTEN	46.00	12.47	
40	OGDEN DEFENSE DEPOT	DISTRIBUTION-UNATTEN	46.00	12.47	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
4	1					1
13	1					2
30	1					3
22	1					4
2	1					5
14	1					6
20	1					7
2	3					8
9	1					9
6	1					10
20	1					11
42	2					12
58	4					13
5	1					14
30	1					15
25	1					16
14	1					17
1	1					18
2	1					19
19	2					20
13	1					21
3	1					22
3	1					23
6	1					24
25	1					25
5	1					26
6	1					27
6	1					28
7	1					29
20	1					30
25	1					31
5	1					32
2	1					33
22	1					34
13	1					35
45	10					36
14	1					37
24	2					38
6	1					39
11	5	3				40

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	OLYMPUS	DISTRIBUTION-UNATTEN	46.00	12.47	
2	OPHIR	DISTRIBUTION-UNATTEN	46.00	12.47	
3	ORANGE	DISTRIBUTION-UNATTEN	46.00	12.47	
4	ORANGEVILLE	DISTRIBUTION-UNATTEN	69.00	12.47	
5	OREM	DISTRIBUTION-UNATTEN	46.00	12.47	
6	OREMET	DISTRIBUTION-UNATTEN	115.00	12.47	
7	PACK CREEK RESERVOIR	DISTRIBUTION-UNATTEN	46.00	12.47	
8	PANGUITCH	DISTRIBUTION-UNATTEN	69.00	12.47	
9	PARIETTE STATION	DISTRIBUTION-UNATTEN	69.00	24.90	
10	PARK CITY	DISTRIBUTION-UNATTEN	46.00	12.47	
11	PARKWAY	DISTRIBUTION-UNATTEN	138.00	12.47	
12	PARLEYS	DISTRIBUTION-UNATTEN	46.00	12.47	
13	PELICAN POINT	DISTRIBUTION-UNATTEN	46.00	12.47	
14	PINE CANYON	DISTRIBUTION-UNATTEN	138.00	12.47	
15	PINE CREEK	DISTRIBUTION-UNATTEN	46.00	12.47	
16	PINNACLE	DISTRIBUTION-UNATTEN	46.00	12.47	
17	PLAIN CITY	DISTRIBUTION-UNATTEN	138.00	12.47	
18	PLEASANT GROVE	DISTRIBUTION-UNATTEN	46.00	12.47	
19	PLEASANT VIEW	DISTRIBUTION-UNATTEN	46.00	12.47	
20	PROMONTORY	DISTRIBUTION-UNATTEN	46.00	12.47	
21	QUAIL CREEK	DISTRIBUTION-UNATTEN	34.50	12.47	
22	QUARRY	DISTRIBUTION-UNATTEN	138.00	12.47	
23	QUITCHAPA	DISTRIBUTION-UNATTEN	34.50	12.47	
24	RAINS	DISTRIBUTION-UNATTEN	46.00	7.20	
25	RASMUSON	DISTRIBUTION-UNATTEN	46.00	12.47	
26	RATTLESNAKE	DISTRIBUTION-UNATTEN	69.00	24.90	
27	RED MOUNTAIN	DISTRIBUTION-UNATTEN	69.00	34.50	
28	RED ROCK	DISTRIBUTION-UNATTEN	69.00	4.16	
29	REDWOOD	DISTRIBUTION-UNATTEN	46.00	12.47	
30	RESEARCH PARK	DISTRIBUTION-UNATTEN	46.00	12.47	
31	RICHFIELD	DISTRIBUTION-UNATTEN	46.00	12.47	
32	RIDGELAND	DISTRIBUTION-UNATTEN	138.00	12.47	
33	RITER	DISTRIBUTION-UNATTEN	46.00	12.47	
34	ROCK CANYON	DISTRIBUTION-UNATTEN	69.00	12.47	
35	ROCKVILLE	DISTRIBUTION-UNATTEN	34.50	12.47	
36	ROCKY POINT	DISTRIBUTION-UNATTEN	138.00	13.20	
37	ROSE PARK	DISTRIBUTION-UNATTEN	46.00	12.47	
38	ROYAL	DISTRIBUTION-UNATTEN	46.00	4.16	
39	SALINA	DISTRIBUTION-UNATTEN	46.00	12.47	
40	SANDY	DISTRIBUTION-UNATTEN	138.00	12.47	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
22	1					1
3	1					2
20	1					3
14	1					4
48	2					5
55	2					6
4	1					7
5	1					8
4	3					9
35	2					10
50	2					11
16	2					12
6	1					13
20	1					14
2	1					15
14	1					16
22	1					17
25	1					18
14	1					19
2	1					20
4	1					21
60	2					22
4	1					23
15	1					24
1	3					25
14	1					26
13	1					27
3	1					28
45	2					29
45	2					30
22	2					31
40	2					32
20	1					33
5	1					34
4	1					35
30	1					36
24	3					37
	3					38
11	1					39
60	2					40

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	SARATOGA	DISTRIBUTION-UNATTEN	138.00	12.47	
2	SCIPIO	DISTRIBUTION-UNATTEN	46.00	12.47	
3	SCOFIELD RESERVOIR	DISTRIBUTION-UNATTEN	46.00	7.20	
4	SCOFIELD	DISTRIBUTION-UNATTEN	46.00	12.47	
5	SECOND STREET	DISTRIBUTION-UNATTEN	46.00	12.47	
6	SEVEN MILE	DISTRIBUTION-UNATTEN	46.00	12.47	
7	SHARON	DISTRIBUTION-UNATTEN	46.00	12.47	
8	SHIVWITS	DISTRIBUTION-UNATTEN	34.50	4.16	
9	SIXTH SOUTH	DISTRIBUTION-UNATTEN	46.00	12.47	
10	SKULL POINT	DISTRIBUTION-UNATTEN	46.00	12.47	
11	SNARR	DISTRIBUTION-UNATTEN	46.00	12.47	
12	SNOWVILLE	DISTRIBUTION-UNATTEN	69.00	12.47	
13	SNYDERVILLE	DISTRIBUTION-UNATTEN	138.00	12.47	
14	SOLDIER SUMMIT	DISTRIBUTION-UNATTEN	69.00	12.47	
15	SOUTH JORDAN	DISTRIBUTION-UNATTEN	138.00	12.47	
16	SOUTH MILFORD	DISTRIBUTION-UNATTEN	46.00	12.47	
17	SOUTH MOUNTAIN	DISTRIBUTION-UNATTEN	138.00	12.47	
18	SOUTH OGDEN	DISTRIBUTION-UNATTEN	46.00	12.47	
19	SOUTH PARK	DISTRIBUTION-UNATTEN	46.00	12.47	
20	SOUTH WEBER	DISTRIBUTION-UNATTEN	138.00	12.47	
21	SOUTH YARD	DISTRIBUTION-UNATTEN	46.00	4.16	
22	SOUTHEAST	DISTRIBUTION-UNATTEN	138.00	12.47	46.00
23	SOUTHWEST	DISTRIBUTION-UNATTEN	46.00	12.47	
24	SPANISH VALLEY	DISTRIBUTION-UNATTEN	69.00	12.47	
25	SPRINGDALE	DISTRIBUTION-UNATTEN	34.50	12.47	
26	ST. JOHNS	DISTRIBUTION-UNATTEN	46.00	12.47	
27	STAIRS	DISTRIBUTION-UNATTEN	12.47	2.40	
28	STANSBURY	DISTRIBUTION-UNATTEN	46.00	12.47	
29	SUMMIT CREEK	DISTRIBUTION-UNATTEN	138.00	12.47	
30	SUMMIT PARK	DISTRIBUTION-UNATTEN	46.00	12.47	
31	SUNRISE	DISTRIBUTION-UNATTEN	138.00	12.47	
32	SUPERIOR	DISTRIBUTION-UNATTEN	69.00	12.47	
33	SUTHERLAND	DISTRIBUTION-UNATTEN	46.00	12.47	
34	TABIONA	DISTRIBUTION-UNATTEN	69.00	12.47	
35	TAYLOR	DISTRIBUTION-UNATTEN	46.00	12.47	
36	THIEF CREEK	DISTRIBUTION-UNATTEN	138.00	24.90	
37	THIRD WEST	DISTRIBUTION-UNATTEN	46.00	12.47	
38	THIRTEENTH SOUTH	DISTRIBUTION-UNATTEN	46.00	12.47	
39	THOMPSON	DISTRIBUTION-UNATTEN	46.00	4.16	
40	TOQUERVILLE	DISTRIBUTION-UNATTEN	69.00	12.47	34.50

Name of Respondent PacifiCorp	This Report Is:		Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
30	1					1
1	3					2
	1					3
1	3					4
13	2					5
5	3					6
20	1					7
6	1					8
20	1					9
2	1					10
40	2					11
5	1					12
30	1					13
13	1					14
30	1					15
20	2					16
60	2					17
25	1					18
14	1					19
50	1					20
2	1					21
50	2					22
22	2					23
6	1					24
4	1					25
4	1					26
2	1					27
20	1					28
14	1					29
7	1					30
30	1					31
8	1					32
6	1					33
5	1					34
14	1					35
14	1					36
40	2					37
24	3					38
2	1					39
34	2					40

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	TRI CITY	DISTRIBUTION-UNATTEN	138.00	12.47	
2	TWENTYTHIRD STREET	DISTRIBUTION-UNATTEN	46.00	12.47	
3	UINTAH	DISTRIBUTION-UNATTEN	46.00	12.47	
4	UNION	DISTRIBUTION-UNATTEN	46.00	12.47	
5	UNIVERSITY	DISTRIBUTION-UNATTEN	46.00	4.16	
6	VALLEY CENTER	DISTRIBUTION-UNATTEN	46.00	12.47	
7	VERMILLION	DISTRIBUTION-UNATTEN	46.00	12.47	
8	VERNAL	DISTRIBUTION-UNATTEN	69.00	12.47	
9	VEYO HYDRO	DISTRIBUTION-UNATTEN	34.50	2.40	
10	VICKERS	DISTRIBUTION-UNATTEN	46.00	12.47	
11	VINEYARD	DISTRIBUTION-UNATTEN	46.00	12.47	
12	WALFARE	DISTRIBUTION-UNATTEN	46.00	12.47	
13	WALLSBURG	DISTRIBUTION-UNATTEN	138.00	12.47	
14	WARREN	DISTRIBUTION-UNATTEN	138.00	12.47	
15	WASATCH STATE PARK	DISTRIBUTION-UNATTEN	46.00	12.47	
16	WASHAKIE	DISTRIBUTION-UNATTEN	138.00	4.16	
17	WELBY	DISTRIBUTION-UNATTEN	46.00	12.47	
18	WELLINGTON	DISTRIBUTION-UNATTEN	46.00	12.47	
19	WEST COMMERCIAL	DISTRIBUTION-UNATTEN	46.00	12.47	
20	WEST JORDAN	DISTRIBUTION-UNATTEN	138.00	12.47	
21	WEST OGDEN	DISTRIBUTION-UNATTEN	138.00	12.47	
22	WEST ROY	DISTRIBUTION-UNATTEN	46.00	12.47	
23	WEST TEMPLE	DISTRIBUTION-UNATTEN	46.00	4.16	
24	WESTFIELD	DISTRIBUTION-UNATTEN	138.00	12.47	
25	WESTWATER	DISTRIBUTION-UNATTEN	69.00	12.47	
26	WHITE MESA	DISTRIBUTION-UNATTEN	69.00	12.47	
27	WILLOWCREEK	DISTRIBUTION-UNATTEN	46.00	12.47	
28	WILLOWRIDGE	DISTRIBUTION-UNATTEN	46.00	12.47	
29	WINCHESTER HILLS	DISTRIBUTION-UNATTEN	34.50	12.47	
30	WINKLEMAN	DISTRIBUTION-UNATTEN	46.00	7.20	
31	WOLF CREEK	DISTRIBUTION-UNATTEN	69.00	12.47	
32	WOOD CROSS	DISTRIBUTION-UNATTEN	46.00	12.47	
33	WYUTA	DISTRIBUTION-UNATTEN	46.00	12.47	
34	Total		19079.47	3476.66	184.97
35	NUMBER OF SUBSTATIONS DIST UNATTENDED - 285				
36					
37	ANGEL	T/D-UNATTENDED	138.00	12.47	46.00
38	BUTLERVILLE	T/D-UNATTENDED	138.00	46.00	12.47
39	COTTONWOOD	T/D-UNATTENDED	138.00	12.47	46.00
40	HALE	T/D-UNATTENDED	138.00	46.00	12.47

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
30	1					1
13	1					2
39	2					3
50	2					4
48	4					5
22	1					6
3	1					7
33	2					8
2	3					9
2	1					10
25	1					11
5	1					12
13	1					13
30	1					14
2	3					15
14	1					16
22	1					17
4	1					18
22	1					19
28	1					20
30	1					21
25	1					22
60	3					23
20	1					24
1	3					25
14	1					26
6	1					27
14	1					28
4	1					29
	1					30
6	1					31
20	1					32
	1					33
4983	419	4				34
						35
						36
135	3					37
175	3					38
289	7					39
114	2					40

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	HIGHLAND	T/D-UNATTENDED	138.00	12.47	46.00
2	JORDAN	T/D-UNATTENDED	138.00	46.00	12.47
3	JUDGE	T/D-UNATTENDED	46.00	12.47	
4	MCCLELLAND	T/D-UNATTENDED	138.00	46.00	12.47
5	OQUIRRH	T/D-UNATTENDED	138.00	46.00	12.47
6	PARRISH	T/D-UNATTENDED	138.00	12.47	46.00
7	PIONEER PLANT	T/D-UNATTENDED	138.00	2.30	46.00
8	RIVERDALE	T/D-UNATTENDED	138.00	46.00	12.47
9	SEVIER	T/D-UNATTENDED	138.00	46.00	12.47
10	SILVER CREEK	T/D-UNATTENDED	138.00	12.47	46.00
11	SPHINX	T/D-UNATTENDED	46.00	12.47	
12	SYRACUSE	T/D-UNATTENDED	138.00	46.00	12.47
13	TAYLORSVILLE	T/D-UNATTENDED	138.00	46.00	12.47
14	TERMINAL	T/D-UNATTENDED	345.00	12.47	46.00
15	TIMP	T/D-UNATTENDED	138.00	46.00	12.47
16	TOOLE	T/D-UNATTENDED	138.00	46.00	12.47
17	WEST VALLEY	T/D-UNATTENDED	138.00	12.47	
18	Total		2921.00	620.53	459.17
19	NUMBER OF SUBSTATIONS T/D UNATTENDED - 21				
20					
21	BLUNDELL PLANT	TRANSMISSION-ATTEND	46.00	12.47	
22	CARBON PLANT	TRANSMISSION-ATTEND	138.00	13.80	
23	EMERY	TRANSMISSION-ATTEND	138.00	6.90	69.00
24	GADSBY PLANT	TRANSMISSION-ATTEND	138.00	13.80	46.00
25	GADSBY	TRANSMISSION-ATTEND	138.00	46.00	
26	HUNTER PLANT	TRANSMISSION-ATTEND	345.00	23.00	
27	HUNTINGTON PLANT	TRANSMISSION-ATTEND	345.00	23.00	
28	Total		1288.00	138.97	115.00
29	NUMBER OF SUBSTATIONS TRANS ATTENDED - 7				
30					
31	90TH SOUTH	TRANSMISSION-UNATTEN	345.00	138.00	
32	ABAJO	TRANSMISSION-UNATTEN	138.00	69.00	
33	ASHLEY	TRANSMISSION-UNATTEN	138.00	46.00	
34	BARNEY	TRANSMISSION-UNATTEN	138.00	46.00	
35	BEN LOMOND	TRANSMISSION-UNATTEN	345.00	230.00	138.00
36	BLACKHAWK	TRANSMISSION-UNATTEN	138.00	69.00	46.00
37	BOOKCLIFFS	TRANSMISSION-UNATTEN	69.00	46.00	
38	CAMERON	TRANSMISSION-UNATTEN	138.00	46.00	
39	CAMP WILLIAMS	TRANSMISSION-UNATTEN	345.00	138.00	12.47
40	CARBON	TRANSMISSION-UNATTEN	46.00	2.40	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
97	2					1
164	2					2
22	1					3
340	4					4
135	3					5
97	2					6
51	7					7
180	3					8
26	4					9
100	2					10
3	4	3				11
600	5					12
358	4					13
1108	6	2				14
130	2					15
158	3					16
30	1					17
4312	70	5				18
						19
						20
25	1					21
225	5					22
783	13	1				23
568	17					24
318	2					25
1513	5	1				26
981	4					27
4413	47	2				28
						29
						30
1538	6	1				31
67	1					32
133	2					33
100	1					34
1813	5					35
100	2					36
6	3	1				37
25	3					38
169	2					39
8	1					40

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	COLUMBIA	TRANSMISSION-UNATTEN	138.00	46.00	
2	CRICKET MOUNTAIN REG STA	TRANSMISSION-UNATTEN	46.00	46.00	
3	CUTLER	TRANSMISSION-UNATTEN	138.00	46.00	
4	EL MONTE	TRANSMISSION-UNATTEN	138.00	46.00	
5	GARKANE	TRANSMISSION-UNATTEN	69.00	46.00	
6	GRINDING	TRANSMISSION-UNATTEN	138.00	13.80	
7	HELPER	TRANSMISSION-UNATTEN	138.00	46.00	
8	HONEYVILLE	TRANSMISSION-UNATTEN	138.00	46.00	
9	HORSESHOE	TRANSMISSION-UNATTEN	138.00	46.00	12.47
10	HUNTINGTON	TRANSMISSION-UNATTEN	345.00	138.00	69.00
11	JERUSALEM	TRANSMISSION-UNATTEN	138.00	46.00	
12	LAMPO	TRANSMISSION-UNATTEN	138.00	46.00	
13	MCFADDEN	TRANSMISSION-UNATTEN	138.00	46.00	
14	MIDDLETON	TRANSMISSION-UNATTEN	138.00	69.00	34.50
15	MIDVALLEY	TRANSMISSION-UNATTEN	345.00	138.00	
16	MIDWAY CITY	TRANSMISSION-UNATTEN	138.00	46.00	
17	MINERAL PRODUCTS	TRANSMISSION-UNATTEN	69.00	46.00	
18	MOAB	TRANSMISSION-UNATTEN	138.00	69.00	
19	NEBO	TRANSMISSION-UNATTEN	138.00	46.00	
20	OLMSTED	TRANSMISSION-UNATTEN	46.00	2.40	
21	PAROWAN VALLEY	TRANSMISSION-UNATTEN	230.00	138.00	34.50
22	PAVANT	TRANSMISSION-UNATTEN	230.00	46.00	
23	PINTO	TRANSMISSION-UNATTEN	345.00	138.00	69.00
24	RED BUTTE	TRANSMISSION-UNATTEN	230.00	138.00	
25	SAND COVE HYDRO	TRANSMISSION-UNATTEN	34.50	2.40	
26	SIGURD	TRANSMISSION-UNATTEN	345.00	230.00	138.00
27	SPANISH FORK	TRANSMISSION-UNATTEN	345.00	138.00	46.00
28	UPPER BEAVER HYDRO	TRANSMISSION-UNATTEN	46.00	2.30	
29	WEBER PLANT	TRANSMISSION-UNATTEN	46.00	2.30	
30	WEST CEDAR	TRANSMISSION-UNATTEN	230.00	138.00	34.50
31	Total		6773.50	2877.60	634.44
32	NUMBER OF SUBSTATIONS TRANS UNATTENDED - 40				
33					
34	Washington				
35	ATTALIA	DISTRIBUTION-UNATTEN	69.00	12.47	
36	BOWMAN	DISTRIBUTION-UNATTEN	69.00	12.47	
37	CASCADE KRAFT	DISTRIBUTION-UNATTEN	69.00	12.47	4.16
38	CLINTON	DISTRIBUTION-UNATTEN	115.00	12.47	
39	DAYTON	DISTRIBUTION-UNATTEN	69.00	12.47	
40	DODD ROAD	DISTRIBUTION-UNATTEN	69.00	20.80	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
33	1					1
15	1					2
70	2					3
313	3					4
33	1					5
225	3					6
142	2					7
35	1					8
80	2					9
270	4					10
67	1					11
75	1					12
45	1					13
141	4					14
900	2					15
67	1					16
13	1					17
67	1					18
68	2					19
15	1					20
138	2					21
133	2					22
258	3					23
400	1					24
	1					25
1124	6					26
1017	5					27
5	1					28
7	1					29
131	2					30
9846	85	2				31
						32
						33
						34
25	1					35
45	2					36
117	6					37
25	1					38
23	2					39
25	4					40

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	GRANDVIEW	DISTRIBUTION-UNATTEN	115.00	12.47	69.00
2	HOPLAND	DISTRIBUTION-UNATTEN	115.00	12.47	
3	MILL CREEK	DISTRIBUTION-UNATTEN	69.00	12.47	
4	NACHES HYDRO	DISTRIBUTION-UNATTEN	115.00	12.47	
5	NOB HILL	DISTRIBUTION-UNATTEN	115.00	12.47	
6	NORTH PARK	DISTRIBUTION-UNATTEN	115.00	12.47	
7	ORCHARD	DISTRIBUTION-UNATTEN	115.00	12.47	
8	PACIFIC	DISTRIBUTION-UNATTEN	115.00	12.47	
9	POMEROY	DISTRIBUTION-UNATTEN	69.00	12.47	
10	PROSPECT POINT	DISTRIBUTION-UNATTEN	69.00	12.47	
11	PUNKIN CENTER	DISTRIBUTION-UNATTEN	115.00	12.47	
12	RIVER ROAD	DISTRIBUTION-UNATTEN	115.00	12.47	
13	SELAH	DISTRIBUTION-UNATTEN	115.00	12.47	
14	SULPHUR CREEK	DISTRIBUTION-UNATTEN	115.00	12.47	
15	SUNNYSIDE	DISTRIBUTION-UNATTEN	115.00	12.47	
16	TIETON	DISTRIBUTION-UNATTEN	115.00	12.47	34.50
17	TOPPENISH	DISTRIBUTION-UNATTEN	115.00	12.47	
18	TOUCHET	DISTRIBUTION-UNATTEN	69.00	12.47	
19	VOELKER	DISTRIBUTION-UNATTEN	115.00	12.47	
20	WAITSBURG	DISTRIBUTION-UNATTEN	69.00	12.47	
21	WAPATO	DISTRIBUTION-UNATTEN	115.00	12.47	
22	WENAS	DISTRIBUTION-UNATTEN	115.00	12.47	
23	WHITE SWAN	DISTRIBUTION-UNATTEN	115.00	12.47	
24	WILEY	DISTRIBUTION-UNATTEN	115.00	12.47	
25	Total		2990.00	382.43	107.66
26	NUMBER OF SUBSTATIONS DIST UNATTENDED - 30				
27					
28	CENTRAL	T/D-UNATTENDED	69.00	12.47	
29	UNION GAP	T/D-UNATTENDED	230.00	115.00	12.47
30	Total		299.00	127.47	12.47
31	NUMBER OF SUBSTATIONS T/D UNATTENDED - 2				
32					
33	CONDIT PLANT	TRANSMISSION-ATTEND	69.00	2.30	
34	MERWIN PLANT	TRANSMISSION-ATTEND	115.00	13.20	
35	YALE PLANT	TRANSMISSION-ATTEND	230.00	13.80	
36	Total		414.00	29.30	
37	NUMBER OF SUBSTATIONS TRANS ATTENDED - 3				
38					
39	OUTLOOK	TRANSMISSION-UNATTEN	230.00	115.00	
40	PASCO	TRANSMISSION-UNATTEN	115.00	69.00	7.20

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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
56	2					1
34	2					2
45	2					3
20	1					4
42	2					5
45	2					6
50	2					7
28	3					8
9	1					9
40	2					10
20	2					11
51	4					12
45	2					13
25	1					14
45	2					15
29	2					16
50	2					17
6	1					18
25	1					19
9	1					20
45	2					21
25	2					22
22	2					23
45	2					24
1071	61					25
						26
						27
14	1					28
348	5					29
362	6					30
						31
						32
13	6	1				33
183	9	1				34
144	3	1				35
340	18	3				36
						37
						38
125	1					39
39	9					40

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SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	POMONA HEIGHTS	TRANSMISSION-UNATTEN	230.00	115.00	
2	SWIFT 1 PLANT	TRANSMISSION-UNATTEN	230.00	13.00	
3	WALLA WALLA 230KV	TRANSMISSION-UNATTEN	230.00	69.00	
4	WALLULA	TRANSMISSION-UNATTEN	230.00	69.00	
5	Total		1265.00	450.00	7.20
6	NUMBER OF SUBSTATIONS TRANS UNATTENDED - 6				
7					
8	Wyoming				
9	AIR BASE	DISTRIBUTION-UNATTEN	12.47	2.40	
10	ANTELOPE MINE	DISTRIBUTION-UNATTEN	230.00	34.50	
11	ASTLE STREET	DISTRIBUTION-UNATTEN	34.50	13.20	
12	BAILEY DOME	DISTRIBUTION-UNATTEN	57.00	12.47	
13	BAR X	DISTRIBUTION-UNATTEN	230.00	34.50	
14	BID MUDDY	DISTRIBUTION-UNATTEN	69.00	12.47	
15	BIG PINEY	DISTRIBUTION-UNATTEN	69.00	24.90	
16	BLACKS FORK	DISTRIBUTION-UNATTEN	230.00	34.50	
17	BRIDGER PUMP	DISTRIBUTION-UNATTEN	230.00	34.50	13.20
18	BRYAN	DISTRIBUTION-UNATTEN	115.00	12.47	
19	BUFFALO TOWN	DISTRIBUTION-UNATTEN	20.80	4.16	
20	BYRON	DISTRIBUTION-UNATTEN	34.50	4.16	
21	CASSA	DISTRIBUTION-UNATTEN	57.00	20.80	
22	CENTER STREET	DISTRIBUTION-UNATTEN	115.00	4.16	
23	CHAPMAN STATION	DISTRIBUTION-UNATTEN	46.00	12.47	
24	CHATHAM	DISTRIBUTION-UNATTEN	34.50	4.16	
25	CHUKAR	DISTRIBUTION-UNATTEN	12.47	4.16	
26	CHURCH AND DWIGHT	DISTRIBUTION-UNATTEN	34.50	0.48	
27	COKEVILLE	DISTRIBUTION-UNATTEN	46.00	24.90	
28	COLUMBIA-GENEVA	DISTRIBUTION-UNATTEN	230.00	13.80	
29	COMMUNITY PARK	DISTRIBUTION-UNATTEN	69.00	12.47	
30	CROOKS GAP	DISTRIBUTION-UNATTEN	34.50	12.47	
31	DEER CREEK	DISTRIBUTION-UNATTEN	69.00	12.47	
32	DJ COAL MINE	DISTRIBUTION-UNATTEN	69.00	34.50	
33	DOUGLAS	DISTRIBUTION-UNATTEN	57.00	2.30	
34	DRY FORK	DISTRIBUTION-UNATTEN	69.00	4.16	
35	ELK BASIN	DISTRIBUTION-UNATTEN	34.50	7.20	
36	EMIGRANT	DISTRIBUTION-UNATTEN	115.00	12.47	
37	EVANS	DISTRIBUTION-UNATTEN	69.00	12.47	
38	EVANSTON	DISTRIBUTION-UNATTEN	138.00	12.47	
39	FARMERS UNION	DISTRIBUTION-UNATTEN	34.50	4.16	
40	FIREHOLE	DISTRIBUTION-UNATTEN	230.00	34.50	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
300	2					1
261	3	1				2
300	2					3
120	2					4
1145	19	1				5
						6
						7
						8
1	3					9
25	1					10
13	1					11
2	1					12
25	1					13
7	1					14
8	1					15
150	2					16
73	4					17
25	1					18
2	3					19
2	3					20
2	6	1				21
13	1					22
4	1					23
	3					24
1	3					25
3	2					26
4	1					27
45	2					28
40	2					29
5	3					30
9	1					31
13	1					32
6	3					33
9	1					34
5	1					35
13	1					36
9	1					37
40	2					38
2	3					39
50	2					40

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	FORT CASPER	DISTRIBUTION-UNATTEN	69.00	12.47	
2	FORT SANDERS	DISTRIBUTION-UNATTEN	115.00	13.20	
3	FRANNIE	DISTRIBUTION-UNATTEN	230.00	34.50	
4	FRONTIER	DISTRIBUTION-UNATTEN	69.00	4.16	
5	GARDEN CITY	DISTRIBUTION-UNATTEN	46.00	12.47	
6	GARLAND	DISTRIBUTION-UNATTEN	230.00	34.50	
7	GLENDO	DISTRIBUTION-UNATTEN	57.00	4.16	
8	GRASS CREEK	DISTRIBUTION-UNATTEN	230.00	34.50	
9	GREAT DIVIDE	DISTRIBUTION-UNATTEN	115.00	34.50	
10	GREYBULL	DISTRIBUTION-UNATTEN	34.50	4.16	
11	HANNA	DISTRIBUTION-UNATTEN	34.50	12.47	
12	JACKALOPE	DISTRIBUTION-UNATTEN	115.00	12.47	
13	KEMMERER	DISTRIBUTION-UNATTEN	69.00	24.90	
14	KIRBY CREEK PUMPING STATION	DISTRIBUTION-UNATTEN	34.50	2.40	
15	KIRBY CREEK	DISTRIBUTION-UNATTEN	34.50	4.16	
16	LANDER	DISTRIBUTION-UNATTEN	34.50	12.47	
17	LARAMIE	DISTRIBUTION-UNATTEN	115.00	13.20	
18	LINCH	DISTRIBUTION-UNATTEN	69.00	13.80	
19	LITTLE MOUNTAIN	DISTRIBUTION-UNATTEN	230.00	34.50	
20	LOVELL	DISTRIBUTION-UNATTEN	34.50	4.16	
21	MANDERSON	DISTRIBUTION-UNATTEN	34.50	4.16	
22	MILL IRON	DISTRIBUTION-UNATTEN	34.50	13.80	
23	MILLS	DISTRIBUTION-UNATTEN	12.47	4.16	
24	MOSS JUNCTION	DISTRIBUTION-UNATTEN	46.00	12.47	
25	MURPHY DOME	DISTRIBUTION-UNATTEN	34.50	13.20	
26	NUGGETT	DISTRIBUTION-UNATTEN	69.00	7.20	
27	OPAL	DISTRIBUTION-UNATTEN	46.00	24.90	
28	ORIN	DISTRIBUTION-UNATTEN	57.00	12.47	
29	ORPHA	DISTRIBUTION-UNATTEN	57.00	7.20	
30	PARCO	DISTRIBUTION-UNATTEN	34.50	12.47	
31	PINEDALE	DISTRIBUTION-UNATTEN	69.00	24.90	
32	PITCHFORK	DISTRIBUTION-UNATTEN	69.00	24.90	
33	POINT OF ROCKS	DISTRIBUTION-UNATTEN	230.00	34.50	
34	POISON SPIDER	DISTRIBUTION-UNATTEN	69.00	2.40	
35	POLECAT	DISTRIBUTION-UNATTEN	34.50	12.47	
36	RAINBOW	DISTRIBUTION-UNATTEN	34.50	13.20	
37	RAVEN	DISTRIBUTION-UNATTEN	230.00	34.50	
38	RED BUTTE	DISTRIBUTION-UNATTEN	69.00	12.47	
39	REFINERY	DISTRIBUTION-UNATTEN	115.00	12.47	
40	SAGE HILL	DISTRIBUTION-UNATTEN	34.50	13.20	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
25	1					1
20	1					2
50	2					3
6	1					4
6	1					5
45	2					6
3	4					7
25	1					8
20	1					9
3	1					10
6	1					11
25	1					12
10	1					13
3	3					14
2	3					15
25	2					16
50	2					17
13	1					18
20	1					19
4	3					20
1	3					21
13	1	1				22
1	3					23
6	3					24
5	1					25
	1					26
8	1					27
2	3					28
3	3					29
5	1					30
8	1					31
17	9	2				32
25	1					33
3	1					34
2	3					35
13	1					36
200	2					37
20	1					38
45	2					39
6	1					40

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	SHOSHONI	DISTRIBUTION-UNATTEN	34.50	2.40	
2	SLATE CREEK	DISTRIBUTION-UNATTEN	69.00	12.47	
3	SOUTH CODY	DISTRIBUTION-UNATTEN	69.00	24.90	
4	SOUTH ELK BASIN	DISTRIBUTION-UNATTEN	34.50	4.16	
5	SOUTH TRONA	DISTRIBUTION-UNATTEN	230.00	34.50	
6	SPRING CREEK	DISTRIBUTION-UNATTEN	115.00	13.20	
7	SVILAR	DISTRIBUTION-UNATTEN	34.50	4.16	
8	TEAPOT	DISTRIBUTION-UNATTEN	69.00	12.47	
9	TEN MILE	DISTRIBUTION-UNATTEN	69.00	34.50	
10	THERMOPOLIS TOWN	DISTRIBUTION-UNATTEN	34.50	4.16	
11	THUNDER CREEK	DISTRIBUTION-UNATTEN	57.00	12.47	
12	TIPTON FII	DISTRIBUTION-UNATTEN	34.50	4.16	
13	VETERANS	DISTRIBUTION-UNATTEN	34.50	13.20	
14	WELCH	DISTRIBUTION-UNATTEN	57.00	2.40	
15	WEST ADAMS	DISTRIBUTION-UNATTEN	34.50	4.16	
16	WESTERN CLAY	DISTRIBUTION-UNATTEN	34.50	0.48	
17	WESTVACO	DISTRIBUTION-UNATTEN	230.00	34.50	
18	WOODRUFF	DISTRIBUTION-UNATTEN	46.00	12.47	
19	WORLAND TOWN	DISTRIBUTION-UNATTEN	34.50	4.16	
20	WYOPO	DISTRIBUTION-UNATTEN	230.00	34.50	
21	Total		7793.71	1360.41	13.20
22	NUMBER OF SUBSTATIONS DIST UNATTENDED- 92				
23					
24	LABARGE	T/D-UNATTENDED	69.00	24.90	
25	BUFFALO	T/D-UNATTENDED	230.00	20.80	
26	HILLTOP	T/D-UNATTENDED	115.00	34.50	20.80
27	RIVERTON 230	T/D-UNATTENDED	230.00	12.47	34.50
28	YELLOWCAKE	T/D-UNATTENDED	230.00	34.50	
29	Total		874.00	127.17	55.30
30	NUMBER OF SUBSTATIONS T/D UNATTENDED - 5				
31					
32	DAVE JOHNSTON PLANT	TRANSMISSION-ATTEND	230.00	115.00	69.00
33	JIM BRIDGER 345KV	TRANSMISSION-ATTEND	345.00	230.00	34.50
34	JIM BRIDGER UNITS 1-4	TRANSMISSION-ATTEND	345.00	22.00	
35	NAUGHTON	TRANSMISSION-ATTEND	230.00	69.00	
36	WYODAK 230KV	TRANSMISSION-ATTEND	230.00	69.00	
37	WYODAK PLANT	TRANSMISSION-ATTEND	230.00	22.00	
38	Total		1610.00	527.00	103.50
39	NUMBER OF SUBSTATIONS TRANS ATTENDED - 6				
40					

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
2	3					1
1	1					2
14	3	1				3
2	6					4
150	2					5
25	1					6
2	3					7
2	1					8
13	1					9
5	1					10
9	1					11
3	1					12
25	2					13
3	3					14
3	1					15
1	1					16
25	1					17
2	1					18
5	1					19
20	1	1				20
1662	172	6				21
						22
						23
8	6					24
20	1					25
45	2	1				26
50	3					27
25	1					28
148	13	1				29
						30
						31
1358	17					32
1084	22					33
1122	2					34
1232	15	1				35
60	1					36
503	3	1				37
5359	60	2				38
						39
						40

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	BAIROIL	TRANSMISSION-UNATTEN	115.00	34.50	57.00
2	CASPER	TRANSMISSION-UNATTEN	230.00	115.00	69.00
3	CHAPPELL CREEK	TRANSMISSION-UNATTEN	230.00	69.00	
4	FOOTE CREEK WIND FARM	TRANSMISSION-UNATTEN	230.00	34.50	
5	GLENDO AUTO	TRANSMISSION-UNATTEN	69.00	57.00	
6	MANSFACE	TRANSMISSION-UNATTEN	230.00	34.50	
7	MIDWEST	TRANSMISSION-UNATTEN	230.00	69.00	34.50
8	MINERS	TRANSMISSION-UNATTEN	230.00	115.00	34.50
9	MUSTANG	TRANSMISSION-UNATTEN	230.00	115.00	
10	OREGON BASIN	TRANSMISSION-UNATTEN	230.00	34.50	69.00
11	PLATTE	TRANSMISSION-UNATTEN	230.00	115.00	34.50
12	RAILROAD	TRANSMISSION-UNATTEN	230.00	138.00	
13	ROCK SPRINGS 230	TRANSMISSION-UNATTEN	230.00	34.50	
14	SAGE	TRANSMISSION-UNATTEN	69.00	46.00	
15	THERMOPOLIS	TRANSMISSION-UNATTEN	230.00	115.00	
16	YELLOWTAIL	TRANSMISSION-UNATTEN	230.00	161.00	
17	Total		3243.00	1287.50	298.50
18	NUMBER OF SUBSTATIONS TRANS UNATTENDED - 16				
19					
20					
21	CALIFORNIA				
22	Distribution - 45				
23	T/D - 3				
24	Transmission - 9				
25					
26	IDAHO				
27	Distribution - 74				
28	T/D - 4				
29	Transmission - 21				
30					
31	OREGON				
32	Distribution - 180				
33	T/D - 10				
34	Transmission - 41				
35					
36	UTAH				
37	Distribution - 285				
38	T/D - 21				
39	Transmission - 47				
40					

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
53	3					1
517	6					2
67	1					3
196	2					4
15	2					5
20	1					6
91	4					7
58	4	1				8
200	2					9
115	4					10
165	4					11
400	1					12
75	3					13
22	1					14
175	2					15
100	1					16
2269	41	1				17
						18
						19
						20
						21
332	113					22
129	9					23
446	25	3				24
						25
						26
834	76					27
314	11	1				28
2793	49	2				29
						30
						31
4379	364	5				32
1238	43					33
6413	135	7				34
						35
						36
4983	419	4				37
4312	70	5				38
14259	132	4				39
						40

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of <u>2006/Q4</u>
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SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	WASHINGTON				
2	Distribution - 30				
3	T/D - 2				
4	Transmission - 9				
5					
6	WYOMING				
7	Distribution - 92				
8	T/D - 5				
9	Transmission - 22				
10					
11	ALL STATES				
12	Distribution - 706				
13	T/D - 45				
14	Transmission - 149				
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2007	Year/Period of Report End of 2006/Q4
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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
						1
1071	61					2
362	6					3
1485	37	4				4
						5
						6
1662	172	6				7
148	13	1				8
7628	101	3				9
						10
						11
13261	1205	15				12
6503	152	7				13
33024	479	23				14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
PacifiCorp	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 05/17/2007	2006/Q4
FOOTNOTE DATA			

Schedule Page: 426.10 Line No.: 1 Column: a

The Dixonville 500kV Substation is jointly owned by the respondent and the Bonneville Power Administration ("the BPA"). Ownership of the substation is as follows: PacifiCorp 50.0%, the BPA 50.0%. Operation and maintenance costs are shared between the two parties and responsibility is as follows: PacifiCorp 58.0%, and the BPA 42.0%.

Schedule Page: 426.10 Line No.: 13 Column: a

The Meridian 500kV Substation is jointly owned by the respondent and the Bonneville Power Administration ("the BPA"). Ownership of the substation is as follows: PacifiCorp 50.0%, the BPA 50.0%. Operation and maintenance costs are shared between the two parties and responsibility is as follows: PacifiCorp 58.0%, and the BPA 42.0%.

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Pacific Power
Rocky Mountain Power
825 NE Multnomah St.
Suite 2000
Portland, Oregon 97232

May 14, 2007

20070515 AM 9:20

Idaho Public Utilities Commission
P.O. Box 83720
Boise, Idaho 83720-0074

VIA OVERNIGHT DELIVERY

Attn: Jean D. Jewell
Commission Secretary

RE: Commission Annual Report 2006 and FERC Form 1

PacifiCorp (dba Rocky Mountain Power) submits for filing an original and seven (7) conformed copies of the Idaho Public Utilities Commission Annual Report 2006.

The Federal Energy Regulatory Commission on April 2, 2007, extended the deadline for filing the 2006 FERC Forms Nos. 1 and 1-F to May 18, 2007 to accommodate software changes made to implement Order No. 668. Upon filing with the FERC, a copy of the FERC Form 1 will be provided.

It is respectfully requested that all formal correspondence and Staff requests regarding this matter be addressed to:

By E-mail (preferred): datarequest@PacifiCorp.com

By Fax: (503) 813 – 6060

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah, Suite 2000
Portland, OR 97232

Informal inquiries may be directed to Brian Dickman, Regulatory Manager at (801) 220 – 4975.

Sincerely,

Jeffrey K. Larsen
Vice President, Regulation

Enclosure

ANNUAL REPORT
IDAHO SUPPLEMENT TO FERC FORM 1
for
MULTI-STATE ELECTRIC COMPANIES

INDEX

Page Number	Title
1	Statement of Utility Operating Income for the Year
2	Electric Operating Revenues
3 - 6	Electric Operation and Maintenance Expenses
7	Depreciation and Amortization Expenses
8	Taxes, Other Than Income Taxes
9	Non Utility Property Listing
10	Summary of Allocated Utility Plant and Reserves
11 - 12	Allocated Utility Plant by Account
13	Allocated Materials and Supplies

Name of Respondent PacifiCorp dba Rocky Mountain Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2006
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STATE OF IDAHO STATEMENT OF OPERATING INCOME FOR THE YEAR

Line No.	ACCOUNT (a)	(Ref) Page No. (b)	ELECTRIC UTILITY	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	2	191,718,430	172,412,536
3	Operating Expenses			
4	Operation Expenses (401)	3-6	111,025,044	92,458,050
5	Maintenance Expenses (402)	3-6	20,806,411	16,962,196
6	Depreciation Expenses (403)	7	22,903,466	22,090,841
7	Amort. & Depl. Of Utility Plant (404-405)	7	2,731,281	2,812,650
8	Amort. Of Utility Plant Acq. Adj (406)		345,553	353,220
9	Amort. Of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		127,332	135,622
10	Amort. Of Conversion Expenses (407)		-	-
11	Taxes Other Than Income Taxes (408.1)	8	4,713,059	4,587,834
12	Income Taxes - Federal (409.1)		3,059,656	3,942,973
13	-Other (409.1)		384,559	517,263
14	Provision for Deferred Inc. Taxes (410.1)		22,423,945	19,678,000
15	Provision for Deferred Income Taxes - Cr. (411.1)		(20,746,871)	(16,867,961)
16	Investment Tax Credit Adj. - Net (411.4)		(757,790)	(780,533)
17	(Gains) from Disp. Of Utility Plant (411.6)		-	-
18	Losses from Disp. Of Utility Plant (411.7)		-	3,874
19	(Gains) from emission allowances		(1,028,006)	(1,084,797)
20	(Gains) Loss on sale of Utility plant		4,401	(3,113)
21	TOTAL Utility Operating Expenses (Enter Total of Lines 4 thru 20)		165,992,040	144,806,119
22	Net Utility Operating Income (Enter Total of line 2 less 21)		25,726,390	27,606,417

Name of Respondent PacifiCorp dba Rocky Mountain Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2006
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ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.

2. Report, number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.

3. If previous year (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (see Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.) -

5. See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.

6. For lines 2,4,5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.

7. Include un-metered sales. Provide details of such sales in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES			MEGAWATT HOURS SOLD			AVG. NO. OF CUSTOMERS PER MONTH	
		Amount for Year (a)	Amount for Previous Year (c)	Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)		
1	Sales of Electricity								
2	(440) Residential Sales	32,975,991	26,601,992	677,359	652,211	53,148		51,314	
3	(442) Commercial and Industrial Sales								
4	Small (or Commercial) (See Instr. 4)	25,309,862	22,966,344	400,705	382,414	7,460		7,228	
5	Large (or Industrial) (See Instr. 4)	81,010,849	75,268,662	2,251,014	2,184,263	5,441		5,436	
6	(444) Public Street and Highway Lighting	251,537	234,490	2,321	2,468	260		241	
7	(445) Other Sales to Public Authorities	-	-	-	-	-		-	
8	(446) Sales to Railroads and Railways	-	-	-	-	-		-	
9	(448) Interdepartmental Sales	-	-	-	-	-		-	
10	TOTAL Sales to Ultimate Consumers	139,548,239	125,071,488	3,331,399	3,221,356	66,309		64,219	
11	(447) Sales for Resale	46,827,925	39,260,349	1,009,053	845,986	*		*	
12	TOTAL Sales of Electricity	186,376,164	164,331,837	4,340,452	4,067,342	66,309		64,219	
13	(Less) (449.1) Provision for Rate Refunds								
14	TOTAL Reve. Net of Prov. For Refunds	186,376,164	164,331,837	4,340,452	4,067,342	66,309		64,219	
15	Other Operating Revenues								
16	(450) Forfeited Discounts	236,900	223,208						
17	(451) Miscellaneous Service Revenues	117,158	185,627						
18	(453) Sale of Water and Water Power	960	-						
19	(454) Rent from Electric Property	677,069	659,956						
20	(455) Interdepartmental Rents	-	-						
21	(456) Other Electric Revenues	4,310,179	7,011,908						
22									
23	TOTAL Other Operating Revenues	5,342,266	8,080,699						
24	TOTAL Electric Operating Revenues	191,718,430	172,412,536						

*For a complete history of the number of customers see pages 310-311 of the FERC form 1 - Sales for Resale

Name of Respondent PacifiCorp dba Rocky Mountain Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2006
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ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES - IDAHO

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	1,423,471	1,542,926
5	(501) Fuel	31,709,593	30,606,735
6	(502) Steam Expenses	2,026,498	2,228,581
7	(503) Steam from Other Sources	204,737	281,581
8	(Less) (504) Steam Transferred - Cr.	-	-
9	(505) Electric Expenses	259,442	255,892
10	(506) Miscellaneous Steam Power Expenses	1,927,056	1,109,273
11	(507) Rents	73,423	56,790
12	TOTAL Operation (Enter Total of lines 12 thru 19)	37,624,220	36,081,778
13	Maintenance		
14	(510) Maintenance Supervision and Engineering	468,058	466,785
15	(511) Maintenance of Structures	1,225,047	1,075,152
16	(512) Maintenance of Boiler Plant	5,677,023	5,673,055
17	(513) Maintenance of Electric Plant	2,046,959	1,989,167
18	(514) Maintenance of Miscellaneous Steam Plant	720,797	603,126
19	TOTAL Maintenance (Enter Total of lines 14 thru 18)	10,137,884	9,807,285
20	TOTAL Power Production Expenses - Steam Power (Enter Total of lines 12 thru 19)	47,762,104	45,889,063
21	B. Nuclear Power Generation		
22	Operation		
23	(517) Operation Supervision and Engineering	-	-
24	(518) Fuel	-	-
25	(519) Coolants and Water	-	-
26	(520) Steam Expenses	-	-
27	(521) Steam from Other Sources	-	-
28	(Less) (522) Steam Transferred - Cr.	-	-
29	(523) Electric Expenses	-	-
30	(524) Miscellaneous Nuclear Power Expenses	-	-
31	(525) Rents	-	-
32	TOTAL Operation (Enter Total of lines 23 thru 31)	-	-
33	Maintenance		
34	(528) Maintenance Supervision and Engineering	-	-
35	(529) Maintenance of Structures	-	-
36	(530) Maintenance of Reactor Plant Equipment	-	-
37	(531) Maintenance of Electric Plant	-	-
38	(532) Maintenance of Miscellaneous Nuclear Plant	-	-
39	TOTAL Maintenance (Enter Total of lines 34 thru 38)	-	-
40	TOTAL Power Production Expenses - Nuclear Power (Enter Total of lines 32 thru 39)	-	-
41	C. Hydraulic Power Generation		
42	Operation		
43	(535) Operation Supervision and Engineering	469,765	286,787
44	(536) Water fo Power	15,233	10,030
45	(537) Hydraulic Expenses	291,951	282,144
46	(538) Electric Expenses	239	1,353
47	(539) Miscellaneous Hydraulic Power Generation Expenses	1,140,206	1,126,594
48	(540) Rents	5,968	11,315
49	TOTAL Operation (Enter Total of lines 43 thru 48)	1,923,362	1,718,223

Name of Respondent PacifiCorp dba Rocky Mountain Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2006
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ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES - IDAHO

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
50	C. Hydraulic Power Generation (Continued)		
51	Maintenance		
52	(541) Maintenance Supervision and Engineering	-	-
53	(542) Maintenance of Structures	67,621	70,146
54	(543) Maintenance of Reservoirs, Dams, and Waterways	90,514	123,761
55	(544) Maintenance of Electric Plant	59,802	163,567
56	(545) Maintenance of Miscellaneous Hydraulic Plant	160,401	166,487
57	TOTAL Maintenance (Enter Total of lines 52 thru 56)	378,338	523,961
58	TOTAL Power Production Expenses - Hydraulic Power (Enter Total of lines 49 thru 57)	2,301,700	2,242,184
59	D. Other Power Generation		
60	Operation		
61	(546) Operation Supervision and Engineering	73,799	41,079
62	(547) Fuel	9,006,930	4,224,881
63	(548) Generation Expenses	823,058	687,796
64	(549) Miscellaneous Other Power Generation Expenses	184,830	95,011
65	(550) Rents	1,039,843	1,211,713
66	TOTAL Operation (Enter Total of lines 61 thru 65)	11,128,460	6,260,480
67	Maintenance		
68	(551) Maintenance Supervision and Engineering	-	-
69	(552) Maintenance of Structures	16,978	13,402
70	(553) Maintenance of Generation and Electric Plant	174,251	99,837
71	(554) Maintenance of Miscellaneous Other Power Generation Plant	29,943	17,109
72	TOTAL Maintenance (Enter Total of lines 68 thru 71)	221,172	130,348
73	TOTAL Power Production Expenses - Other Power (Enter Total of lines 66 thru 72)	11,349,632	6,390,828
74	E. Other Power Supply Expenses		
75	(555) Purchased Power	20,258,182	16,243,052
76	(556) System Control and Load Dispatching	156,680	93,567
77	(557) Other Expenses (1)	9,044,692	2,093,820
78	TOTAL Other Power Supply Expenses (Enter Total of lines 75 thru 77)	29,459,554	18,430,439
79	TOTAL Power Production Expenses - (Enter Total of lines 20, 40, 58, 73 and 78)	90,872,990	72,952,514
80	2. TRANSMISSION EXPENSES		
81	Operation		
82	(560) Operation Supervision and Engineering	489,289	416,253
83	(561) Load Dispatching	413,845	290,888
84	(562) Station Expenses	20,182	36,705
85	(563) Overhead Line Expenses	146,315	141,097
86	(564) Underground Line Expenses	-	-
87	(565) Transmission of Electricity by Others	5,951,344	5,383,141
88	(566) Miscellaneous Transmission Expenses	59,209	12,353
89	(567) Rents	84,718	130,794
90	TOTAL Operation (Enter Total of lines 82 thru 89)	7,164,902	6,411,231
91	Maintenance		
92	(568) Maintenance Supervision and Engineering	1,247	753
93	(569) Maintenance of Structures	123,513	6
94	(570) Maintenance of Station Equipment	634,569	420,314
95	(571) Maintenance of Overhead Lines	681,901	553,604
96	(572) Maintenance of Underground Lines	-	425
97	(573) Maintenance of Miscellaneous Transmission Plant	45,624	54,654
98	TOTAL Maintenance (Enter Total of lines 92 thru 97)	1,486,854	1,029,756
99	TOTAL Transmission Expenses (Enter Total of lines 90 and 98)	8,651,756	7,440,987
100	3. DISTRIBUTION EXPENSES		
101	Operation		
102	(580) Operation Supervision and Engineering	1,098,834	1,070,777
103	(581) Load Dispatching	555,963	438,649

1) The Idaho amount in FERC account 557 is \$3,327,115. However, this amount has been increased by \$5,717,577 because of the estimated impact of the embedded cost differentials on Idaho results.

Name of Respondent PacifiCorp dba Rocky Mountain Power		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2006
ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES - IDAHO				
If the amount for previous year is not derived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
104	3 DISTRIBUTION EXPENSES (Continued)			
105	(582) Station Expenses	301,436	251,857	
106	(583) Overhead Line Expenses	981,364	976,827	
107	(584) Underground Line Expenses	15,356	27,459	
108	(585) Street Lighting and Signal System Expenses	6,705	8,644	
109	(586) Meter Expenses	250,591	296,976	
110	(587) Customer Installations Expenses	-	791	
111	(588) Miscellaneous Distribution Expenses	854,252	989,416	
112	(589) Rents	63,459	38,111	
113	TOTAL Operation (Enter Total of lines 102 thru 112)	4,127,960	4,099,507	
114	Maintenance			
115	(590) Maintenance Supervision and Engineering	103,119	(104)	
116	(591) Maintenance of Structures	122,120	88,894	
117	(592) Maintenance of Station Equipment	737,720	483,601	
118	(593) Maintenance of Overhead Lines	5,084,720	2,029,367	
119	(594) Maintenance of Underground Lines	665,916	595,740	
120	(595) Maintenance of Line Transformers	18,755	5,748	
121	(596) Maintenance of Street Lighting and Signal Systems	162,262	118,740	
122	(597) Maintenance of Meters	329,306	250,167	
123	(598) Maintenance of Miscellaneous Distribution Plant	4,023	723,572	
124	TOTAL Maintenance (Enter Total of lines 115 thru 123)	7,227,941	4,295,725	
125	TOTAL Distribution Expenses (Enter Total of lines 104 and 124)	11,355,901	8,395,232	
126	4. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
127	Operation			
128	(901) Supervision	618,181	362,425	
129	(902) Meter Reading Expenses	1,302,465	1,207,773	
130	(903) Customer Records and Collection Expenses	2,135,630	2,035,554	
131	(904) Uncollectible Accounts	529,196	(151,567)	
132	(905) Miscellaneous Customer Accounts Expenses	50,131	44,546	
133	TOTAL Customer Accounts Expenses (Enter Total of lines 128 and 132)	4,635,603	3,498,731	
134	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
135	Operation			
136	(907) Supervision	52,523	117,070	
137	(908) Customer Assistance Expenses	2,907,191	1,320,090	
138	(909) Informational and Instructional Expenses	166,803	25,198	
139	(910) Miscellaneous Customer Service and Informational Expenses	10,863	16,056	
140	TOTAL Cust. Service and Informational Exp. (Enter Total of lines 136 thru 139)	3,137,380	1,478,414	
141	6. SALES EXPENSES			
142	Operation			
143	(911) Supervision	-	-	
144	(912) Demonstrating and Selling Expenses	-	-	
145	(913) Advertising Expenses	-	-	
146	(916) Miscellaneous Sales Expenses	-	-	
147	TOTAL Sales Expenses (Enter Total of lines 143 thru 146)	-	-	
148	7. ADMINISTRATIVE AND GENERAL EXPENSES			
149	Operation			
150	(920) Administrative and General Salaries	8,299,478	8,132,260	
151	(921) Office Supplies and Expense	616,567	713,722	
152	(Less) (922) Administrative Expenses Transferred - Cr.	(1,373,580)	(1,717,085)	
153	(923) Outside Services Employee	1,078,856	1,657,616	
154	(924) Property Insurance	1,373,951	1,214,477	
155	(925) Injuries and Damages	590,464	650,371	
156	(926) Employee Pensions and Benefits	-	(1,891)	
157				

Name of Respondent PacifiCorp dba Rocky Mountain Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2006
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ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) - IDAHO

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
157	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
158	(927) Franchise Requirements	-	-
159	(928) Regulatory Commission Expenses	390,300	437,124
160	(929) Duplicate Charges - Cr.	(542,617)	(919,787)
161	(930.1) General Advertising Expenses		-
162	(930.2) Miscellaneous General Expenses	909,228	3,844,618
163	(931) Rents	480,956	467,822
164	TOTAL Operation (Enter Total of lines 150 thru 163)	11,823,603	14,479,247
165	Maintenance		
166	(935) Maintenance of General Plant	1,354,222	1,175,121
167	TOTAL Administrative and General Expenses (Enter Total of lines 164 thru 166)	13,177,825	15,654,368
168	TOTAL Electric Operation and Maintenance Expenses (Enter Total of lines 79, 99, 125, 133, 140, 147, and 167)	131,831,455	109,420,246

SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES - IDAHO

Line No.	Functional Classifications (a)	Operation (b)	Maintenance (c)	Total (d)
169	Power Production Expenses			
170	Electric Generation:			
171	Steam Power	37,624,220	10,137,884	47,762,104
172	Nuclear Power	-	-	-
173	Hydraulic - Conventional	1,923,362	378,338	2,301,700
174	Hydraulic - Pumped Storage	11,128,460	221,172	11,349,632
175	Other Power Supply Expenses	29,459,554		29,459,554
176	Total Power Production Expenses	80,135,596	10,737,394	90,872,990
177	Transmission Expenses	7,164,902	1,486,854	8,651,756
178	Distribution Expenses	4,127,960	7,227,941	11,355,901
179	Customer Accounts Expenses	4,635,603		4,635,603
180	Customer Service and Informational Expenses	3,137,380		3,137,380
181	Sales Expenses	-		-
182	Adm. and General Expenses	11,823,603	1,354,222	13,177,825
183	Total Electric Operation and Maintenance Expenses	111,025,044	20,806,411	131,831,455

STATE OF IDAHO - ALLOCATED

Name of Respondent PacifiCorp dba Rocky Mountain Power		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2006
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405) (Except amortization of acquisition adjustments)					
A. Summary of Depreciation and Amortization Charges					
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited-Term Electric Plant (Acct. 404) (c)	Amortization of Other Electric Plant (Acct. 405) (d)	Total (e)
1	Intangible Plant		2,587,666		2,587,666
2	Steam Production Plant	8,746,936			8,746,936
3	Nuclear Production Plant				-
4	Hydraulic Production Plant - Conventional	833,266			833,266
5	Hydraulic Production Plant - Pumped Storage				-
6	Other Production Plant	1,349,978	143,615		1,493,593
7	Transmission Plant	3,463,283			3,463,283
8	Distribution Plant	6,111,151			6,111,151
9	General Plant	2,398,852			2,398,852
10	Common Plant - Electric				-
11	TOTAL	22,903,466	2,731,281	-	25,634,747

Name of Respondent PacifiCorp dba Rocky Mountain Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2006
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**STATE OF IDAHO - ALLOCTED
TAXES, OTHER THAN INCOME TAXES
ACCOUNT 408.1**

KIND OF TAX		AMOUNT
1	Property	4,197,756
2	Other	515,303
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20	Total (Must agree with page 1, line 11.)	4,713,059

Name of Respondent PacifiCorp dba Rocky Mountain Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2006	Year of Report Dec. 31, 2006
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NON-UTILITY PROPERTY (ACCOUNT 121)

	Location Description	Description	Beginning Balance (c)	Acquisition (d)	Retirement (e)	Transfer (f)	Balance at End of Year (g)
1	SODA HE PLANT AND SUBSTATION - PROJECT	Fee Land	-				-
2	IDAHO FALLS POLE TREATING PLANT	Fee Land	54,317				54,317
3	MALAD PLANT SITE AND WATER RIGHTS	Fee Land	-				-
4	MALAD PLANT SITE AND WATER RIGHTS	Land Rights	33				33
5	GEORGETOWN PLANT LAND (121)	Fee Land	110				110
6	LAVA DEVELOPMENT (121)	Fee Land	-				-
7	LAVA DEVELOPMENT (121)	Land Rights	1,274				1,274
8	MENAN SUBSTATION SITE (121)	Fee Land	55				55
9	MINK DEVELOPMENT (121)	Fee Land	-				-
10	UCON SITE (121) - CATERCORNER TO UCON SUBSTATION	Fee Land	27				27
11	OLD DUBOIS SUBSTATION SITE	Fee Land	75				75
12	EAST RIVER SUBSTATION SITE (121)	Fee Land	13,742				13,742
13	NORTH MONTEVIEW SUBSTATION SITE (121)	Fee Land	328				328
14	MONTEVIEW SUBSTATION SITE (121)	Fee Land	618				618
15	MUD LAKE SERVICE CENTER	Fee Land	17,915				17,915
16	ARCO TRANSMISSION SUBSTATION AND OFFICE	Fee Land	1,740				1,740
17	ARCO TRANSMISSION SUBSTATION AND OFFICE	Structures	34,588				34,588
19	Total Non-Utility Property		124,822				124,822

Name of Respondent PacifiCorp dba Rocky Mountain Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2006
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**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	UTILITY PLANT		
2	In Service		
3	Plant In Service (Classified)	893,828,894	831,940,676
4	Property Under Capital Lease (1)	-	-
5	Plant Purchased or Sold	-	-
6	Completed Construction not Classified	1,513,375	1,015,845
7	Experimental Plant Unclassified	-	-
8	Total (Enter Total of Lines 3 through 7)	895,342,269	832,956,521
9	Leased To Others		
10	Held for Future Use	70,386	69,910
11	Construction Work In Process	6,479,405	6,352,981
12	Acquisition Adjustments	9,913,346	10,133,313
13	Total Utility Plant (Enter Total of Lines 8 through 12)	911,805,406	849,512,725
14	Accumulated Provision for Depreciation, Amortization & Depletion	388,719,168	372,669,180
15	Net Utility Plant (Enter Total of Line 13 less Line 14)	523,086,238	476,843,545
16	DETAIL OF ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION AND DEPLETION		
17	In Service		
18	Depreciation	362,838,523	348,532,849
19	Amortization/Depletion of Producing Natural Gas Land And Land Rights		-
20	Amortization of Underground Storage Land and Land Rights		-
21	Amortization of Other Utility Plant	20,842,498	19,516,222
22	Total In Service (Enter Total of Lines 18 through 21)	383,681,021	368,049,071
23	Leased To Others		
24	Depreciation	-	-
25	Amortization And Depletion	-	-
26	Total Leased to Others (Enter Total of Lines 24 and 25)	-	-
27	Held for Future Use		
28	Depreciation		-
29	Amortization		-
30	Total Held for Future Use (Enter Total of Lines 28 and 29)	-	-
31	Abandonment of Leases (Natural Gas)		-
32	Accumulated Provision for Asset Acquisition Adjustment	5,038,147	4,620,109
33	Total Accumulated Provisions (Should Agree With Line 14 above) (Enter Total of Lines 22, 26, 20, 31 and 32)	388,719,168	372,669,180
34			

(1) Capitalized leases are not included in rate base, they are charged to operating expense.

ELECTRIC PLANT IN SERVICE - STATE OF IDAHO (ALLOCATED)

(In addition to Account 101, Electric Plant In Service (Classified), this schedule includes Account 102, Electric Plant Purchased or Sold, Account 103, Experimental Electric Plant Unclassified and Account 106, Completed Construction Not Classified-Electric.)

1. Report below the original cost of electric plant in service according to prescribed accounts,
2. Do not include as adjustments, corrections of additions and retirements for the current of the current or the preceding year.

3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.

Line No.	Account (a)	Beginning Balance (b)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT		
2	(301) Organization	1,600,526	-
3	(302) Franchises and Consents	6,683,413	6,123,440
4	(303) Miscellaneous Intangible Plant	27,742,224	31,486,022
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	36,026,163	37,609,462
6	2. PRODUCTION PLANT		
7	A Steam Production Plant		
8	(310) Land and Land Rights	5,244,409	5,339,915
9	(311) Structures and Improvements	49,414,695	48,917,983
10	(312) Boiler Plant Equipment	162,240,660	173,511,758
11	(313) Engines and Engine Driven Generators	-	-
12	(314) Turbogenerator Units	44,999,296	46,298,085
13	(315) Accessory Electric Equipment	20,980,725	20,751,217
14	(316) Misc. Power Plant Equipment	1,615,222	1,746,430
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	284,495,007	296,565,388
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights	-	-
18	(321) Structures and Improvements	-	-
19	(322) Reactor Plant Equipment	-	-
20	(323) Turbogenerator Units	-	-
21	(324) Accessory Electric Equipment	-	-
22	(325) Misc. Power Plant Equipment	-	-
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	-	-
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights	1,272,156	1,235,857
26	(331) Structures and Improvements	5,103,909	5,190,443
27	(332) Reservoirs, Dams, and Waterways	17,896,925	18,041,462
28	(333) Water Wheels, Turbines, and Generators	5,294,621	5,551,218
29	(334) Accessory Electric Equipment	2,516,400	2,622,265
30	(335) Misc. Power Plant Equipment	205,537	162,623
31	(336) Roads, Railroads, and Bridges	836,302	861,326
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)	33,125,850	33,665,194
33	D. Other Production Plant		
34	(340) Land and Land Rights	1,130,023	1,358,547
35	(341) Structures and Improvements	1,430,631	3,185,075
36	(342) Fuel Holders, Products, and Accessories	286,902	1,885,649
37	(343) Prime Movers	17,436,344	35,132,083
38	(344) Generators	4,657,126	8,122,230
39	(345) Accessory Electric Equipment	1,250,117	2,219,284
40	(346) Misc. Power Plant Equipment	60,457	234,652
41	TOTAL Other Production Plant (Enter Total of lines 34 thru 40)	26,253,600	52,137,520
42	TOTAL Production Plant (Enter Total of lines 15,23,32,and41)	343,874,457	382,368,102

ELECTRIC PLANT IN SERVICE (Continued) STATE OF IDAHO (ALLOCATED)

Line No.	Account (a)	Beginning Balance (b)	Balance End of Year (g)
43	3. TRANSMISSION PLANT		
44	(350) Land and Land Rights	5,686,358	5,829,621
45	(352) Structures and Improvements	3,241,662	3,484,958
46	(353) Station Equipment	56,834,436	60,743,201
47	(354) Towers and Fixtures	23,444,019	24,007,308
48	(355) Poles and Fixtures	31,955,372	32,095,956
49	(356) Overhead Conductors and Devices	40,348,371	41,667,239
50	(357) Underground Conduit	152,628	206,674
51	(358) Underground Conductors and Devices	254,165	458,773
52	(359) Roads and Trails	733,376	724,896
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	162,650,387	169,218,626
54	4. DISTRIBUTION PLANT		
55	(360) Land and Land Rights	1,162,007	1,250,719
56	(361) Structures and Improvements	764,294	786,125
57	(362) Station Equipment	19,168,992	19,577,972
58	(363) Storage Battery Equipment	-	-
59	(364) Poles, Towers, and Fixtures	48,417,355	52,811,012
60	(365) Overhead Conductors and Devices	30,907,691	32,156,819
61	(366) Underground Conduit	5,935,761	6,316,271
62	(367) Underground Conductors and Devices	19,776,721	20,797,084
63	(368) Line Transformers	54,595,390	58,088,551
64	(369) Services	19,469,714	22,842,503
65	(370) Meters	13,697,342	13,729,088
66	(371) Installations on Customer Premises	157,287	159,013
67	(372) Leased Property on Customer Premises	4,873	4,873
68	(373) Street Lighting and Signal Systems	540,970	553,612
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	214,598,397	229,073,642
70	5. GENERAL PLANT		
71	(389) Land and Land Rights	575,581	572,069
72	(390) Structures and Improvements	16,228,399	16,417,259
73	(391) Office Furniture and Equipment	6,886,537	6,146,962
74	(392) Transportation Equipment	5,826,670	6,484,813
75	(393) Stores Equipment	825,764	881,684
76	(394) Tools, Shop and Garage Equipment	3,306,566	3,438,252
77	(395) Laboratory Equipment	1,677,488	2,010,083
78	(396) Power Operated Equipment	7,658,530	8,705,262
79	(397) Communication Equipment	13,629,262	13,973,668
80	(398) Miscellaneous Equipment	332,161	312,878
81	SUBTOTAL (Enter Total of lines 71 thru 80)	56,946,948	58,942,930
82	(399) Other Tangible Property	17,844,324	16,616,132
83	TOTAL General Plant (Enter Total of lines 81 thru 82)	74,791,272	75,559,062
84	TOTAL (Accounts 101)	831,940,676	893,828,894
85	(102) Electric Plant Purchased	-	-
86	Plant Sold	-	-
87	(103) Experimental Electric Plant Unclassified	-	-
88	(106) Plant Unclassified	1,015,845	1,513,375
89	TOTAL Electric Plant in Service	832,956,521	895,342,269

STATE OF IDAHO --ALLOCATED

Name of Respondent PacifiCorp dba Rocky Mountain Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2006
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material,

2. Give an explanation of important inventory adjustments during year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected - debited or credited. Show separately debits or credits to stores expense clearing, if applicable.

Line No.	ACCOUNT (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151)		5,295,021	Electric
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)		4,417,830	Electric
8	Transmission Plant (Estimated)		-	Electric
9	Distribution Plant (Estimated)		3,605,586	Electric
10	Assigned to - Other		(8,552)	Electric
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)		8,014,864	
12	Merchandise (Account 155)			
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)			
15	Stores Expense Undistributed (Account 163)			
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)		13,309,885	